

March 2006

Unbundled Financial Statements

Chugach Electric Association, Inc.

April 26, 2006

March Financial Information

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MWh Sales March 2006



MWh Sales YTD March 2006



System Statement of Operations

YTD March 2006

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
1. Operating Revenue & Patronage Capital	\$ 66,885,593	\$ 52,320,114	\$ 14,565,479
2. Fuel Expense	27,986,180	27,986,180	0
3. Power Production Expense	3,192,912	3,192,912	0
4. Purchased Power Expense	7,210,732	7,210,732	0
5. Transmission Expense	1,391,959	1,391,959	0
6. Distribution Expense - Operations	1,273,844	0	1,273,844
7. Distribution Expense - Maintenance	1,763,249	0	1,763,249
8. Consumer Accounts Expense	1,181,580	0	1,181,580
9. Customer Service & Informational Expense	120,423	0	120,423
10. Administrative & General Expense	4,386,401	2,165,496	2,220,905
11. Total Ops & Maint Expense (2 thru 10)	\$ 48,507,280	\$ 41,947,279	\$ 6,560,001
12. Depreciation & Amortization Expense	7,049,384	4,513,661	2,535,723
13. Tax Expense - Other	230,373	29,645	200,728
14. Interest on LT Debt	6,035,709	4,295,037	1,740,672
15. Interest Charged to Construction - Credit	(115,418)	(66,724)	(48,694)
16. Interest Expense - Other	0	0	0
17. Other Deductions	183,855	171,377	12,478
18. Total Cost of Electric Service (11 thru 17)	\$ 61,891,183	\$ 50,890,275	\$ 11,000,908
19. Patronage Capital & Operating Margins	\$ 4,994,410	\$ 1,429,839	\$ 3,564,571
20. Non-Operating Margins - Interest	163,438	0	163,438
21. Allowance for Funds Used During Construction	43,637	24,854	18,783
22. Non-Operating Margins - Other	(12,756)	(12,030)	(726)
23. Generation & Transmission Capital Credits	0	0	0
24. Other Capital Credits & Patronage Dividends	(56)	(40)	(16)
25. Extraordinary Items	0	0	0
26. Patronage Capital or Margins	\$ 5,188,673	\$ 1,442,623	\$ 3,746,050
Achieved TIER	1.86	1.34	3.15
Operating Revenue per kWh	\$ 0.09	\$ 0.07	\$ 0.04
Operating Cost per kWh	\$ 0.08	\$ 0.07	\$ 0.03

G&T Statement of Operations

YTD March 2006

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 53,888,516	\$ 52,320,114	\$ (1,568,402)
2. Fuel Expense	30,383,330	27,986,180	(2,397,150)
3. Power Production Expense	3,466,025	3,192,912	(273,113)
4. Purchased Power Expense	6,146,772	7,210,732	1,063,960
5. Transmission Expense	1,382,945	1,391,959	9,014
6. Distribution Expense - Operations	0	0	0
7. Distribution Expense - Maintenance	0	0	0
8. Consumer Accounts Expense	0	0	0
9. Customer Service & Informational Expense	0	0	0
10. Administrative & General Expense	2,147,115	2,165,496	18,381
11. Total Ops & Maint Expense (2 thru 10)	\$ 43,526,187	\$ 41,947,279	\$ (1,578,908)
12. Depreciation & Amortization Expense	\$ 4,550,209	4,513,661	\$ (36,548)
13. Tax Expense - Other	25,737	29,645	3,908
14. Interest on LT Debt	4,166,704	4,295,037	128,333
15. Interest Charged to Construction - Credit	(62,703)	(66,724)	(4,021)
16. Interest Expense - Other	0	0	0
17. Other Deductions	36,046	171,377	135,331
18. Total Cost of Electric Service (11 thru 17)	\$ 52,242,180	\$ 50,890,275	\$ (1,351,905)
19. Patronage Capital & Operating Margins	\$ 1,646,336	\$ 1,429,839	\$ (216,497)
20. Non-Operating Margins - Interest	0	0	0
21. Allowance for Funds Used During Construction	11,066	24,854	13,788
22. Non-Operating Margins - Other	0	(12,030)	(12,030)
23. Generation & Transmission Capital Credits	0	0	0
24. Other Capital Credits & Patronage Dividends	0	(40)	(40)
25. Extraordinary Items	0	0	0
26. Patronage Capital or Margins	\$ 1,657,402	\$ 1,442,623	\$ (214,779)
Achieved TIER	1.40	1.34	(0.06)
Operating Revenue per kWh	\$ 0.07	\$ 0.07	
Operating Cost per kWh	\$ 0.07	\$ 0.07	

Dist Statement of Operations

YTD March 2006

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 15,013,744	\$ 14,565,479	\$ (448,265)
2. Fuel Expense	0	0	0
3. Power Production Expense	0	0	0
4. Purchased Power Expense	0	0	0
5. Transmission Expense	0	0	0
6. Distribution Expense - Operations	1,140,715	1,273,844	133,129
7. Distribution Expense - Maintenance	1,776,494	1,763,249	(13,245)
8. Consumer Accounts Expense	1,199,161	1,181,580	(17,581)
9. Customer Service & Informational Expense	158,555	120,423	(38,132)
10. Administrative & General Expense	2,293,607	2,220,905	(72,702)
11. Total Ops & Maint Expense (2 thru 10)	\$ 6,568,532	\$ 6,560,001	\$ (8,531)
12. Depreciation & Amortization Expense	\$ 2,540,884	2,535,723	\$ (5,161)
13. Tax Expense - Other	196,559	200,728	4,169
14. Interest on LT Debt	1,691,729	1,740,672	48,943
15. Interest Charged to Construction - Credit	(40,334)	(48,694)	(8,360)
16. Interest Expense - Other	0	0	0
17. Other Deductions	38,954	12,478	(26,476)
18. Total Cost of Electric Service (11 thru 17)	\$ 10,996,324	\$ 11,000,908	\$ 4,584
19. Patronage Capital & Operating Margins	\$ 4,017,420	\$ 3,564,571	\$ (452,849)
20. Non-Operating Margins - Interest	107,428	163,438	56,010
21. Allowance for Funds Used During Construction	7,118	18,783	11,665
22. Non-Operating Margins - Other	0	(726)	(726)
23. Generation & Transmission Capital Credits	0	0	0
24. Other Capital Credits & Patronage Dividends	0	(16)	(16)
25. Extraordinary Items	0	0	0
26. Patronage Capital or Margins	\$ 4,131,966	\$ 3,746,050	\$ (385,916)
Achieved TIER	3.44	3.15	-0.29
Operating Revenue per kWh	\$ 0.04	\$ 0.04	
Operating Cost per kWh	\$ 0.03	\$ 0.03	

Unbundled Balance Sheet

Assets & Other Debits

As of March 31, 2006

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
1. Total Utility Plant In Service	\$ 778,228,983	\$ 474,127,650	\$ 304,101,333
2. Construction Work In Progress	19,281,930	6,725,681	12,556,249
3. Total Utility Plant (1 plus 2)	\$ 797,510,913	\$ 480,853,331	\$ 316,657,582
4. Accum. Provision for Depreciation and Amort.	(334,051,719)	(218,595,760)	(115,455,959)
5. Net Utility Plant (3 minus 4)	\$ 463,459,194	\$ 262,257,571	\$ 201,201,623
6. Nonutility Property - Net	24,461	0	24,461
7. Investment in Associated Organizations	11,882,980	8,485,089	3,397,891
8. Total Other Property & Investments (6 plus 7)	\$ 11,907,441	\$ 8,485,089	\$ 3,422,352
9. Cash & Temporary Investments	9,214,156	0	9,214,156
10. Special Deposits	216,191	75,357	140,834
11. Accounts Receivable - Net	25,623,826	18,474,254	7,149,572
12. Accounts Receivable - Due From G&T	3,230,050	0	3,230,050
13. Materials and Supplies	24,239,058	20,557,222	3,681,836
14. Prepayments	1,538,631	760,296	778,335
15. Other Current & Accrued Assets	502,857	222,298	280,559
16. Total Current & Accrued Assets (9 thru 15)	\$ 64,564,769	\$ 40,089,427	\$ 24,475,342
17. Deferred Debits	18,428,643	15,783,497	2,645,146
18. Total Assets & Other Debits (5 + 8 + 16 + 17)	\$ 558,360,047	\$ 326,615,584	\$ 231,744,463

Unbundled Balance Sheet

Liabilities & Other Credits

As of March 31, 2006

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
19. Memberships	\$ 1,260,753	\$ 0	\$ 1,260,753
20. Patronage Capital & Margins & Equities	148,710,967	37,449,140	111,261,827
21. Total Margins & Equities (19 plus 20)	\$ 149,971,720	\$ 37,449,140	\$ 112,522,580
22. Long-Term Debt - Bonds (Net)	305,500,000	217,281,305	88,218,695
23. Long-Term Debt - Other (Net)	52,445,116	37,300,632	15,144,484
24. Total Long-Term Debt (22 plus 23)	\$ 357,945,116	\$ 254,581,937	\$ 103,363,179
25. Notes Payable	8,674,842	6,169,823	2,505,019
26. Accounts Payable	5,124,139	1,706,702	3,417,437
27. Accounts Payable - Due to Distribution	3,230,050	3,230,050	0
28. Consumer Deposits	2,011,319	0	2,011,319
29. Other Current & Accrued Liabilities	28,981,265	23,246,803	5,734,462
30. Total Current & Accrued Liabilities (25 thru 29)	\$ 48,021,615	\$ 34,353,378	\$ 13,668,237
31. Deferred Credits	2,421,596	231,129	2,190,467
32. Total Liab & Other Credits (21 + 24 + 30 + 31)	\$ 558,360,047	\$ 326,615,584	\$ 231,744,463

Statement of Cash Flows

YTD March 2006

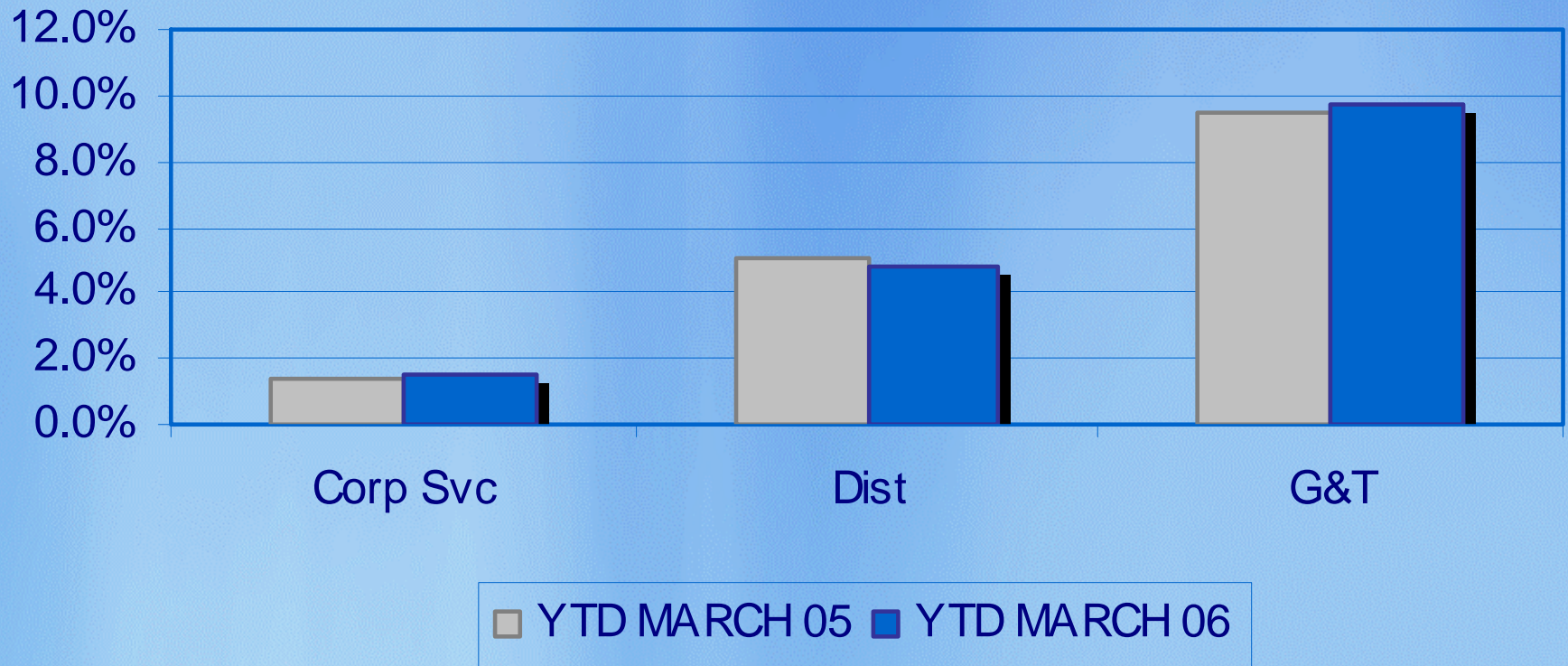
	<u>Total</u>	<u>G&T</u>	<u>Distribution</u>
1. Cash flows from operating activities:			
Assignable margins	\$ 5,188,673	\$ 1,442,623	\$ 3,746,050
Adjustments to reconcile assignable margins to net cash provided (used) by operating activities:			
Depreciation & amortization	7,049,384	4,513,661	2,535,723
Capitalization of interest	(159,055)	(91,578)	(67,477)
Other	71	71	0
Changes in assets and liabilities:			
(Increase) decrease in assets:	4,048,549	1,126,142	2,922,407
Increase (decrease) in liabilities:	(8,700,245)	(5,076,651)	(3,623,594)
Net cash provided by operating activities:	\$ 7,427,377	\$ 1,914,268	\$ 5,513,109
2. Cash flows from investing activities:			
Extension and replacement of plant	(2,369,885)	(1,051,525)	(1,318,360)
Net cash used for investing activities:	\$ (2,369,885)	\$ (1,051,525)	\$ (1,318,360)
3. Cash flows from financing activities:			
Repayments of long-term obligations	(6,237,828)	(4,436,542)	(1,801,286)
Loan to G&T/from Distribution	0	3,230,050	(3,230,050)
Patronage capital / Other	(256,102)	(133,444)	(122,658)
Net cash used for financing activities:	(6,493,930)	(1,339,936)	(5,153,994)
Net increase (decrease) in cash and cash equivalents	(1,436,438)	(477,193)	(959,245)
4. <u>Cash & cash equivalents at beginning of year</u>	\$ 10,650,594	\$ 477,193	\$ 10,173,401
5. <u>Cash & cash equivalents at end of period</u>	\$ 9,214,156	\$ 0	\$ 9,214,156

Unbundled Overtime Dollars

YTD March 2006



Unbundled Overtime as a Percentage of Total Hours YTD March 2006



Questions?