

CHUGACH ELECTRIC ASSOCIATION, INC.
ANCHORAGE, ALASKA

March 20, 2009

To: Mike Cunningham, Chief Financial Officer
From: Sherri McKay-Highers, Manager, Budget and Financial Reporting
Subject: January 2009 Year to Date Financial Results

kWh Sales

	<u>2009 Actual</u>	<u>2009 Budget</u>
Retail kWh Sales	121,199,263	119,716,704
Wholesale kWh Sales	<u>131,232,386</u>	<u>127,450,831</u>
Total Firm kWh Sales	252,431,649	247,167,535
Economy Energy kWh Sales	<u>2,203,920</u>	<u>25,144,445</u>
Total kWh Sales	254,635,569	272,311,980

January 2009 year to date firm kWh sales totaled 252,431,649 which were 2.1% over budget. Retail kWh sales were over budget by 1.2% and wholesale kWh sales were 3.0% higher than budgeted. A significant factor in the retail sales variance was higher than anticipated sales to residential customers while all three wholesale customers contributed to the wholesale variance. January 2009 year-to-date economy energy sales to Golden Valley Electric Association (GVEA) totaled 2,203,920 which were 91.2% under budget.

Energy Revenue (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Retail Revenue	\$ 17.2	\$ 17.1
Wholesale Revenue	<u>13.1</u>	<u>12.7</u>
Total Firm Revenue	30.3	29.8
Economy Energy Revenue	<u>.2</u>	<u>2.1</u>
Total Revenue	\$ 30.5	\$ 31.9

Revenue from firm sales totaled \$30.3 million year to date in 2009 compared to \$29.8 million in the budget. Retail and wholesale revenue from sales was higher due primarily to higher kWh sales. Economy energy revenue was lower than budget by \$1.9 million caused by less than anticipated sales to GVEA in January.

Other Operating Revenue (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Other Operating Revenue	\$ 0.2	\$ 0.2

Other operating revenue includes late fees, pole rental, wheeling, microwave and miscellaneous service and other electric revenue. Other operating revenue for 2009 totaled \$0.2 million compared to \$0.2 million in the budget, with no significant variance.

Power Production (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Operating & Maintenance	\$ 1.5	\$ 1.2
Fuel	<u>15.0</u>	<u>17.1</u>
Total	\$ 16.5	\$ 18.3

Actual power production operating and maintenance expense year to date for 2009 was \$1.5 million compared to \$1.2 million in the budget. The variance was due primarily to expenses associated with the unanticipated repairs to Cooper Lake Unit #2 and Beluga Unit #8. The variance was also due to labor and materials associated with the timing of the annual inspection of Beluga Unit #3. Fuel expense year to date in 2009 was \$15.0 million compared to \$17.1 million projected in the budget. This variance was caused by less than anticipated MCF purchased due primarily to lower than anticipated sales to GVEA, which was partially offset by a higher than anticipated price. Actual fuel purchased year to date was 2,596,876 MCF at an average effective price of \$6.75 per MCF compared to 2,927,353 MCF in the budget at an average effective price of \$6.71 per MCF.

Purchased Power (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Purchased Power	\$ 4.2	\$ 3.6

Purchased power expense year to date for 2009 totaled \$4.2 million compared to \$3.6 million in the budget. The variance was primarily due to higher than anticipated purchases, specifically from GVEA, as well as a higher price per kWh. We purchased 47,438 MWh of energy at an average effective price of 8.55 cents per kWh compared to 44,815 MWh of energy at an average effective price of 7.84 cents per kWh in the budget.

Transmission Operations and Maintenance (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Transmission	\$ 0.4	\$ 0.5

Transmission operations and maintenance expense for 2009 totaled \$0.4 million compared to \$0.5 million in the budget. The variance was primarily due to lower substation labor due to the substation department performing more distribution maintenance which was recorded to that financial statement category and the timing of professional services associated with right of way clearing. The aforementioned variances were somewhat offset by higher helicopter expense. Helicopter services are used to maintain our microwave system at Silvertip, Cooper Mountain and other locations around the system as well as any inaccessible facilities. The fixed costs associated with our helicopter lease was projected to be allocated based on usage, however, lower helicopter usage resulted in a higher percentage of the fixed costs charged to this financial statement category.

Distribution Operations and Maintenance (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Distribution	\$ 1.1	\$ 1.0

Distribution operations and maintenance expenses for 2009 totaled \$1.1 million compared to \$1.0 million in the budget. The variance was primarily due to higher substation labor due to more distribution maintenance being performed as described above, as well as labor associated with weather related repairs. That variance was somewhat offset by the timing of professional services associated with right of way clearing.

Consumer Accounts (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Consumer Accounts	\$ 0.4	\$ 0.4

Consumer accounts expense for 2009 totaled \$0.4 million compared to \$0.4 million in the budget, with no significant variance.

Customer Information (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Customer Information	\$ 0.1	\$ 0.1

Customer information expense for 2009 totaled \$0.1 million compared to \$0.1 million in the budget, with no significant variance.

Administrative & General (in million)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Administrative and General	\$ 1.5	\$ 1.9

Administrative and general expenses for 2009 totaled \$1.5 million compared to \$1.9 million in the budget. This financial statement category was under budget due primarily to the timing of professional services associated with audit services, the preparation and distribution of the annual report, the annual meeting and professional services related to benefit administration. This financial statement category was also under budget due to lower labor, professional services and software allocated from information services.

The summary of all the above year to date 2009 operations and maintenance expenses total \$24.2 million compared to \$25.8 million in the 2009 budget.

Depreciation expense totaled \$2.6 million compared to \$2.7 million in the budget, with no significant variance.

Tax expense totaled \$0.1 million compared to \$0.1 million in the budget, with no significant variance.

Long-term interest expense year to date totaled \$1.7 million compared to \$1.8 million in the budget. This variance was primarily due to lower than anticipated interest rates.

Interest during construction year to date totaled \$40.6 thousand compared to \$63.6 thousand in the budget. This variance was primarily due to less construction activity than anticipated and a lower than anticipated interest rate.

Other interest expense year to date totaled \$147.1 thousand compared to \$116.4 thousand in the budget. The variance was primarily due to more activity than anticipated on our NRUCFC line of credit due to the timing of expenditures and receipt of payment for services, which was somewhat offset by lower than anticipated interest rates. We had an outstanding balance of \$7.5 and \$8.0 million on our CoBank and NRUCFC lines of credit, respectively, at the end of January.

Other deductions include donations, preliminary survey and investigation charges of abandoned projects and obsolete inventory write-offs which are not attributable to operating or maintenance accounts. Other deductions year to date totaled \$44.3 thousand compared to \$20.8 thousand in the budget. The variance was primarily due to more than anticipated write-offs of cancelled projects.

All of the foregoing expenses resulted in total cost of electric service of \$28.8 million compared to \$30.4 million in the 2009 budget.

Non-operating margins include interest income, allowance for funds used during construction (AFUDC), capital credit and patronage capital allocations and extraordinary items. Year to date in 2009, non-operating margins totaled \$0.3 thousand compared to \$0.3 thousand in the budget, with no significant variance.

The net result of revenue and expenses year to date in 2009 was margins of \$2.0 million compared to year to date projected margins of \$1.8 million in the budget. Per the attached comparative financial report on page 8, the current 1 month actual/11 months forecast projects year end margins of \$5.9 million and an MFI/I of 1.26.

CHUGACH ELECTRIC ASSOCIATION, INC.
COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
JANUARY 2009
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CATEGORY	2009 JANUARY ACTUALS	2009 JANUARY BUDGET	2009 JANUARY VARIANCE
REVENUES:			
1. TOTAL REVENUE	\$30,733,591	\$32,133,158	(\$1,399,567)
EXPENSES:			
2. FUEL EXPENSE	14,998,677	17,050,626	(2,051,949)
3. POWER PRODUCTION EXPENSE	1,529,459	1,202,041	327,418
4. COST OF PURCHASED POWER	4,206,408	3,617,090	589,318
5. TRANSMISSION EXPENSE	446,581	522,721	(76,140)
6. DISTRIBUTION EXPENSE-OPERATIONS	394,332	444,384	(50,052)
7. DISTRIBUTION EXPENSE-MAINTENANCE	713,478	564,710	148,768
8. CONSUMER ACCOUNTS EXPENSE	357,052	372,629	(15,577)
9. CUSTOMER SERVICE/INFO EXPENSE	47,264	68,450	(21,186)
10. SALES EXPENSE	0	0	0
11. ADMINISTRATIVE/GENERAL EXPENSE	1,501,539	1,918,685	(417,146)
12. TOTAL OPERATIONS/MAINTENANCE EXP.	\$24,194,790	\$25,761,336	(\$1,566,546)
13. DEPRECIATION/AMORTIZATION EXPENSE	2,648,008	2,680,876	(32,868)
14. TAX EXPENSE-OTHER	81,842	79,160	2,682
15. INTEREST-LONG TERM DEBT	1,690,441	1,758,719	(68,278)
16. INTEREST ON CONSTRUCTION-CREDIT	(40,581)	(63,622)	23,041
17. INTEREST EXPENSE-OTHER	147,098	116,445	30,653
18. OTHER DEDUCTIONS	44,303	20,833	23,470
19. TOTAL COST OF ELECTRIC SERVICE	\$28,765,901	\$30,353,747	(\$1,587,846)
20. PATRONAGE CAPITAL/OPERATING MARGINS	\$1,967,690	\$1,779,411	\$188,279
21. NON-OPERATING MARGINS-INTEREST	27,899	25,936	1,963
22. ALLOWANCE FUNDS USED DURING CONST.	6,524	5,323	1,201
23. NON-OPERATING MARGINS-OTHER	0	0	0
24. GENER./TRANS. CAPITAL CREDITS	0	0	0
25. OTHER CAPITAL CREDITS/DIVIDENDS	0	0	0
26. EXTRAORDINARY ITEMS	0	0	0
27. PATRONAGE CAPITAL OR MARGINS	\$2,002,113	\$1,810,670	\$191,443

CHUGACH ELECTRIC ASSOCIATION, INC.
COMPARATIVE FINANCIAL REPORT
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YEAR TO DATE
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CATEGORY	2009 ACTUALS YTD	2009 APPROVED BUDGET YTD	2009 VARIANCE YTD
REVENUES:			
1. TOTAL REVENUE	\$30,733,591	\$32,133,158	(\$1,399,567)
EXPENSES:			
2. FUEL EXPENSE	14,998,677	17,050,626	(2,051,949)
3. POWER PRODUCTION EXPENSE	1,529,459	1,202,041	327,418
4. COST OF PURCHASED POWER	4,206,408	3,617,090	589,318
5. TRANSMISSION EXPENSE	446,581	522,721	(76,140)
6. DISTRIBUTION EXPENSE-OPERATIONS	394,332	444,384	(50,052)
7. DISTRIBUTION EXPENSE-MAINTENANCE	713,478	564,710	148,768
8. CONSUMER ACCOUNTS EXPENSE	357,052	372,629	(15,577)
9. CUSTOMER SERVICE/INFO EXPENSE	47,264	68,450	(21,186)
10. SALES EXPENSE	0	0	0
11. ADMINISTRATIVE/GENERAL EXPENSE	1,501,539	1,918,685	(417,146)
12. TOTAL OPERATIONS/MAINTENANCE EXP.	\$24,194,790	\$25,761,336	(\$1,566,546)
13. DEPRECIATION/AMORTIZATION EXPENSE	2,648,008	2,680,876	(32,868)
14. TAX EXPENSE-OTHER	81,842	79,160	2,682
15. INTEREST-LONG TERM DEBT	1,690,441	1,758,719	(68,278)
16. INTEREST ON CONSTRUCTION-CREDIT	(40,581)	(63,622)	23,041
17. INTEREST EXPENSE-OTHER	147,098	116,445	30,653
18. OTHER DEDUCTIONS	44,303	20,833	23,470
19. TOTAL COST OF ELECTRIC SERVICE	\$28,765,901	\$30,353,747	(\$1,587,846)
20. PATRONAGE CAPITAL/OPERATING MARGINS	\$1,967,690	\$1,779,411	\$188,279
21. NON-OPERATING MARGINS-INTEREST	27,899	25,936	1,963
22. ALLOWANCE FUNDS USED DURING CONST.	6,524	5,323	1,201
23. NON-OPERATING MARGINS-OTHER	0	0	0
24. GENER./TRANS. CAPITAL CREDITS	0	0	0
25. OTHER CAPITAL CREDITS/DIVIDENDS	0	0	0
26. EXTRAORDINARY ITEMS	0	0	0
27. PATRONAGE CAPITAL OR MARGINS	\$2,002,113	\$1,810,670	\$191,443

CHUGACH ELECTRIC ASSOCIATION, INC.
COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
2009 FORECAST
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CATEGORY	2009 APPROVED BUDGET	2009 REVISED FORECAST
REVENUES:		
1. TOTAL REVENUE	\$326,475,392	\$325,075,825 ¹
EXPENSES:		
2. FUEL EXPENSE	164,937,777	162,885,828 ¹
3. POWER PRODUCTION EXPENSE	17,856,505	17,856,505
4. COST OF PURCHASED POWER	39,048,608	39,637,926 ¹
5. TRANSMISSION EXPENSE	6,332,987	6,332,987
6. DISTRIBUTION EXPENSE-OPERATIONS	4,927,891	4,927,891
7. DISTRIBUTION EXPENSE-MAINTENANCE	7,578,207	7,578,207
8. CONSUMER ACCOUNTS EXPENSE	4,659,328	4,659,328
9. CUSTOMER SERVICE/INFO EXPENSE	864,394	864,394
10. SALES EXPENSE	0	0
11. ADMINISTRATIVE/GENERAL EXPENSE	20,439,427	20,439,427
12. TOTAL OPERATIONS/MAINTENANCE EXP.	\$266,645,124	\$265,182,493
13. DEPRECIATION/AMORTIZATION EXPENSE	32,355,300	32,355,300
14. TAX EXPENSE-OTHER	801,501	804,183 ¹
15. INTEREST-LONG TERM DEBT	20,988,686	20,920,408 ¹
16. INTEREST ON CONSTRUCTION-CREDIT	(1,362,016)	(1,338,975) ¹
17. INTEREST EXPENSE-OTHER	1,925,947	1,956,600 ¹
18. OTHER DEDUCTIONS	250,000	273,470 ¹
19. TOTAL COST OF ELECTRIC SERVICE	\$321,604,542	\$320,153,479
20. PATRONAGE CAPITAL/OPERATING MARGINS	\$4,870,850	\$4,922,346
21. NON-OPERATING MARGINS-INTEREST	314,513	316,476 ¹
22. ALLOWANCE FUNDS USED DURING CONST.	113,944	115,145 ¹
23. NON-OPERATING MARGINS-OTHER	0	0
24. GENER./TRANS. CAPITAL CREDITS	0	0
25. OTHER CAPITAL CREDITS/DIVIDENDS	500,000	500,000 ¹
26. EXTRAORDINARY ITEMS	0	0
27. PATRONAGE CAPITAL OR MARGINS	\$5,799,307	\$5,853,967
MFI/I	1.25	1.26

¹ Forecast based on 1 month actual and 11 months forecast

CHUGACH ELECTRIC ASSOCIATION, INC.
ANCHORAGE, ALASKA

April 1, 2009

To: Mike Cunningham, Chief Financial Officer
From: Sherri McKay-Highers, Manager, Budget and Financial Reporting
Subject: February 2009 Year to Date Financial Results

kWh Sales

	<u>2009 Actual</u>	<u>2009 Budget</u>
Retail kWh Sales	224,660,981	224,556,148
Wholesale kWh Sales	<u>240,460,086</u>	<u>244,646,467</u>
Total Firm kWh Sales	465,121,067	469,202,615
Economy Energy kWh Sales	<u>6,316,150</u>	<u>47,855,556</u>
Total kWh Sales	471,437,217	517,058,171

February 2009 year to date firm kWh sales totaled 465,121,067 which were 0.9% under budget. Retail kWh sales were over budget by 0.1% and wholesale kWh sales were 1.7% under budget. A significant factor in the wholesale sales variance was lower than anticipated sales to Homer Electric Association. February 2009 year-to-date economy energy sales to Golden Valley Electric Association (GVEA) totaled 6,316,150 which were 86.8% under budget.

Energy Revenue (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Retail Revenue	\$ 32.0	\$ 32.3
Wholesale Revenue	<u>24.1</u>	<u>24.6</u>
Total Firm Revenue	56.1	56.9
Economy Energy Revenue	<u>0.5</u>	<u>4.1</u>
Total Revenue	\$ 56.6	\$ 61.0

Revenue from firm sales totaled \$56.1 million year to date in 2009 compared to \$56.9 million in the budget. Retail revenue was lower primarily caused by less fuel recovered through the fuel and purchased power process. Wholesale revenue was lower caused by less fuel recovered through the fuel and purchased power process as well as lower sales than expected to Homer Electric Association. Economy energy revenue was lower than budget by \$3.5 million caused by less than anticipated sales to GVEA through February.

Other Operating Revenue (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Other Operating Revenue	\$ 0.4	\$ 0.5

Other operating revenue includes late fees, pole rental, wheeling, microwave and miscellaneous service and other electric revenue. Other operating revenue for 2009 totaled \$0.4 million compared to \$0.5 million in the budget. The variance was due to less than expected wheeling and miscellaneous service revenue.

Power Production (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Operating & Maintenance	\$ 2.9	\$ 2.5
Fuel	<u>27.4</u>	<u>32.4</u>
Total	\$ 30.3	\$ 34.9

Actual power production operating and maintenance expense year to date for 2009 was \$2.9 million compared to \$2.5 million in the budget. The variance was due primarily to labor and materials associated with the unanticipated repairs to Cooper Lake Unit #2 and Beluga Unit #8. The variance was also due to unanticipated repairs to Bernice Unit #2. The variance was also due to the timing of the annual inspections of Beluga Unit #3 and #5. Fuel expense year to date in 2009 was \$27.4 million compared to \$32.4 million projected in the budget. This variance was caused by less than anticipated MCF purchased due primarily to lower than anticipated sales to GVEA. Actual fuel purchased year to date was 4,764,123 MCF at an average effective price of \$6.78 per MCF compared to 5,566,626 MCF in the budget at an average effective price of \$6.71 per MCF.

Purchased Power (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Purchased Power	\$ 7.6	\$ 7.0

Purchased power expense year to date for 2009 totaled \$7.6 million compared to \$7.0 million in the budget. The variance was primarily due to a higher than anticipated price per kWh. We purchased 83,863 MWh of energy at an average effective price of 8.68 cents per kWh compared to 87,299 MWh of energy at an average effective price of 7.81 cents per kWh in the budget.

Transmission Operations and Maintenance (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Transmission	\$ 0.9	\$ 1.0

Transmission operations and maintenance expense for 2009 totaled \$0.9 million compared to \$1.0 million in the budget. The variance was primarily due to the timing of professional services associated with right of way clearing. That variance was somewhat offset by higher helicopter expense. Helicopter services are used to maintain our microwave system at Silvertip, Cooper Mountain and other locations around the system as well as any inaccessible facilities. The fixed costs associated with our helicopter lease was projected to be allocated based on usage, however, lower helicopter usage resulted in a higher percentage of the fixed costs charged to this financial statement category.

Distribution Operations and Maintenance (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Distribution	\$ 2.0	\$ 2.0

Distribution operations and maintenance expenses for 2009 totaled \$2.0 million compared to \$2.0 million in the budget. While no significant overall variance, labor was over budget due to weather related repairs which was offset by the timing of professional services associated with right of way clearing.

Consumer Accounts (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Consumer Accounts	\$ 0.7	\$ 0.7

Consumer accounts expense for 2009 totaled \$0.7 million compared to \$0.7 million in the budget, with no significant variance.

Customer Information (in millions)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Customer Information	\$ 0.1	\$ 0.1

Customer information expense for 2009 totaled \$0.1 million compared to \$0.1 million in the budget, with no significant variance.

Administrative & General (in million)

	<u>2009 Actual</u>	<u>2009 Budget</u>
Total Administrative and General	\$ 2.9	\$ 3.6

Administrative and general expenses for 2009 totaled \$2.9 million compared to \$3.6 million in the budget. This financial statement category was under budget due primarily to the timing of professional services associated with audit services, the preparation and distribution of the annual report, the annual

meeting and professional services related to benefit administration. This financial statement category was also under budget due to labor and professional services associated with legal expenses and lower than anticipated expenses associated with injuries and damages and expenses allocated from information services.

The summary of all the above year to date 2009 operations and maintenance expenses total \$44.5 million compared to \$49.4 million in the 2009 budget.

Depreciation expense totaled \$5.3 million compared to \$5.4 million in the budget, with no significant variance.

Tax expense totaled \$0.2 million compared to \$0.2 million in the budget, with no significant variance.

Long-term interest expense year to date totaled \$3.4 million compared to \$3.5 million in the budget. This variance was primarily due to lower than anticipated interest rates.

Interest during construction year to date totaled \$79.8 thousand compared to \$130.0 thousand in the budget. This variance was primarily due to less construction activity than anticipated and a lower than anticipated interest rate.

Other interest expense year to date totaled \$269.0 thousand compared to \$230.2 thousand in the budget. The variance was primarily due to more commercial paper activity than anticipated, which was somewhat offset by lower than anticipated interest rates. We had an outstanding balance of \$3.0 million on our CoBank line of credit at the end of February.

Other deductions include donations, preliminary survey and investigation charges of abandoned projects and obsolete inventory write-offs which are not attributable to operating or maintenance accounts. Other deductions year to date totaled \$47.7 thousand compared to \$42.0 thousand in the budget, with no significant variance.

All of the foregoing expenses resulted in total cost of electric service of \$53.6 million compared to \$58.6 million in the 2009 budget.

Non-operating margins include interest income, allowance for funds used during construction (AFUDC), capital credit and patronage capital allocations and extraordinary items. Year to date in 2009, non-operating margins totaled \$70.9 thousand compared to \$62.9 thousand in the budget, with no significant variance.

The net result of revenue and expenses year to date in 2009 was margins of \$3.4 million compared to year to date projected margins of \$3.0 million in the budget. Per the attached comparative financial report on page 7, the current 2 months actual/10 months forecast projects year end margins of \$5.8 million and an MFI/I of 1.25.

CHUGACH ELECTRIC ASSOCIATION, INC.
COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
FEBRUARY 2009
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CATEGORY	2009 FEBRUARY ACTUALS	2009 FEBRUARY BUDGET	2009 FEBRUARY VARIANCE
REVENUES:			
1. TOTAL REVENUE	\$26,224,176	\$29,354,414	(\$3,130,238)
EXPENSES:			
2. FUEL EXPENSE	12,415,819	15,315,714	(2,899,895)
3. POWER PRODUCTION EXPENSE	1,406,857	1,362,339	44,518
4. COST OF PURCHASED POWER	3,360,726	3,403,884	(43,158)
5. TRANSMISSION EXPENSE	447,225	501,159	(53,934)
6. DISTRIBUTION EXPENSE-OPERATIONS	393,675	403,995	(10,320)
7. DISTRIBUTION EXPENSE-MAINTENANCE	483,836	573,782	(89,946)
8. CONSUMER ACCOUNTS EXPENSE	352,150	370,422	(18,272)
9. CUSTOMER SERVICE/INFO EXPENSE	74,410	72,334	2,076
10. SALES EXPENSE	0	0	0
11. ADMINISTRATIVE/GENERAL EXPENSE	1,392,014	1,658,035	(266,021)
12. TOTAL OPERATIONS/MAINTENANCE EXP.	\$20,326,712	\$23,661,664	(\$3,334,952)
13. DEPRECIATION/AMORTIZATION EXPENSE	2,658,696	2,684,056	(25,360)
14. TAX EXPENSE-OTHER	64,837	71,721	(6,884)
15. INTEREST-LONG TERM DEBT	1,706,004	1,757,670	(51,666)
16. INTEREST ON CONSTRUCTION-CREDIT	(39,225)	(66,347)	27,122
17. INTEREST EXPENSE-OTHER	121,882	113,738	8,144
18. OTHER DEDUCTIONS	3,447	20,833	(17,386)
19. TOTAL COST OF ELECTRIC SERVICE	\$24,842,353	\$28,243,335	(\$3,400,982)
20. PATRONAGE CAPITAL/OPERATING MARGINS	\$1,381,823	\$1,111,079	\$270,744
21. NON-OPERATING MARGINS-INTEREST	24,749	26,066	(1,317)
22. ALLOWANCE FUNDS USED DURING CONST.	10,451	5,550	4,901
23. NON-OPERATING MARGINS-OTHER	1,275	0	1,275
24. GENER./TRANS. CAPITAL CREDITS	0	0	0
25. OTHER CAPITAL CREDITS/DIVIDENDS	0	0	0
26. EXTRAORDINARY ITEMS	0	0	0
27. PATRONAGE CAPITAL OR MARGINS	\$1,418,298	\$1,142,695	\$275,603

MFI/I

1.78

1.61

CHUGACH ELECTRIC ASSOCIATION, INC.
COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
YEAR TO DATE
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CATEGORY	2009 ACTUALS YTD	2009 APPROVED BUDGET YTD	2009 VARIANCE YTD
REVENUES:			
1. TOTAL REVENUE	\$56,957,767	\$61,487,572	(\$4,529,805)
EXPENSES:			
2. FUEL EXPENSE	27,414,496	32,366,340	(4,951,844)
3. POWER PRODUCTION EXPENSE	2,936,315	2,564,380	371,935
4. COST OF PURCHASED POWER	7,567,134	7,020,974	546,160
5. TRANSMISSION EXPENSE	893,806	1,023,880	(130,074)
6. DISTRIBUTION EXPENSE-OPERATIONS	788,007	848,379	(60,372)
7. DISTRIBUTION EXPENSE-MAINTENANCE	1,197,314	1,138,492	58,822
8. CONSUMER ACCOUNTS EXPENSE	709,202	743,051	(33,849)
9. CUSTOMER SERVICE/INFO EXPENSE	121,674	140,784	(19,110)
10. SALES EXPENSE	0	0	0
11. ADMINISTRATIVE/GENERAL EXPENSE	2,893,553	3,576,720	(683,167)
12. TOTAL OPERATIONS/MAINTENANCE EXP.	\$44,521,501	\$49,423,000	(\$4,901,499)
13. DEPRECIATION/AMORTIZATION EXPENSE	5,306,705	5,364,932	(58,227)
14. TAX EXPENSE-OTHER	146,679	150,881	(4,202)
15. INTEREST-LONG TERM DEBT	3,396,445	3,516,389	(119,944)
16. INTEREST ON CONSTRUCTION-CREDIT	(79,806)	(129,969)	50,163
17. INTEREST EXPENSE-OTHER	268,980	230,183	38,797
18. OTHER DEDUCTIONS	47,750	41,666	6,084
19. TOTAL COST OF ELECTRIC SERVICE	\$53,608,254	\$58,597,082	(\$4,988,828)
20. PATRONAGE CAPITAL/OPERATING MARGINS	\$3,349,513	\$2,890,490	\$459,023
21. NON-OPERATING MARGINS-INTEREST	52,647	52,002	645
22. ALLOWANCE FUNDS USED DURING CONST.	16,976	10,873	6,103
23. NON-OPERATING MARGINS-OTHER	1,275	0	1,275
24. GENER./TRANS. CAPITAL CREDITS	0	0	0
25. OTHER CAPITAL CREDITS/DIVIDENDS	0	0	0
26. EXTRAORDINARY ITEMS	0	0	0
27. PATRONAGE CAPITAL OR MARGINS	\$3,420,411	\$2,953,365	\$467,046

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CATEGORY	2009 APPROVED BUDGET	2009 REVISED FORECAST
REVENUES:		
1. TOTAL REVENUE	\$326,475,392	\$321,945,587 ¹
EXPENSES:		
2. FUEL EXPENSE	164,937,777	159,985,933 ¹
3. POWER PRODUCTION EXPENSE	17,856,505	17,856,505
4. COST OF PURCHASED POWER	39,048,608	39,594,768 ¹
5. TRANSMISSION EXPENSE	6,332,987	6,332,987
6. DISTRIBUTION EXPENSE-OPERATIONS	4,927,891	4,927,891
7. DISTRIBUTION EXPENSE-MAINTENANCE	7,578,207	7,578,207
8. CONSUMER ACCOUNTS EXPENSE	4,659,328	4,659,328
9. CUSTOMER SERVICE/INFO EXPENSE	864,394	864,394
10. SALES EXPENSE	0	0
11. ADMINISTRATIVE/GENERAL EXPENSE	20,439,427	20,439,427
12. TOTAL OPERATIONS/MAINTENANCE EXP.	\$266,645,124	\$262,239,440
13. DEPRECIATION/AMORTIZATION EXPENSE	32,355,300	32,355,300
14. TAX EXPENSE-OTHER	801,501	797,299 ¹
15. INTEREST-LONG TERM DEBT	20,988,686	20,868,742 ¹
16. INTEREST ON CONSTRUCTION-CREDIT	(1,362,016)	(1,362,016)
17. INTEREST EXPENSE-OTHER	1,925,947	1,964,744 ¹
18. OTHER DEDUCTIONS	250,000	256,084 ¹
19. TOTAL COST OF ELECTRIC SERVICE	\$321,604,542	\$317,119,593
20. PATRONAGE CAPITAL/OPERATING MARGINS	\$4,870,850	\$4,825,994
21. NON-OPERATING MARGINS-INTEREST	314,513	315,158 ¹
22. ALLOWANCE FUNDS USED DURING CONST.	113,944	113,944
23. NON-OPERATING MARGINS-OTHER	0	1,275
24. GENER./TRANS. CAPITAL CREDITS	0	0
25. OTHER CAPITAL CREDITS/DIVIDENDS	500,000	500,000 ¹
26. EXTRAORDINARY ITEMS	0	0
27. PATRONAGE CAPITAL OR MARGINS	\$5,799,307	\$5,756,371
 MFI/I	 1.25	 1.25

¹ Forecast based on 2 month actual and 10 months forecast