

**CHUGACH ELECTRIC ASSOCIATION, INC.
UNBUNDLED STATEMENT OF OPERATIONS
FOR THE MONTH ENDING JANUARY 31, 2008**

	<u>Total</u>	<u>Generation</u>	<u>Transmission</u>	<u>Distribution</u>
1. Operating Revenue & Patronage Capital	\$ 24,837,894	\$ 17,543,049	\$ 2,350,756	\$ 4,944,089
2. Fuel Expense	11,482,441	11,482,441	0	0
3. Power Production Expense	1,287,161	1,286,464	697	0
4. Purchased Power Expense	2,520,414	2,520,414	0	0
5. Transmission Expense	470,983	0	470,983	0
6. Distribution Expense	999,779	0	0	999,779
7. Customer Expense	507,036	0	0	507,036
8. Administrative & General Expense	1,693,659	598,694	226,481	868,484
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 18,961,473	\$ 15,888,013	\$ 698,161	\$ 2,375,299
10. Depreciation & Amortization Expense	\$ 2,456,248	\$ 1,065,533	\$ 468,195	\$ 922,520
11. Tax Expense - Other	80,145	7,157	2,915	70,073
12. Interest on LT Debt	1,961,487	684,755	714,570	562,162
13. Interest Charged to Construction - Credit	(45,687)	(11,038)	(15,333)	(19,316)
14. Interest Expense - Other	2,800	676	940	1,184
15. Other Deductions	19,704	0	0	19,704
16. TOTAL Cost of Electric Service (10 thru 15)	\$ 23,436,170	\$ 17,635,096	\$ 1,869,448	\$ 3,931,626
17. Patronage Capital & Operating Margins	\$ 1,401,724	\$ (92,047)	\$ 481,308	\$ 1,012,463
18. Non-Operating Margins - Interest	48,787	0	0	48,787
19. Allowance for Funds Used During Construction	14,749	3,563	4,950	6,236
20. Non-Operating Margins - Other	0	0	0	0
21. Patronage Capital or Margins	\$ 1,465,260	\$ (88,484)	\$ 486,258	\$ 1,067,486
Achieved TIER	1.75	0.87	1.68	2.90
Operating Revenue per kWh	\$ 0.1004	\$ 0.0709	\$ 0.0095	\$ 0.0417
Operating Cost per kWh	\$ 0.0948	\$ 0.0713	\$ 0.0076	\$ 0.0332

**CHUGACH ELECTRIC ASSOCIATION, INC.
UNBUNDLED STATEMENT OF OPERATIONS
FOR THE MONTH ENDING JANUARY 31, 2008**

	<u>Budget</u>	<u>Generation</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 17,713,011	\$ 17,543,049	\$ (169,962)
2. Fuel Expense	11,340,126	11,482,441	142,315
3. Power Production Expense	1,421,065	1,286,464	(134,601)
4. Purchased Power Expense	2,559,882	2,520,414	(39,468)
5. Transmission Expense	0	0	0
6. Distribution Expense	0	0	0
7. Customer Expense	0	0	0
8. Administrative & General Expense	608,083	598,694	(9,389)
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 15,929,156	\$ 15,888,013	\$ (41,143)
10. Depreciation & Amortization Expense	\$ 1,068,109	1,065,533	\$ (2,576)
11. Tax Expense - Other	8,907	7,157	(1,750)
12. Interest on LT Debt	693,490	684,755	(8,735)
13. Interest Charged to Construction - Credit	(12,824)	(11,038)	1,786
14. Interest Expense - Other	0	676	676
15. Other Deductions	7,098	0	(7,098)
16. TOTAL Cost of Electric Service (10 thru 15)	\$ 17,693,936	\$ 17,635,096	\$ (58,840)
17. Patronage Capital & Operating Margins	\$ 19,075	\$ (92,047)	\$ (111,122)
18. Non-Operating Margins - Interest	0	0	0
19. Allowance for Funds Used During Construction	5,543	3,563	(1,980)
20. Non-Operating Margins - Other	0	0	0
21. Patronage Capital or Margins	\$ 24,618	\$ (88,484)	\$ (113,102)
Achieved TIER	1.04	0.87	(0.16)
Operating Revenue per kWh	\$ 0.0726	\$ 0.0709	\$ (0.0017)
Operating Cost per kWh	\$ 0.0726	\$ 0.0713	\$ (0.0013)

**CHUGACH ELECTRIC ASSOCIATION, INC.
UNBUNDLED STATEMENT OF OPERATIONS
FOR THE MONTH ENDING JANUARY 31, 2008**

	<u>Budget</u>	<u>Transmission</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 2,488,195	\$ 2,350,756	\$ (137,439)
2. Fuel Expense	0	0	0
3. Power Production Expense	0	697	697
4. Purchased Power Expense	0	0	0
5. Transmission Expense	629,350	470,983	(158,367)
6. Distribution Expense	0	0	0
7. Customer Expense	0	0	0
8. Administrative & General Expense	240,039	226,481	(13,558)
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 869,389	\$ 698,161	\$ (171,228)
10. Depreciation & Amortization Expense	\$ 499,371	468,195	\$ (31,176)
11. Tax Expense - Other	3,642	2,915	(727)
12. Interest on LT Debt	707,131	714,570	7,439
13. Interest Charged to Construction - Credit	(23,992)	(15,333)	8,659
14. Interest Expense - Other	0	940	940
15. Other Deductions	2,902	0	(2,902)
16. TOTAL Cost of Electric Service (10 thru 15)	\$ 2,058,443	\$ 1,869,448	\$ (188,995)
17. Patronage Capital & Operating Margins	\$ 429,752	\$ 481,308	\$ 51,556
18. Non-Operating Margins - Interest	0	0	0
19. Allowance for Funds Used During Construction	10,370	4,950	(5,420)
20. Non-Operating Margins - Other	0	0	0
21. Patronage Capital or Margins	\$ 440,122	\$ 486,258	\$ 46,136
Achieved TIER	1.62	1.68	0.06
Operating Revenue per kWh	\$ 0.0102	\$ 0.0095	\$ (0.0007)
Operating Cost per kWh	\$ 0.0084	\$ 0.0076	\$ (0.0008)

**CHUGACH ELECTRIC ASSOCIATION, INC.
UNBUNDLED STATEMENT OF OPERATIONS
FOR THE MONTH ENDING JANUARY 31, 2008**

	<u>Budget</u>	<u>Distribution</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 5,364,714	\$ 4,944,089	\$ (420,625)
2. Fuel Expense	0	0	0
3. Power Production Expense	0	0	0
4. Purchased Power Expense	0	0	0
5. Transmission Expense	0	0	0
6. Distribution Expense	1,034,345	999,779	(34,566)
7. Customer Expense	543,557	507,036	(36,521)
8. Administrative & General Expense	856,920	868,484	11,564
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 2,434,822	\$ 2,375,299	\$ (59,523)
10. Depreciation & Amortization Expense	\$ 898,387	\$ 922,520	\$ 24,133
11. Tax Expense - Other	74,081	70,073	(4,008)
12. Interest on LT Debt	557,933	562,162	4,229
13. Interest Charged to Construction - Credit	(38,487)	(19,316)	19,171
14. Interest Expense - Other	0	1,184	1,184
15. Other Deductions	10,833	19,704	8,871
16. TOTAL Cost of Electric Service (10 thru 15)	\$ 3,937,569	\$ 3,931,626	\$ (5,943)
17. Patronage Capital & Operating Margins	\$ 1,427,145	\$ 1,012,463	\$ (414,682)
18. Non-Operating Margins - Interest	61,497	48,787	(12,710)
19. Allowance for Funds Used During Construction	16,636	6,236	(10,400)
20. Non-Operating Margins - Other	0	0	0
21. Patronage Capital or Margins	\$ 1,505,278	\$ 1,067,486	\$ (437,792)
Achieved TIER	3.70	2.90	(0.80)
Operating Revenue per kWh	\$ 0.0443	\$ 0.0417	\$ (0.0026)
Operating Cost per kWh	\$ 0.0325	\$ 0.0332	\$ 0.0007

CHUGACH ELECTRIC ASSOCIATION, INC.
UNBUNDLED BALANCE SHEET
AS OF JANUARY 31, 2008

ASSETS & OTHER DEBITS

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
1. Total Utility Plant In Service	\$ 806,483,194	\$ 471,124,788	\$ 335,358,406
2. Construction Work In Progress	19,062,173	11,001,075	8,061,098
3. Total Utility Plant (1 plus 2)	\$ 825,545,367	\$ 482,125,863	\$ 343,419,504
4. Accum. Provision for Depreciation and Amort.	(369,883,483)	(239,826,179)	(130,057,304)
5. Net Utility Plant (3 minus 4)	\$ 455,661,884	\$ 242,299,684	\$ 213,362,200
6. Nonutility Property - Net	24,461	0	24,461
7. Investment in Associated Organizations	11,993,257	8,560,558	3,432,699
8. Special Funds	663,334	319,289	344,045
9. Total Other Property & Investments (6 thru 8)	\$ 12,681,052	\$ 8,879,847	\$ 3,801,205
10. Cash & Temporary Investments	5,555,268	0	5,555,268
11. Special Deposits	125,117	48,035	77,082
12. Accounts Receivable - Net	28,024,527	20,964,457	7,060,070
13. Temporary Intracompany Non-Interest Bearing Balance	3,094,846	0	3,094,846
14. Materials and Supplies	28,992,862	22,041,263	6,951,599
15. Prepayments	1,856,288	894,056	962,232
16. Other Current & Accrued Assets	300,657	70,414	230,243
17. Total Current & Accrued Assets (10 thru 16)	\$ 67,949,565	\$ 44,018,225	\$ 23,931,340
18. Deferred Debits	21,453,239	19,560,634	1,892,605
19. Total Assets & Other Debits (5 + 9 + 17 + 18)	\$ 557,745,740	\$ 314,758,390	\$ 242,987,350

LIABILITIES & OTHER CREDITS

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
20. Memberships	\$ 1,348,043	\$ 0	\$ 1,348,043
21. Patronage Capital & Margins & Equities	149,405,894	25,083,310	124,322,584
22. Total Margins & Equities (20 plus 21)	\$ 150,753,937	\$ 25,083,310	\$ 125,670,627
23. Long-Term Debt - Bonds (Net)	293,300,000	209,240,220	84,059,780
24. Long-Term Debt - Other (Net)	45,581,394	32,517,767	13,063,627
25. Total Long-Term Debt (23 plus 24)	\$ 338,881,394	\$ 241,757,987	\$ 97,123,407
26. Notes Payable	13,012,758	9,283,302	3,729,456
27. Accounts Payable	4,835,380	1,906,015	2,929,365
28. Temporary Intracompany Non-Interest Bearing Balance	3,094,846	3,094,846	0
29. Consumer Deposits	2,397,907	0	2,397,907
30. Other Current & Accrued Liabilities	42,275,207	33,022,696	9,252,511
31. Total Current & Accrued Liabilities (26 thru 30)	\$ 65,616,098	\$ 47,306,859	\$ 18,309,239
32. Deferred Credits	1,830,977	290,945	1,540,032
33. Misc Operating Reserves	663,334	319,289	344,045
34. Total Liab & Other Credits (22 + 25 + 31 + 32 + 33)	\$ 557,745,740	\$ 314,758,390	\$ 242,987,350

**CHUGACH ELECTRIC ASSOCIATION, INC.
UNBUNDLED STATEMENTS OF CASH FLOWS**

**YEAR-TO-DATE
JANUARY 2008**

	Total	G&T	Distribution
1. Cash flows from operating activities:			
Assignable margins	\$ 1,465,260	\$ 397,774	\$ 1,067,486
Adjustments to reconcile assignable margins to net cash provided (used) by operating activities:			
Depreciation & amortization	2,863,998	1,838,827	1,025,171
Capitalization of interest	(60,436)	(34,884)	(25,552)
Other	121	121	0
Changes in assets and liabilities:			
(Increase) decrease in assets:	1,733,333	1,178,715	554,618
Increase (decrease) in liabilities:	(2,111,794)	(137,957)	(1,973,837)
Net cash provided by operating activities:	\$ 3,890,482	\$ 3,242,596	\$ 647,886
2. Cash flows from investing activities:			
Extension and replacement of plant	(2,221,167)	(400,315)	(1,820,852)
Net cash used for investing activities:	\$ (2,221,167)	\$ (400,315)	\$ (1,820,852)
3. Cash flows from financing activities:			
Short-term obligations	2,500,000	1,783,500	716,500
Repayments of long-term obligations	(6,136,152)	(4,377,530)	(1,758,622)
Temporary Intracompany Non Interest Bearing Balance	0	(510,267)	510,267
Patronage capital / Other	1,312,169	262,016	1,050,153
Net cash used for financing activities:	(2,323,983)	(2,842,281)	518,298
Net increase (decrease) in cash and cash equivalents	(654,668)	0	(654,668)
4. <u>Cash & cash equivalents at beginning of year</u>	\$ 6,209,936	\$ 0	\$ 6,209,936
5. <u>Cash & cash equivalents at end of period</u>	\$ 5,555,268	\$ 0	\$ 5,555,268

*"Temporary Intracompany Non Interest Bearing Balance" does not represent a debt payable to any customer.