

# December 2007 Unbundled Financials

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Chugach Electric Association, Inc.

Finance Committee

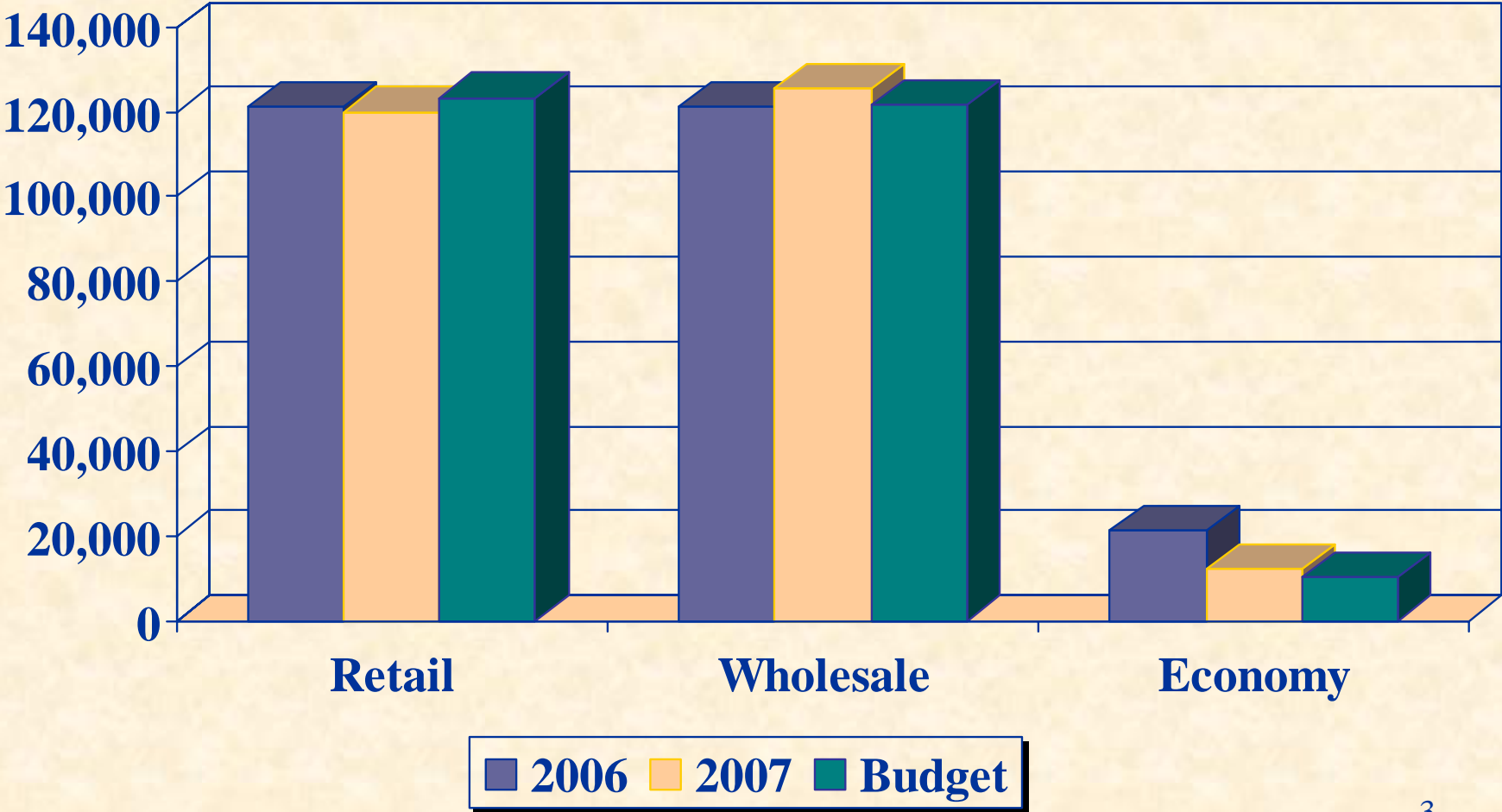
March 5, 2008

# December Financial Information

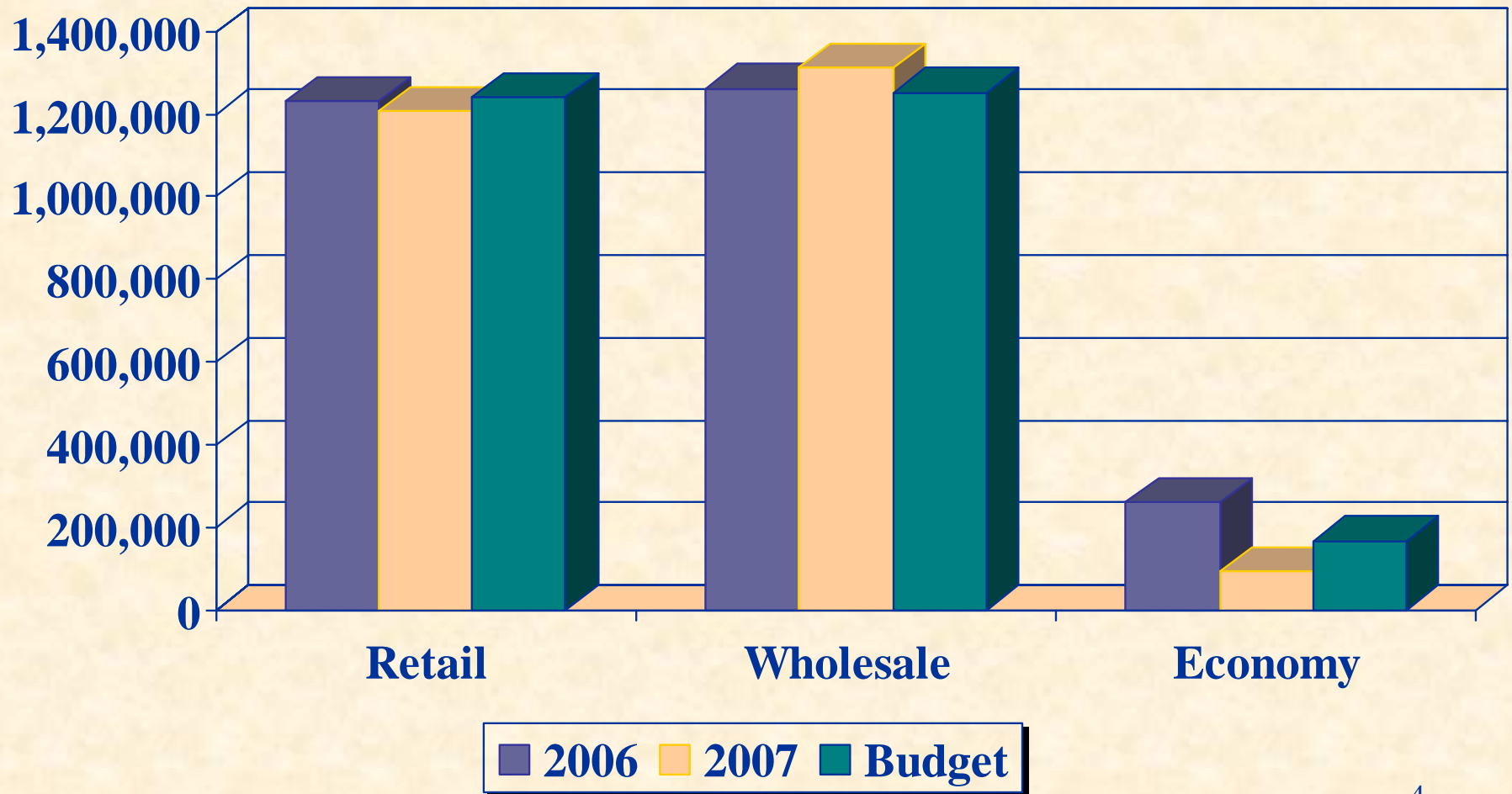
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- **MWh Sales**
- **System Statement of Operations**
- **G&T Statement of Operations**
- **Distribution Statement of Operations**
- **Balance Sheet**
- **Statement of Cash Flows**
- **Overtime Information**

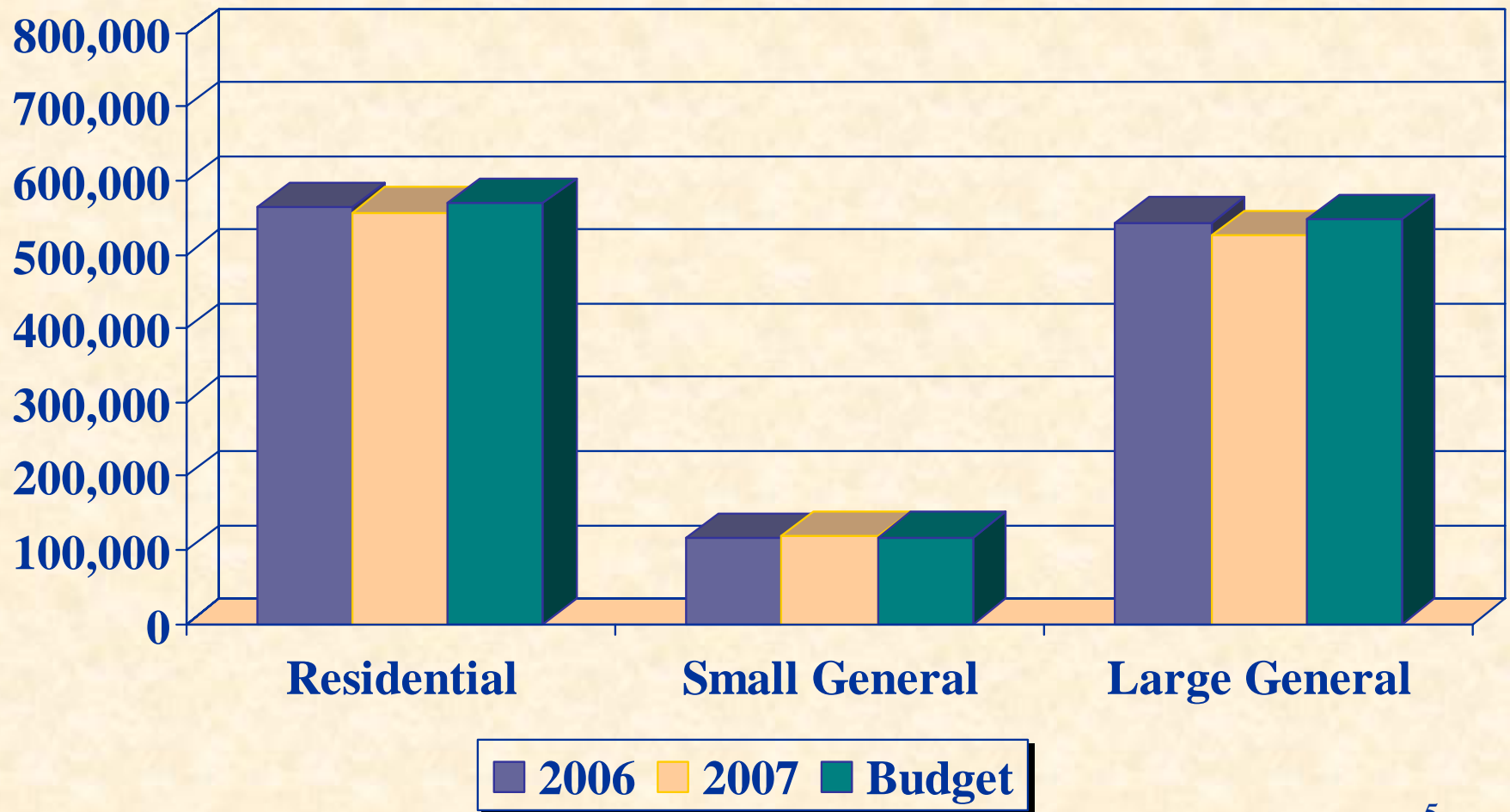
# December MWh Sales



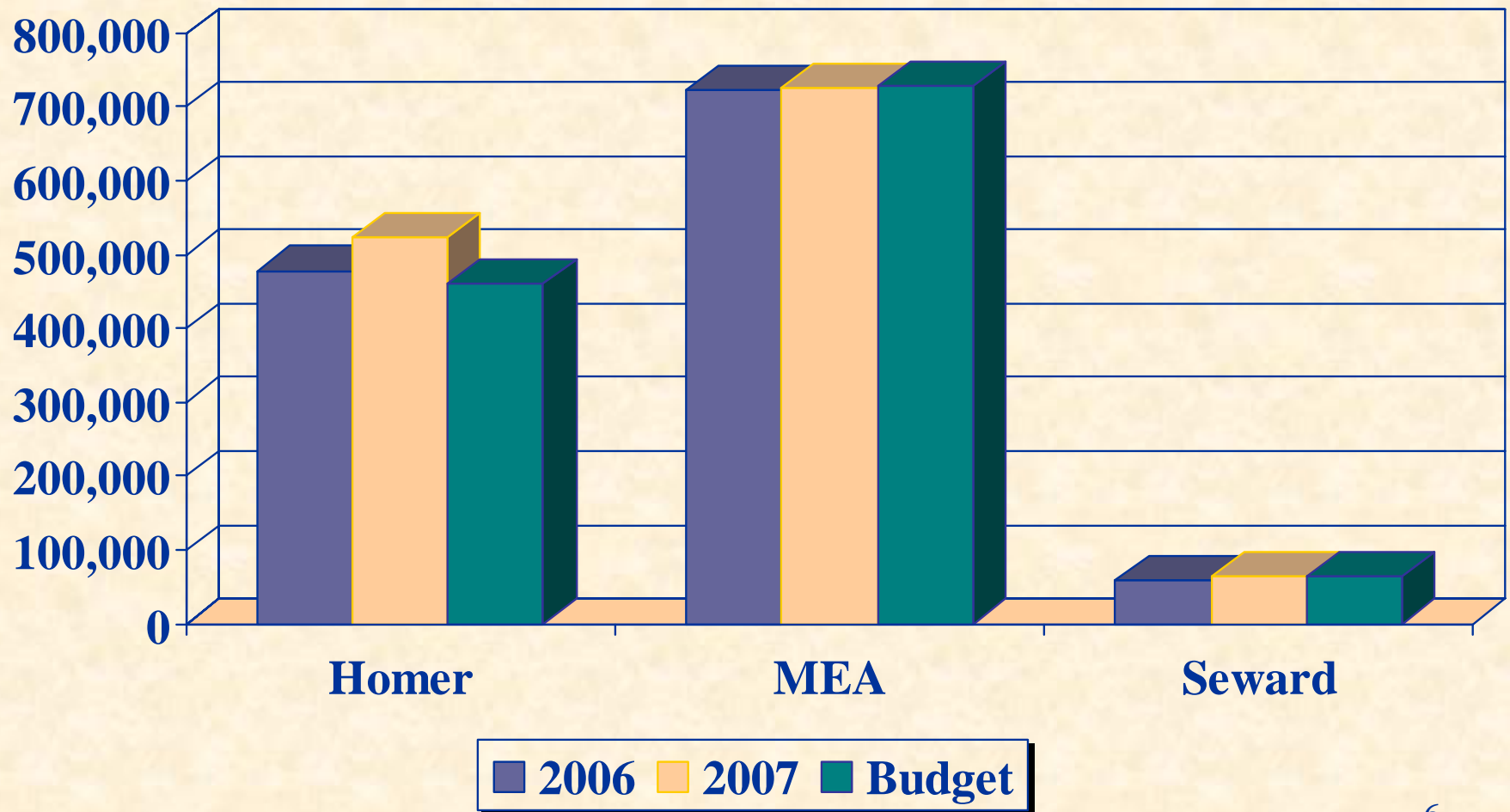
# December YTD MWh Sales



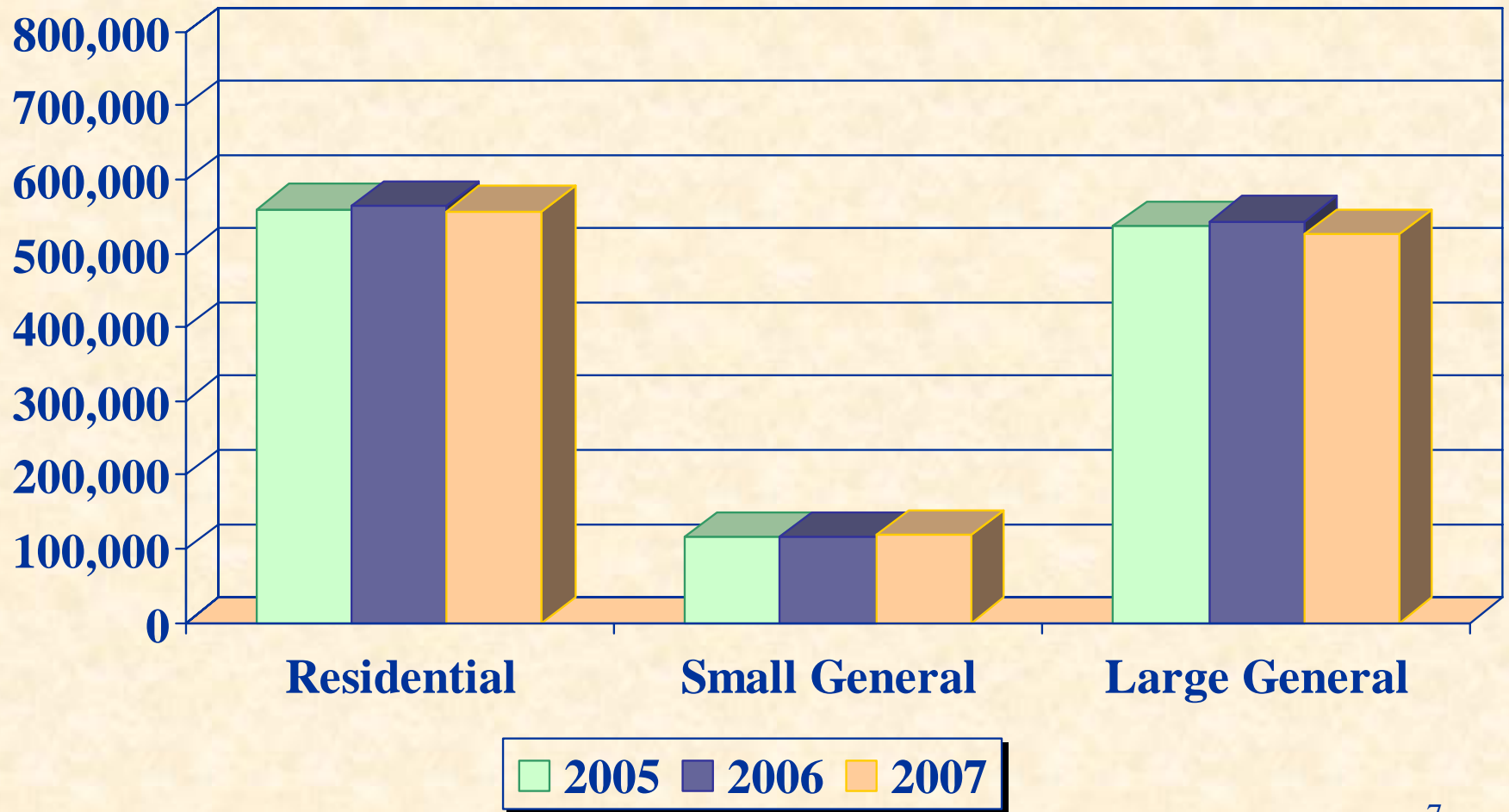
# December YTD MWh Sales Retail Customers



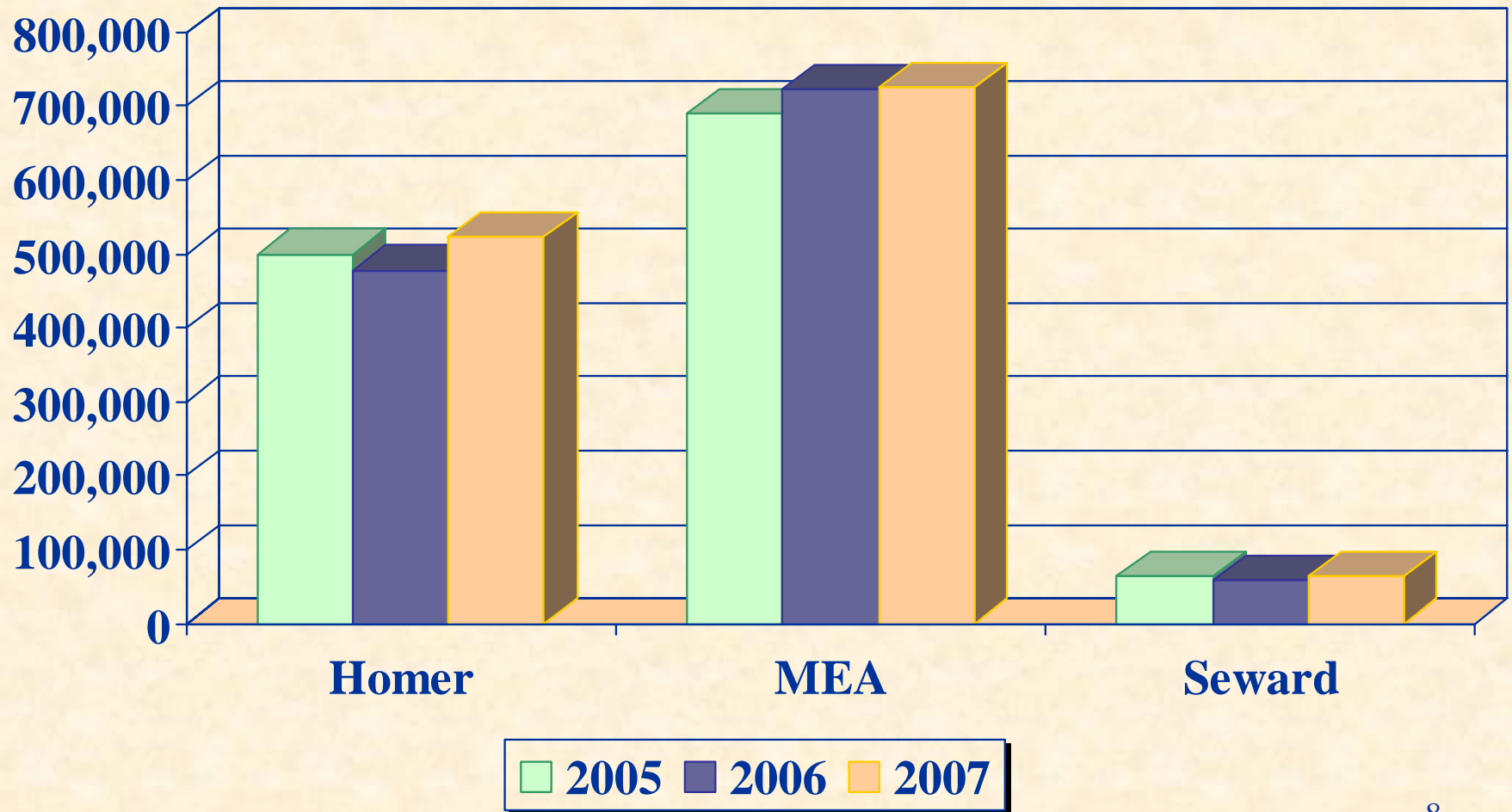
# December YTD MWh Sales Wholesale Customers



# December YTD MWh Sales 3 Year Comparison ~ Retail



# December YTD MWh Sales 3 Year Comparison ~ Wholesale



# System Statement of Operations

## December YTD 2007

	<u>Total</u>	<u>G &amp; T</u>	<u>Distribution</u>
<b>1. Operating Revenue &amp; Patronage Capital</b>	<b>\$ 257,443,919</b>	<b>\$ 202,534,919</b>	<b>\$ 54,909,000</b>
2. Fuel Expense	106,023,734	106,023,734	0
3. Power Production Expense	16,171,717	16,171,717	0
4. Purchased Power Expense	33,947,828	33,947,828	0
5. Transmission Expense	6,781,166	6,781,166	0
6. Distribution Expense	13,716,105	0	13,716,105
7. Customer Expense	4,899,878	0	4,899,878
8. Administrative & General Expense	20,767,717	10,190,536	10,577,181
<b>9. TOTAL Ops &amp; Maint Expense (2 thru 8)</b>	<b>\$ 202,308,145</b>	<b>\$ 173,114,981</b>	<b>\$ 29,193,164</b>
10. Depreciation & Amortization Expense	\$ 29,049,627	\$ 18,481,745	\$ 10,567,882
11. Tax Expense - Other	834,582	111,901	722,681
12. Interest on LT Debt	24,239,343	17,471,237	6,768,106
13. Interest Charged to Construction - Credit	(617,194)	(267,416)	(349,778)
14. Interest Expense - Other	90,648	47,379	43,269
15. Other Deductions	174,669	50,452	124,217
<b>15. TOTAL Cost of Electric Service (10 thru 15)</b>	<b>\$ 256,079,820</b>	<b>\$ 209,010,279</b>	<b>\$ 47,069,541</b>
<b>16. Patronage Capital &amp; Operating Margins</b>	<b>\$ 1,364,099</b>	<b>\$ (6,475,360)</b>	<b>\$ 7,839,459</b>
17. Non-Operating Margins - Interest	710,480	0	710,480
18. Allowance for Funds Used During Construction	274,248	117,965	156,283
19. Non-Operating Margins - Other	536,429	342,929	193,500
<b>20. Patronage Capital or Margins</b>	<b>\$ 2,885,256</b>	<b>\$ (6,014,466)</b>	<b>\$ 8,899,722</b>
<b>Achieved TIER</b>	<b>1.12</b>	<b>0.66</b>	<b>2.31</b>
<b>Operating Revenue per kWh</b>	<b>\$ 0.1023</b>	<b>\$ 0.0805</b>	<b>\$ 0.0455</b>
<b>Operating Cost per kWh</b>	<b>\$ 0.1017</b>	<b>\$ 0.0830</b>	<b>\$ 0.0390</b>

# G&T Statement of Operations

## December YTD 2007

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
<b>1. Operating Revenue &amp; Patronage Capital</b>	<b>\$ 214,179,529</b>	<b>\$ 202,534,919</b>	<b>\$ (11,644,610)</b>
2. Fuel Expense	119,498,914	106,023,734	(13,475,180)
3. Power Production Expense	15,103,872	16,171,717	1,067,845
4. Purchased Power Expense	31,004,687	33,947,828	2,943,141
5. Transmission Expense	6,240,760	6,781,166	540,406
6. Distribution Expense	0	0	0
7. Customer Expense	0	0	0
8. Administrative & General Expense	9,787,316	10,190,536	403,220
<b>9. TOTAL Ops &amp; Maint Expense (2 thru 8)</b>	<b>\$ 181,635,549</b>	<b>\$ 173,114,981</b>	<b>\$ (8,520,568)</b>
10. Depreciation & Amortization Expense	\$ 20,400,786	\$ 18,481,745	\$ (1,919,041)
11. Tax Expense - Other	120,959	111,901	(9,058)
12. Interest on LT Debt	17,583,768	17,471,237	(112,531)
13. Interest Charged to Construction - Credit	(572,477)	(267,416)	305,061
14. Interest Expense - Other	195,560	47,379	(148,181)
15. Other Deductions	143,999	50,452	(93,547)
<b>15. TOTAL Cost of Electric Service (10 thru 15)</b>	<b>\$ 219,508,144</b>	<b>\$ 209,010,279</b>	<b>\$ (10,497,865)</b>
<b>16. Patronage Capital &amp; Operating Margins</b>	<b>\$ (5,328,615)</b>	<b>\$ (6,475,360)</b>	<b>\$ (1,146,745)</b>
17. Non-Operating Margins - Interest	0	0	0
18. Allowance for Funds Used During Construction	245,348	117,965	(127,383)
19. Non-Operating Margins - Other	429,078	342,929	(86,149)
<b>20. Patronage Capital or Margins</b>	<b>\$ (4,654,189)</b>	<b>\$ (6,014,466)</b>	<b>\$ (1,360,277)</b>
<b>Achieved TIER</b>	<b>0.74</b>	<b>0.66</b>	<b>(0.08)</b>
<b>Operating Revenue per kWh</b>	<b>\$ 0.0859</b>	<b>\$ 0.0805</b>	<b>\$ (0.0054)</b>
<b>Operating Cost per kWh</b>	<b>\$ 0.0881</b>	<b>\$ 0.0830</b>	<b>\$ (0.0051)</b>

# Distribution Statement of Operations

## December YTD 2007

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
<b>1. Operating Revenue &amp; Patronage Capital</b>	<b>\$ 56,039,979</b>	<b>\$ 54,909,000</b>	<b>\$ (1,130,979)</b>
2. Fuel Expense	0	0	0
3. Power Production Expense	0	0	0
4. Purchased Power Expense	0	0	0
5. Transmission Expense	0	0	0
6. Distribution Expense	11,978,073	13,716,105	1,738,032
7. Customer Expense	5,514,543	4,899,878	(614,665)
8. Administrative & General Expense	10,117,324	10,577,181	459,857
<b>9. TOTAL Ops &amp; Maint Expense (2 thru 8)</b>	<b>\$ 27,609,940</b>	<b>\$ 29,193,164</b>	<b>\$ 1,583,224</b>
10. Depreciation & Amortization Expense	\$ 10,463,277	\$ 10,567,882	\$ 104,605
11. Tax Expense - Other	751,164	722,681	(28,483)
12. Interest on LT Debt	7,004,443	6,768,106	(236,337)
13. Interest Charged to Construction - Credit	(598,473)	(349,778)	248,695
14. Interest Expense - Other	204,440	43,269	(161,171)
15. Other Deductions	156,001	124,217	(31,784)
<b>15. TOTAL Cost of Electric Service (10 thru 15)</b>	<b>\$ 45,590,792</b>	<b>\$ 47,069,541</b>	<b>\$ 1,478,749</b>
<b>16. Patronage Capital &amp; Operating Margins</b>	<b>\$ 10,449,187</b>	<b>\$ 7,839,459</b>	<b>\$ (2,609,728)</b>
17. Non-Operating Margins - Interest	410,291	710,480	300,189
18. Allowance for Funds Used During Construction	256,488	156,283	(100,205)
19. Non-Operating Margins - Other	170,921	193,500	22,579
<b>20. Patronage Capital or Margins</b>	<b>\$ 11,286,887</b>	<b>\$ 8,899,722</b>	<b>\$ (2,387,165)</b>
<b>Achieved TIER</b>	<b>2.61</b>	<b>2.31</b>	<b>(0.30)</b>
<b>Operating Revenue per kWh</b>	<b>\$ 0.0452</b>	<b>\$ 0.0455</b>	<b>\$ 0.0003</b>
<b>Operating Cost per kWh</b>	<b>\$ 0.0368</b>	<b>\$ 0.0390</b>	<b>\$ 0.0022</b>

# Balance Sheet, Assets & Other Debits

## December 2007

	<u>Total</u>	<u>G &amp; T</u>	<u>Distribution</u>
1. Total Utility Plant In Service	\$ 805,631,207	\$ 471,308,020	\$ 334,323,187
2. Construction Work In Progress	17,712,884	10,623,971	7,088,913
<b>3. Total Utility Plant (1 plus 2)</b>	<b>\$ 823,344,091</b>	<b>\$ 481,931,991</b>	<b>\$ 341,412,100</b>
4. Accum. Provision for Depreciation and Amort.	(367,391,921)	(238,385,870)	(129,006,051)
<b>5. Net Utility Plant (3 minus 4)</b>	<b>\$ 455,952,170</b>	<b>\$ 243,546,121</b>	<b>\$ 212,406,049</b>
6. Nonutility Property - Net	24,461	0	24,461
7. Investment in Associated Organizations	11,993,378	8,648,113	3,345,265
8. Special Funds	768,041	371,809	396,232
<b>9. Total Other Property &amp; Investments (6 thru 8)</b>	<b>\$ 12,785,880</b>	<b>\$ 9,019,922</b>	<b>\$ 3,765,958</b>
10. Cash & Temporary Investments	6,209,936	0	6,209,936
11. Special Deposits	125,117	48,035	77,082
12. Accounts Receivable - Net	31,355,481	22,958,833	8,396,648
13. Temporary Intracompany Non-Interest Bearing Balance	1,152,062	0	1,152,062
14. Materials and Supplies	28,422,088	21,737,511	6,684,577
15. Prepayments	1,357,980	871,607	486,373
16. Other Current & Accrued Assets	264,501	53,206	211,295
<b>17. Total Current &amp; Accrued Assets (10 thru 16)</b>	<b>\$ 68,887,165</b>	<b>\$ 45,669,192</b>	<b>\$ 23,217,973</b>
18. Deferred Debits	21,252,965	19,364,427	1,888,538
<b>19. Total Assets &amp; Other Debits (5 + 9 + 17 + 18)</b>	<b>\$ 558,878,180</b>	<b>\$ 317,599,662</b>	<b>\$ 241,278,518</b>

"Temporary Intracompany Non Interest Bearing Balance" does not represent a debt or payable to any customer.

# Balance Sheet, Liabilities & Other Credits

## December 2007

	<u>Total</u>	<u>G &amp; T</u>	<u>Distribution</u>
20. Memberships	\$ 1,345,013	\$ 0	\$ 1,345,013
21. Patronage Capital & Margins & Equities	147,965,423	24,685,536	123,279,887
<b>22. Total Margins &amp; Equities (20 plus 21)</b>	<b>\$ 149,310,436</b>	<b>\$ 24,685,536</b>	<b>\$ 124,624,900</b>
23. Long-Term Debt - Bonds (Net)	299,600,000	215,921,720	83,678,280
24. Long-Term Debt - Other (Net)	45,823,500	33,024,996	12,798,504
<b>25. Total Long-Term Debt (23 plus 24)</b>	<b>\$ 345,423,500</b>	<b>\$ 248,946,716</b>	<b>\$ 96,476,784</b>
26. Notes Payable	10,106,804	7,283,974	2,822,830
27. Accounts Payable	7,935,566	3,038,243	4,897,323
28. Temporary Intracompany Non-Interest Bearing Balance	1,152,062	1,152,062	0
29. Consumer Deposits	2,403,051	0	2,403,051
30. Other Current & Accrued Liabilities	39,872,357	31,828,835	8,043,522
<b>31. Total Current &amp; Accrued Liabilities (26 thru 30)</b>	<b>\$ 61,469,840</b>	<b>\$ 43,303,114</b>	<b>\$ 18,166,726</b>
32. Deferred Credits	1,906,363	292,487	1,613,876
33. Misc Operating Reserves	768,041	371,809	396,232
<b>34. Total Liab &amp; Other Credits (22 + 25 + 31 + 32 + 33)</b>	<b>\$ 558,878,180</b>	<b>\$ 317,599,662</b>	<b>\$ 241,278,518</b>
<b>Equity Ratio</b>	<b>30.18%</b>	<b>9.02%</b>	<b>56.37%</b>

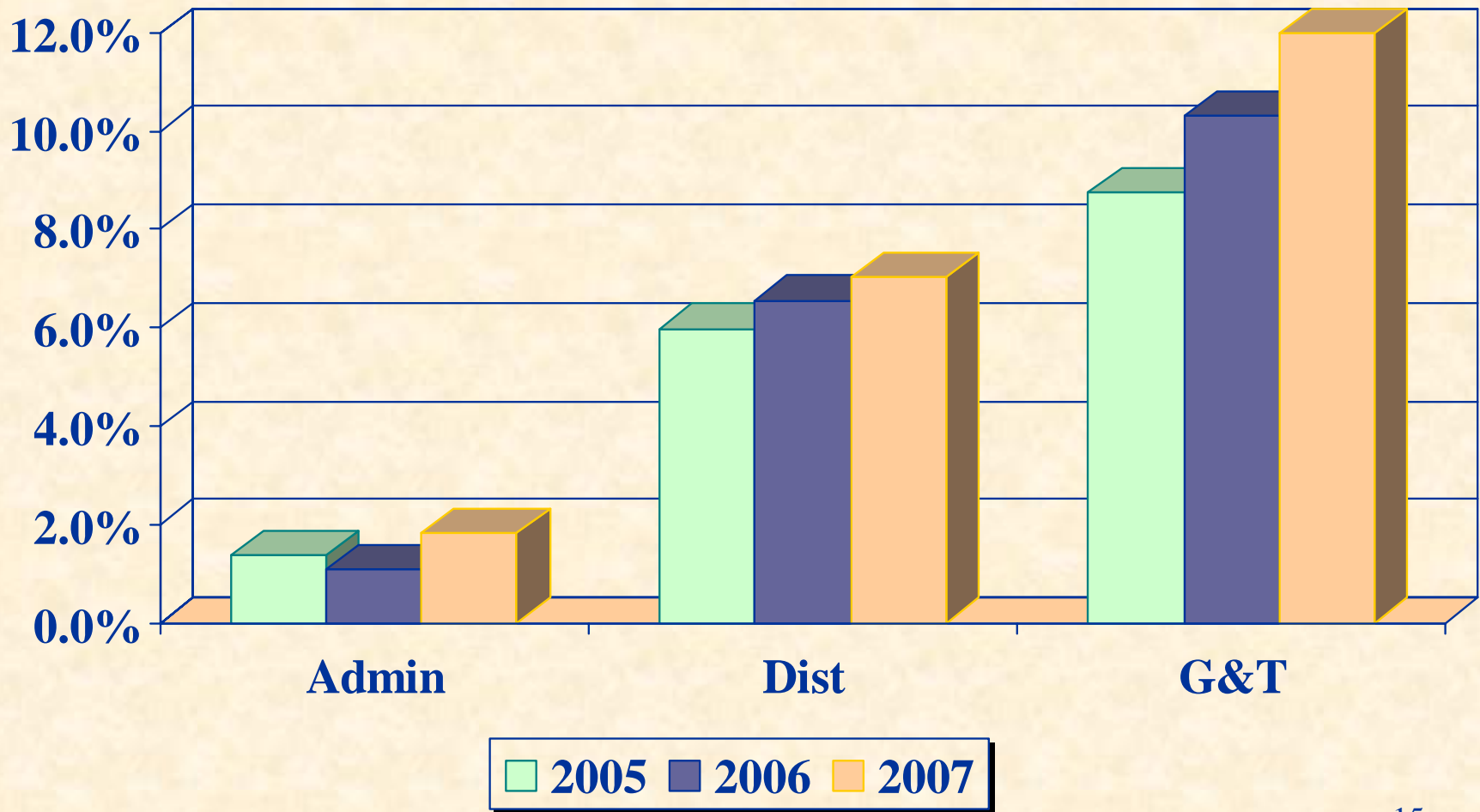
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# Statements of Cash Flows

## December YTD 2007

	<u>Total</u>	<u>Dist</u>	<u>Distribution</u>
<b>1. Cash flows from operating activities:</b>			
Assignable margins	\$ 2,885,256	\$ (6,014,466)	\$ 8,899,722
Adjustments to reconcile assignable margins to net cash provided (used) by operating activities:			
Depreciation & amortization	32,426,335	20,848,830	11,577,505
Capitalization of interest	(891,443)	(385,381)	(506,062)
Other	(78,228)	(166,476)	88,248
Changes in assets and liabilities:			
(Increase) decrease in assets:	(5,244,090)	(3,545,624)	(1,698,466)
Increase (decrease) in liabilities:	5,899,161	5,242,704	656,457
<b>Net cash provided by operating activities:</b>	<b>\$ 34,996,991</b>	<b>\$ 15,979,587</b>	<b>\$ 19,017,404</b>
<b>2. Cash flows from investing activities:</b>			
Extension and replacement of plant	(26,014,221)	(7,308,594)	(18,705,627)
<b>Net cash used for investing activities:</b>	<b>\$ (26,014,221)</b>	<b>\$ (7,308,594)</b>	<b>\$ (18,705,627)</b>
<b>3. Cash flows from financing activities:</b>			
Repayments of long-term obligations	(9,001,795)	(4,457,162)	(4,544,633)
Temporary Intracompany Non Interest Bearing Balance	0	(2,679,438)	2,679,438
Patronage capital / Other	(3,615,953)	(1,534,393)	(2,081,560)
<b>Net cash used for financing activities:</b>	<b>(12,617,748)</b>	<b>(8,670,993)</b>	<b>(3,946,755)</b>
Net increase (decrease) in cash and cash equivalents	(3,634,978)	0	(3,634,978)
<b>4. <u>Cash &amp; cash equivalents at beginning of year</u></b>	<b>\$ 9,844,914</b>	<b>\$ 0</b>	<b>\$ 9,844,914</b>
<b>5. <u>Cash &amp; cash equivalents at end of period</u></b>	<b>\$ 6,209,936</b>	<b>\$ 0</b>	<b>\$ 6,209,936</b>

# Overtime as a Percentage of Total Hours December YTD 2007



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**Questions?**