

March 2008
Unbundled Financials

Chugach Electric Association, Inc.

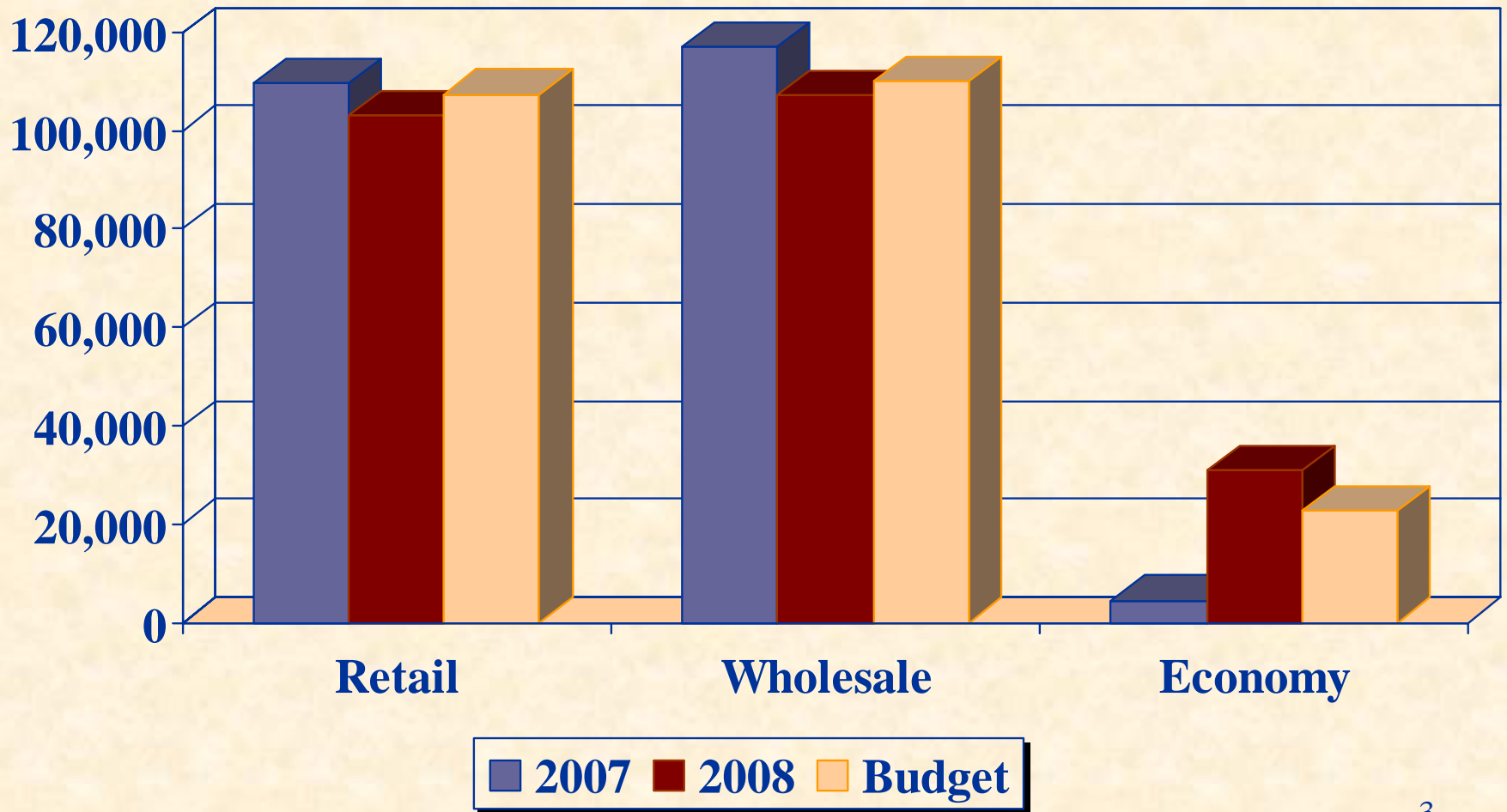
Finance Committee

April 30, 2008

March Financial Information

- **MWh Sales**
- **System Statement of Operations**
- **Generation Statement of Operations**
- **Transmission Statement of Operations**
- **Distribution Statement of Operations**
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March MWh Sales



March YTD MWh Sales



System Statement of Operations

March YTD 2008

	Total	Generation	Transmission	Distribution
1. Operating Revenue & Patronage Capital	\$ 71,871,288	\$ 50,230,755	\$ 6,952,071	\$ 14,688,462
2. Fuel Expense	32,086,549	32,086,549	0	0
3. Power Production Expense	3,769,324	3,768,618	706	0
4. Purchased Power Expense	7,601,324	7,601,324	0	0
5. Transmission Expense	1,330,777	0	1,330,777	0
6. Distribution Expense	2,767,903	0	0	2,767,903
7. Customer Expense	1,352,118	0	0	1,352,118
8. Administrative & General Expense	4,790,653	1,677,276	641,750	2,471,627
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 53,698,648	\$ 45,133,767	\$ 1,973,233	\$ 6,591,648
10. Depreciation & Amortization Expense	\$ 7,380,319	\$ 3,197,418	\$ 1,407,887	\$ 2,775,014
11. Tax Expense - Other	218,919	18,372	7,482	193,065
12. Interest on LT Debt	5,675,210	1,981,216	2,067,479	1,626,515
13. Interest Charged to Construction - Credit	(116,094)	(30,159)	(36,078)	(49,857)
14. Interest Expense - Other	71,622	19,847	21,719	30,056
15. Other Deductions	37,449	0	0	37,449
15. TOTAL Cost of Electric Service (10 thru 15)	\$ 66,966,073	\$ 50,320,461	\$ 5,441,722	\$ 11,203,890
16. Patronage Capital & Operating Margins	\$ 4,905,215	\$ (89,706)	\$ 1,510,349	\$ 3,484,572
17. Non-Operating Margins - Interest	117,588	0	0	117,588
18. Allowance for Funds Used During Construction	34,208	8,839	10,674	14,695
19. Non-Operating Margins - Other	(204)	(71)	(74)	(59)
20. Patronage Capital or Margins	\$ 5,056,807	\$ (80,938)	\$ 1,520,949	\$ 3,616,796
Achieved TIER	1.89	0.96	1.74	3.22
Operating Revenue per kWh	\$ 0.1046	\$ 0.0731	\$ 0.0101	\$ 0.0445
Operating Cost per kWh	\$ 0.0974	\$ 0.0732	\$ 0.0079	\$ 0.0339

Generation Statement of Operations

March YTD 2008

		Budget		Generation		Variance
1. Operating Revenue & Patronage Capital	\$	48,552,252	\$	50,230,755	\$	1,678,503
2. Fuel Expense		30,347,093		32,086,549		1,739,456
3. Power Production Expense		4,065,840		3,768,618		(297,222)
4. Purchased Power Expense		7,533,517		7,601,324		67,807
5. Transmission Expense		0		0		0
6. Distribution Expense		0		0		0
7. Customer Expense		0		0		0
8. Administrative & General Expense		1,625,415		1,677,276		51,861
9. TOTAL Ops & Maint Expense (2 thru 8)	\$	43,571,865	\$	45,133,767	\$	1,561,902
10. Depreciation & Amortization Expense	\$	3,209,004		3,197,418	\$	(11,586)
11. Tax Expense - Other		28,818		18,372		(10,446)
12. Interest on LT Debt		2,061,826		1,981,216		(80,610)
13. Interest Charged to Construction - Credit		(40,212)		(30,159)		10,053
14. Interest Expense - Other		0		19,847		19,847
15. Other Deductions		21,293		0		(21,293)
15. TOTAL Cost of Electric Service (10 thru 15)	\$	48,852,594	\$	50,320,461	\$	1,467,867
16. Patronage Capital & Operating Margins	\$	(300,342)	\$	(89,706)	\$	210,636
17. Non-Operating Margins - Interest		0		0		0
18. Allowance for Funds Used During Construction		17,382		8,839		(8,543)
19. Non-Operating Margins - Other		0		(71)		(71)
20. Patronage Capital or Margins	\$	(282,960)	\$	(80,938)	\$	202,022
Achieved TIER		0.86		0.96		0.10
Operating Revenue per kWh	\$	0.0716		0.0731	\$	0.0015
Operating Cost per kWh	\$	0.0721		0.0732	\$	0.0011

Transmission Statement of Operations

March YTD 2008

	Budget	Transmission	Variance
1. Operating Revenue & Patronage Capital	\$ 7,052,902	\$ 6,952,071	\$ (100,831)
2. Fuel Expense	0	0	0
3. Power Production Expense	0	706	706
4. Purchased Power Expense	0	0	0
5. Transmission Expense	1,698,496	1,330,777	(367,719)
6. Distribution Expense	0	0	0
7. Customer Expense	0	0	0
8. Administrative & General Expense	644,180	641,750	(2,430)
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 2,342,676	\$ 1,973,233	\$ (369,443)
10. Depreciation & Amortization Expense	\$ 1,500,012	\$ 1,407,887	(92,125)
11. Tax Expense - Other	11,783	7,482	(4,301)
12. Interest on LT Debt	2,102,380	2,067,479	(34,901)
13. Interest Charged to Construction - Credit	(75,229)	(36,078)	39,151
14. Interest Expense - Other	0	21,719	21,719
15. Other Deductions	8,706	0	(8,706)
15. TOTAL Cost of Electric Service (10 thru 15)	\$ 5,890,328	\$ 5,441,722	\$ (448,606)
16. Patronage Capital & Operating Margins	\$ 1,162,574	\$ 1,510,349	\$ 347,775
17. Non-Operating Margins - Interest	0	0	0
18. Allowance for Funds Used During Construction	32,518	10,674	(21,844)
19. Non-Operating Margins - Other	0	(74)	(74)
20. Patronage Capital or Margins	\$ 1,195,092	\$ 1,520,949	\$ 325,857
Achieved TIER	1.57	1.74	0.17
Operating Revenue per kWh	\$ 0.0104	\$ 0.0101	\$ (0.0003)
Operating Cost per kWh	\$ 0.0087	\$ 0.0079	\$ (0.0008)

Distribution Statement of Operations

March YTD 2008

	<u>Budget</u>	<u>Distribution</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 15,057,257	\$ 14,688,462	\$ (368,795)
2. Fuel Expense	0	0	0
3. Power Production Expense	0	0	0
4. Purchased Power Expense	0	0	0
5. Transmission Expense	0	0	0
6. Distribution Expense	2,839,086	2,767,903	(71,183)
7. Customer Expense	1,428,813	1,352,118	(76,695)
8. Administrative & General Expense	2,286,071	2,471,627	185,556
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 6,553,970	\$ 6,591,648	\$ 37,678
10. Depreciation & Amortization Expense	\$ 2,703,251	\$ 2,775,014	\$ 71,763
11. Tax Expense - Other	211,858	193,065	(18,793)
12. Interest on LT Debt	1,658,799	1,626,515	(32,284)
13. Interest Charged to Construction - Credit	(120,683)	(49,857)	70,826
14. Interest Expense - Other	0	30,056	30,056
15. Other Deductions	32,500	37,449	4,949
15. TOTAL Cost of Electric Service (10 thru 15)	\$ 11,039,695	\$ 11,203,890	\$ 164,195
16. Patronage Capital & Operating Margins	\$ 4,017,562	\$ 3,484,572	\$ (532,990)
17. Non-Operating Margins - Interest	126,524	117,588	(8,936)
18. Allowance for Funds Used During Construction	52,166	14,695	(37,471)
19. Non-Operating Margins - Other	0	(59)	(59)
20. Patronage Capital or Margins	\$ 4,196,252	\$ 3,616,796	\$ (579,456)
Achieved TIER	3.53	3.22	(0.31)
Operating Revenue per kWh	\$ 0.0448	\$ 0.0445	\$ (0.0003)
Operating Cost per kWh	\$ 0.0329	\$ 0.0339	\$ 0.0010

Balance Sheet, Assets & Other Debits

March 2008

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
1. Total Utility Plant In Service	\$ 810,008,996	\$ 473,060,853	\$ 336,948,143
2. Construction Work In Progress	15,892,543	10,059,169	5,833,374
3. Total Utility Plant (1 plus 2)	\$ 825,901,539	\$ 483,120,022	\$ 342,781,517
4. Accum. Provision for Depreciation and Amort.	(374,878,056)	(242,916,718)	(131,961,338)
5. Net Utility Plant (3 minus 4)	\$ 451,023,483	\$ 240,203,304	\$ 210,820,179
6. Nonutility Property - Net	24,461	0	24,461
7. Investment in Associated Organizations	11,993,216	8,560,528	3,432,688
8. Special Funds	663,334	319,289	344,045
9. Total Other Property & Investments (6 thru 8)	\$ 12,681,011	\$ 8,879,817	\$ 3,801,194
10. Cash & Temporary Investments	3,732,545	0	3,732,545
11. Special Deposits	125,117	48,035	77,082
12. Accounts Receivable - Net	26,893,638	19,806,301	7,087,337
13. Temporary Intracompany Non-Interest Bearing Balance	6,127,232	0	6,127,232
14. Materials and Supplies	30,793,883	23,294,008	7,499,875
15. Prepayments	1,708,070	820,780	887,290
16. Other Current & Accrued Assets	2,108,424	1,834,560	273,864
17. Total Current & Accrued Assets (10 thru 16)	\$ 71,488,909	\$ 45,803,684	\$ 25,685,225
18. Deferred Debits	20,790,842	18,985,409	1,805,433
19. Total Assets & Other Debits (5 + 9 + 17 + 18)	\$ 555,984,245	\$ 313,872,214	\$ 242,112,031

"Temporary Intracompany Non Interest Bearing Balance" does not represent a debt or payable to any customer.

Balance Sheet, Liabilities & Other Credits

March 2008

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
20. Memberships	\$ 1,354,538	\$ 0	\$ 1,354,538
21. Patronage Capital & Margins & Equities	152,931,235	26,125,821	126,805,414
22. Total Margins & Equities (20 plus 21)	\$ 154,285,773	\$ 26,125,821	\$ 128,159,952
23. Long-Term Debt - Bonds (Net)	270,000,000	192,618,000	77,382,000
24. Long-Term Debt - Other (Net)	44,396,463	31,672,437	12,724,026
25. Total Long-Term Debt (23 plus 24)	\$ 314,396,463	\$ 224,290,437	\$ 90,106,026
26. Notes Payable	39,497,040	28,177,188	11,319,852
27. Accounts Payable	4,500,399	1,989,313	2,511,086
28. Temporary Intracompany Non-Interest Bearing Balance	6,127,232	6,127,232	0
29. Consumer Deposits	2,419,383	0	2,419,383
30. Other Current & Accrued Liabilities	32,610,292	26,551,989	6,058,303
31. Total Current & Accrued Liabilities (26 thru 30)	\$ 85,154,346	\$ 62,845,722	\$ 22,308,624
32. Deferred Credits	1,484,329	290,945	1,193,384
33. Misc Operating Reserves	663,334	319,289	344,045
34. Total Liab & Other Credits (22 + 25 + 31 + 32 + 33)	\$ 555,984,245	\$ 313,872,214	\$ 242,112,031
Equity Ratio	32.92%	10.43%	58.72%

“Temporary Intracompany Non Interest Bearing Balance” does not represent a debt or payable to any customer.

Debt Breakdown Comparison

December 31, 2007 vs March 31, 2008

	<u>12/31/07</u>		<u>03/31/08</u>		<u>Difference</u>
2001 Series A Bonds	\$ 150,000,000	\$	150,000,000	\$	0
2002 Series A Bonds	120,000,000		120,000,000		0
2002 Series B Bonds	29,600,000		0		(29,600,000)
Long-Term Debt - Bonds	\$ 299,600,000	\$	270,000,000	\$	(29,600,000)
CoBank Bonds	\$ 45,823,500	\$	44,396,463	\$	(1,427,037)
Long-Term Debt - Other	\$ 45,823,500	\$	44,396,463	\$	(1,427,037)
Total Long-Term Debt	\$ 345,423,500	\$	314,396,463	\$	(31,027,037)
NRUCFC Line of Credit	\$ 0	\$	29,713,659	\$	29,713,659
CoBank Line of Credit	0		5,500,000		5,500,000
CoBank Bonds - Current	4,206,804		4,283,381		76,577
2002 Series B Bonds - Current	5,900,000		0		(5,900,000)
Total Notes Payable	\$ 10,106,804	\$	39,497,040	\$	29,390,236
Total Debt	\$ 355,530,304	\$	353,893,503	\$	(1,636,801)
Current Assets to Current Liab	1.1230:1		0.8271:1		

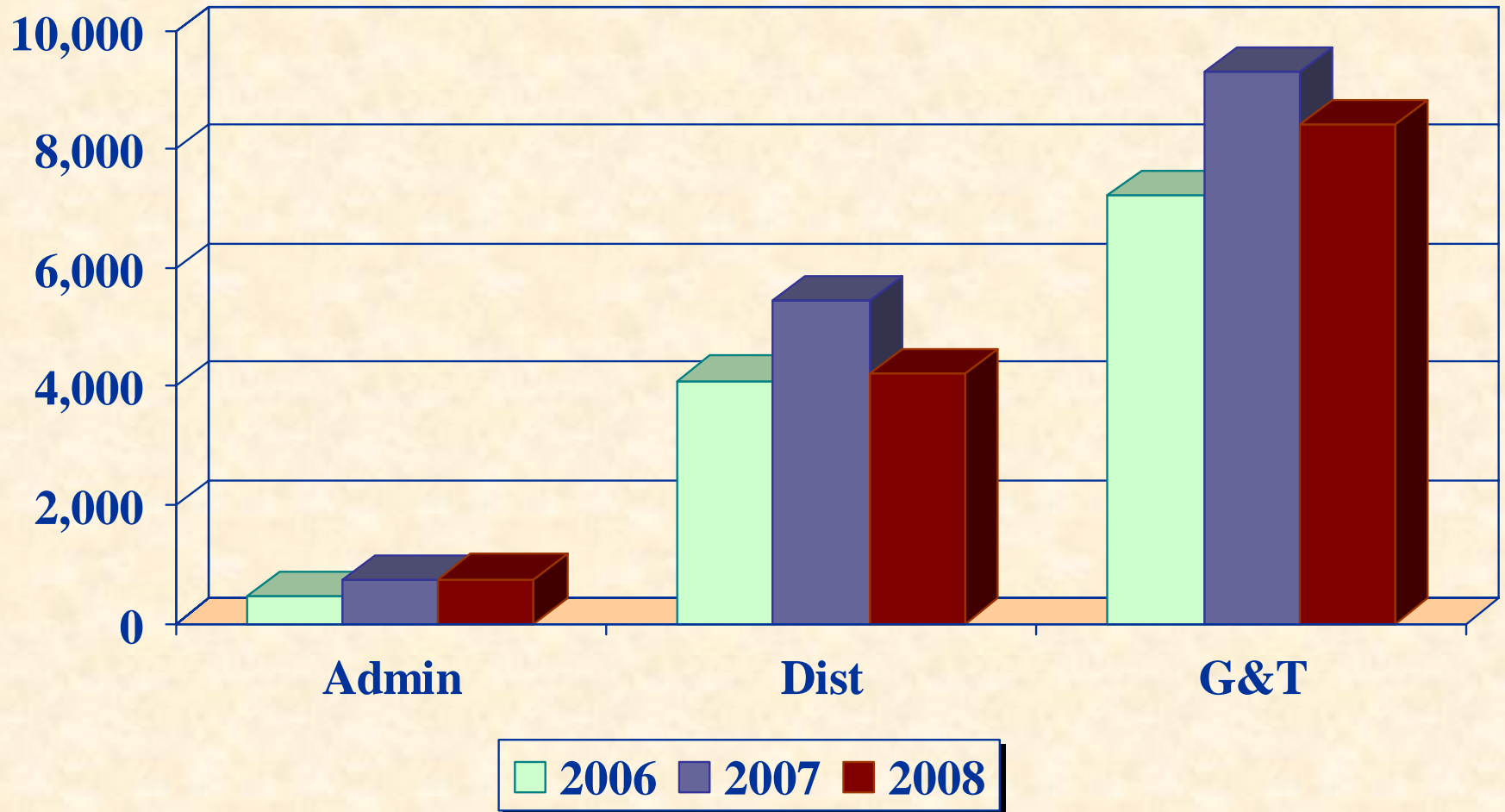
Statements of Cash Flows

March YTD 2008

	<u>Total</u>	<u>G&T</u>	<u>Distribution</u>
1. Cash flows from operating activities:			
Assignable margins	\$ 5,056,807	\$ 1,440,011	\$ 3,616,796
Adjustments to reconcile assignable margins to net cash provided (used) by operating activities:			
Depreciation & amortization	8,632,257	5,480,348	3,151,909
Capitalization of interest	(150,302)	(85,750)	(64,552)
Other	162	151	11
Changes in assets and liabilities:			
(Increase) decrease in assets	(480,226)	(491,713)	11,487
Increase (decrease) in liabilities	(9,402,773)	(6,119,421)	(3,283,352)
Net cash provided by operating activities:	\$ 3,655,925	\$ 223,626	\$ 3,432,299
2. Cash flows from investing activities:			
Extension and replacement of plant	(3,988,911)	(1,578,325)	(2,410,586)
Net cash used for investing activities:	\$ (3,988,911)	\$ (1,578,325)	\$ (2,410,586)
3. Cash flows from financing activities:			
Short-term obligations	35,213,659	25,121,424	10,092,235
Repayments of long-term obligations	(36,850,460)	(26,289,118)	(10,561,342)
Temporary Intracompany Non Interest Bearing Balance*	0	2,522,119	(2,522,119)
Patronage capital / Other	(507,603)	274	(507,877)
Net cash used for financing activities:	(2,144,405)	1,354,699	(3,499,104)
Net increase (decrease) in cash and cash equivalents	(2,477,391)	0	(2,477,391)
4. Cash & cash equivalents at beginning of year	\$ 6,209,936	\$ 0	\$ 6,209,936
5. Cash & cash equivalents at end of period	\$ 3,732,545	\$ 0	\$ 3,732,545

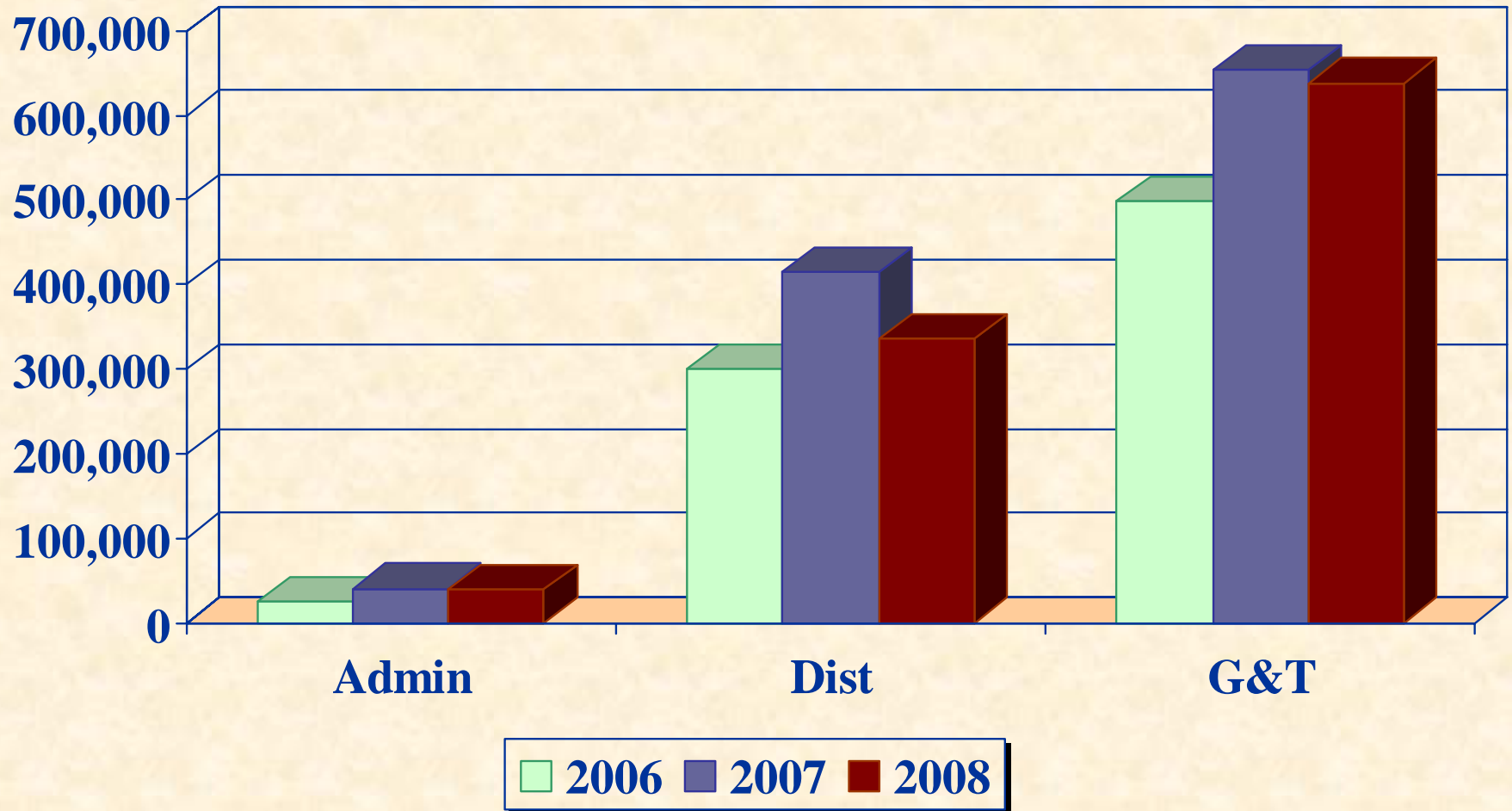
Overtime Hours

March YTD 2008



Overtime Dollars

March YTD 2008



Questions?