

August 2007 Unbundled Financials

Chugach Electric Association, Inc.

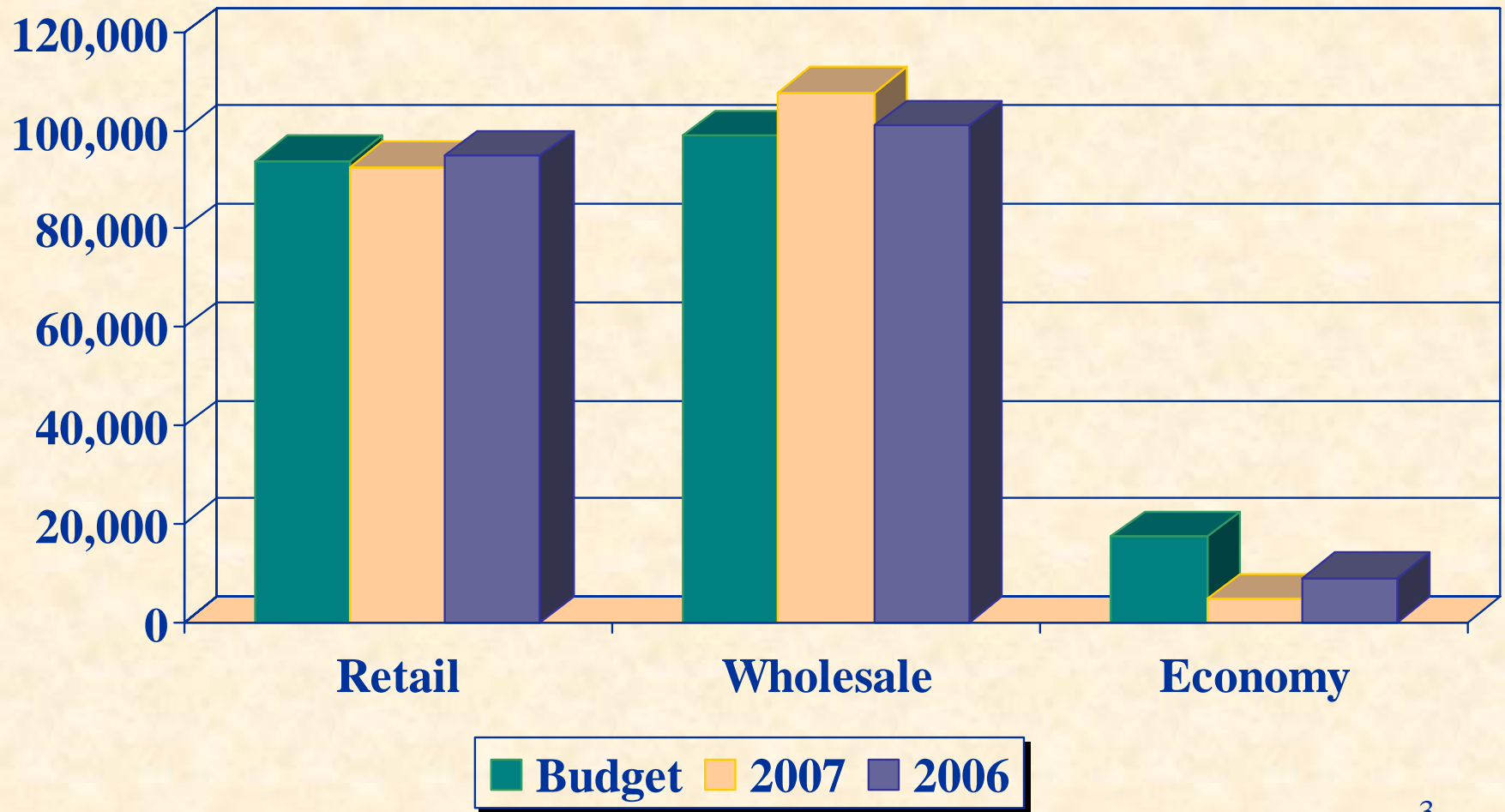
Finance Committee

September 26, 2007

August Financial Information

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August MWh Sales



August YTD MWh Sales



2007 Year End Comparative Forecast

	<u>August YTD Actuals</u>	<u>August YTD Budget</u>	<u>2007 Revised Forecast*</u>
1. Operating Revenue & Patronage Capital	\$ 167,940,566	\$ 176,653,646	\$ 261,506,428
2. Fuel Expense	67,360,361	76,876,507	109,982,768
3. Power Production Expense	10,252,992	10,006,233	15,065,074
4. Purchased Power Expense	23,441,706	21,826,088	32,618,245
5. Transmission Expense	4,622,109	4,126,003	6,229,112
6. Distribution Expense	8,842,328	8,025,261	11,968,586
7. Customer Expense	3,379,517	3,705,308	5,491,205
8. Administrative & General Expense	12,909,318	12,881,488	19,629,971
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 130,808,331	\$ 137,446,888	\$ 200,984,961
10. Depreciation & Amortization Expense	\$ 19,306,028	\$ 19,903,498	\$ 29,210,763
11. Tax Expense - Other	579,819	570,215	881,727
12. Interest on LT Debt	16,213,302	16,394,485	24,407,028
13. Interest Charged to Construction - Credit	(401,039)	(706,047)	(865,942)
14. Interest Expense - Other	89,029	96,000	393,029
15. Other Deductions	121,949	200,000	221,950
15. TOTAL Cost of Electric Service (10 thru 15)	\$ 166,717,419	\$ 173,905,039	\$ 255,233,516
16. Patronage Capital & Operating Margins	\$ 1,223,147	\$ 2,748,607	\$ 6,272,912
17. Non-Operating Margins - Interest	497,313	311,337	596,267
18. Allowance for Funds Used During Construction	183,699	302,593	382,942
19. Non-Operating Margins - Other	848	0	600,848
20. Patronage Capital or Margins	\$ 1,905,007	\$ 3,362,537	\$ 7,852,969
TIER	1.12	1.21	1.32

* Forecast based on 8 months actual and 4 months forecast

System Statement of Operations

August YTD 2007

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
1. Operating Revenue & Patronage Capital	\$ 167,940,566	\$ 131,903,164	\$ 36,037,402
2. Fuel Expense	67,360,361	67,360,361	0
3. Power Production Expense	10,252,992	10,252,992	0
4. Purchased Power Expense	23,441,706	23,441,706	0
5. Transmission Expense	4,622,109	4,622,109	0
6. Distribution Expense	8,842,328	0	8,842,328
7. Customer Expense	3,379,517	0	3,379,517
8. Administrative & General Expense	12,909,318	6,364,520	6,544,798
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 130,808,331	\$ 112,041,688	\$ 18,766,643
10. Depreciation & Amortization Expense	\$ 19,306,028	\$ 12,303,678	\$ 7,002,350
11. Tax Expense - Other	579,819	89,421	490,398
12. Interest on LT Debt	16,213,302	11,686,850	4,526,452
13. Interest Charged to Construction - Credit	(401,039)	(173,593)	(227,446)
14. Interest Expense - Other	89,029	46,408	42,621
15. Other Deductions	121,949	34,890	87,059
15. TOTAL Cost of Electric Service (10 thru 15)	\$ 166,717,419	\$ 136,029,342	\$ 30,688,077
16. Patronage Capital & Operating Margins	\$ 1,223,147	\$ (4,126,178)	\$ 5,349,325
17. Non-Operating Margins - Interest	497,313	0	497,313
18. Allowance for Funds Used During Construction	183,699	81,131	102,568
19. Non-Operating Margins - Other	848	(433)	1,281
20. Patronage Capital or Margins	\$ 1,905,007	\$ (4,045,480)	\$ 5,950,487
Achieved TIER	1.12	0.65	2.31
Operating Revenue per kWh	\$ 0.10	\$ 0.08	\$ 0.05
Operating Cost per kWh	\$ 0.10	\$ 0.08	\$ 0.04

G&T Statement of Operations

August YTD 2007

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 140,040,762	\$ 131,903,164	\$ (8,137,598)
2. Fuel Expense	76,876,507	67,360,361	(9,516,146)
3. Power Production Expense	10,006,233	10,252,992	246,759
4. Purchased Power Expense	21,826,088	23,441,706	1,615,618
5. Transmission Expense	4,126,003	4,622,109	496,106
6. Distribution Expense	0	0	0
7. Customer Expense	0	0	0
8. Administrative & General Expense	6,342,505	6,364,520	22,015
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 119,177,336	\$ 112,041,688	\$ (7,135,648)
10. Depreciation & Amortization Expense	\$ 12,926,813	\$ 12,303,678	\$ (623,135)
11. Tax Expense - Other	80,639	89,421	8,782
12. Interest on LT Debt	11,724,189	11,686,850	(37,339)
13. Interest Charged to Construction - Credit	(345,186)	(173,593)	171,593
14. Interest Expense - Other	46,934	46,408	(526)
15. Other Deductions	95,999	34,890	(61,109)
15. TOTAL Cost of Electric Service (10 thru 15)	\$ 143,706,725	\$ 136,029,342	\$ (7,677,383)
16. Patronage Capital & Operating Margins	\$ (3,665,963)	\$ (4,126,178)	\$ (460,215)
17. Non-Operating Margins - Interest	0	0	0
18. Allowance for Funds Used During Construction	147,938	81,131	(66,807)
19. Non-Operating Margins - Other	0	(433)	(433)
20. Patronage Capital or Margins	\$ (3,518,025)	\$ (4,045,480)	\$ (527,455)
Achieved TIER	0.70	0.65	(0.05)
Operating Revenue per kWh	\$ 0.09	\$ 0.08	(0.01)
Operating Cost per kWh	\$ 0.09	\$ 0.08	(0.01)

Distribution Statement of Operations

August YTD 2007

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 36,612,884	\$ 36,037,402	\$ (575,482)
2. Fuel Expense	0	0	0
3. Power Production Expense	0	0	0
4. Purchased Power Expense	0	0	0
5. Transmission Expense	0	0	0
6. Distribution Expense	8,025,261	8,842,328	817,067
7. Customer Expense	3,705,308	3,379,517	(325,791)
8. Administrative & General Expense	6,538,983	6,544,798	5,815
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 18,269,552	\$ 18,766,643	\$ 497,091
10. Depreciation & Amortization Expense	\$ 6,976,685	\$ 7,002,350	\$ 25,665
11. Tax Expense - Other	489,576	490,398	822
12. Interest on LT Debt	4,670,296	4,526,452	(143,844)
13. Interest Charged to Construction - Credit	(360,861)	(227,446)	133,415
14. Interest Expense - Other	49,066	42,621	(6,445)
15. Other Deductions	104,001	87,059	(16,942)
15. TOTAL Cost of Electric Service (10 thru 15)	\$ 30,198,315	\$ 30,688,077	\$ 489,762
16. Patronage Capital & Operating Margins	\$ 6,414,569	\$ 5,349,325	\$ (1,065,244)
17. Non-Operating Margins - Interest	311,337	497,313	185,976
18. Allowance for Funds Used During Construction	154,655	102,568	(52,087)
19. Non-Operating Margins - Other	0	1,281	1,281
20. Patronage Capital or Margins	\$ 6,880,561	\$ 5,950,487	\$ (930,075)
Achieved TIER	2.47	2.31	(0.16)
Operating Revenue per kWh	\$ 0.05	\$ 0.05	0.00
Operating Cost per kWh	\$ 0.04	\$ 0.04	0.00

Balance Sheet, Assets & Other Debits

August 2007

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
1. Total Utility Plant In Service	\$ 794,824,905	\$ 477,751,676	\$ 317,073,229
2. Construction Work In Progress	27,183,602	10,228,481	16,955,121
3. Total Utility Plant (1 plus 2)	\$ 822,008,507	\$ 487,980,157	\$ 334,028,350
4. Accum. Provision for Depreciation and Amort.	(363,195,694)	(236,025,805)	(127,169,889)
5. Net Utility Plant (3 minus 4)	\$ 458,812,813	\$ 251,954,352	\$ 206,858,461
6. Nonutility Property - Net	24,461	0	24,461
7. Investment in Associated Organizations	11,888,490	8,571,844	3,316,646
8. Special Funds	645,582	312,526	333,056
9. Total Other Property & Investments (6 thru 8)	\$ 12,558,533	\$ 8,884,370	\$ 3,674,163
10. Cash & Temporary Investments	7,740,893	0	7,740,893
11. Special Deposits	126,312	48,394	77,918
12. Accounts Receivable - Net	27,431,114	20,721,410	6,709,704
13. Temporary Intracompany Non-Interest Bearing Balance	4,797,763	0	4,797,763
14. Materials and Supplies	28,138,687	21,576,658	6,562,029
15. Prepayments	782,892	382,965	399,927
16. Other Current & Accrued Assets	273,032	88,484	184,548
17. Total Current & Accrued Assets (10 thru 16)	\$ 69,290,693	\$ 42,817,911	\$ 26,472,782
18. Deferred Debits	21,509,615	18,912,006	2,597,609
19. Total Assets & Other Debits (5 + 9 + 17 + 18)	\$ 562,171,654	\$ 322,568,639	\$ 239,603,015

"Temporary Intracompany Non Interest Bearing Balance" does not represent a debt or payable to any customer.

Balance Sheet, Liabilities & Other Credits

August 2007

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
20. Memberships	\$ 1,327,843	\$ 0	\$ 1,327,843
21. Patronage Capital & Margins & Equities	150,986,092	28,570,309	122,415,783
22. Total Margins & Equities (20 plus 21)	\$ 152,313,935	\$ 28,570,309	\$ 123,743,626
23. Long-Term Debt - Bonds (Net)	299,600,000	215,921,720	83,678,280
24. Long-Term Debt - Other (Net)	46,629,472	33,605,860	13,023,612
25. Total Long-Term Debt (23 + 24)	\$ 346,229,472	\$ 249,527,580	\$ 96,701,892
26. Notes Payable	10,240,725	7,380,491	2,860,234
27. Accounts Payable	7,403,818	4,521,876	2,881,942
28. Temporary Intracompany Non-Interest Bearing Balance	4,797,763	4,797,763	0
29. Consumer Deposits	2,302,271	0	2,302,271
30. Other Current & Accrued Liabilities	36,403,230	27,165,607	9,237,623
31. Total Current & Accrued Liabilities (26 thru 30)	\$ 61,147,807	\$ 43,865,737	\$ 17,282,070
32. Deferred Credits	1,834,858	292,487	1,542,371
33. Misc Operating Reserves	645,582	312,526	333,056
34. Total Liab & Other Credits (22 + 25 + 31 + 32 + 33)	\$ 562,171,654	\$ 322,568,639	\$ 239,603,015
Equity Ratio	30.55%	10.27%	56.13%

“Temporary Intracompany Non Interest Bearing Balance” does not represent a debt or payable to any customer.

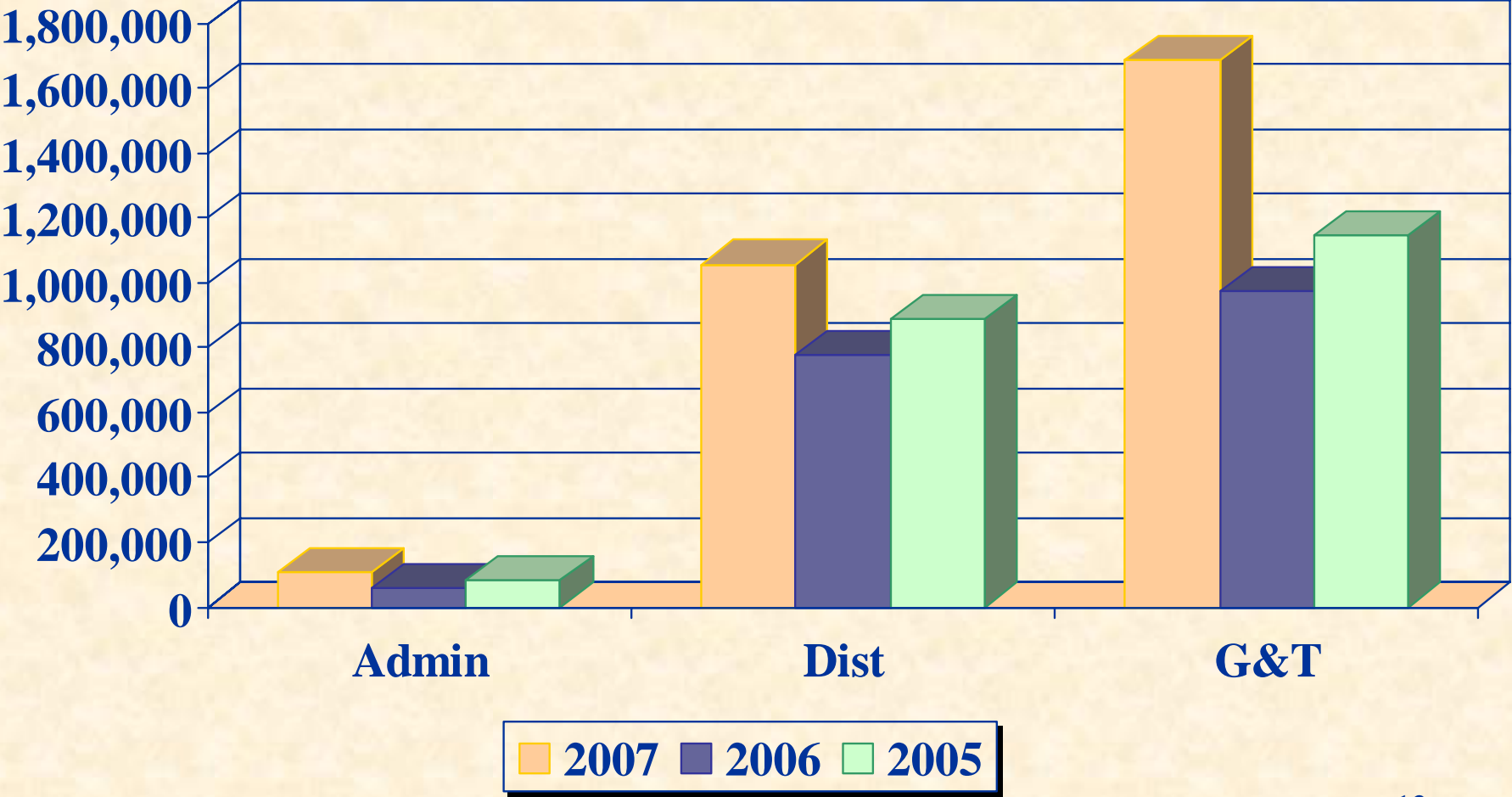
Statements of Cash Flows

August YTD 2007

	<u>Total</u>	<u>G&T</u>	<u>Distribution</u>
1. Cash flows from operating activities:			
Assignable margins	\$ 1,905,007	\$ (4,045,480)	\$ 5,950,487
Adjustments to reconcile assignable margins to net cash provided (used) by operating activities:			
Depreciation & amortization	19,306,028	12,303,678	7,002,350
Capitalization of interest	(584,738)	(254,724)	(330,014)
Other	40	(66,103)	66,143
Changes in assets and liabilities:			
(Increase) decrease in assets:	3,497,778	2,621,538	876,240
Increase (decrease) in liabilities:	152,228	1,192,342	(1,040,114)
Net cash provided by operating activities:	\$ 24,276,343	\$ 11,751,251	\$ 12,525,092
2. Cash flows from investing activities:			
Extension and replacement of plant	(18,011,290)	(9,132,224)	(8,879,066)
Net cash used for investing activities:	\$ (18,011,290)	\$ (9,132,224)	\$ (8,879,066)
3. Cash flows from financing activities:			
Repayments of long-term obligations	(8,061,902)	(3,779,781)	(4,282,121)
Temporary Intracompany Non Interest Bearing Balance*	0	973,974	(973,974)
Patronage capital / Other	(307,172)	186,780	(493,952)
Net cash used for financing activities:	(8,369,074)	(2,619,027)	(5,750,047)
Net increase (decrease) in cash and cash equivalents	(2,104,021)	0	(2,104,021)
4. Cash & cash equivalents at beginning of year	\$ 9,844,914	\$ 0	\$ 9,844,914
5. Cash & cash equivalents at end of period	\$ 7,740,893	\$ 0	\$ 7,740,893

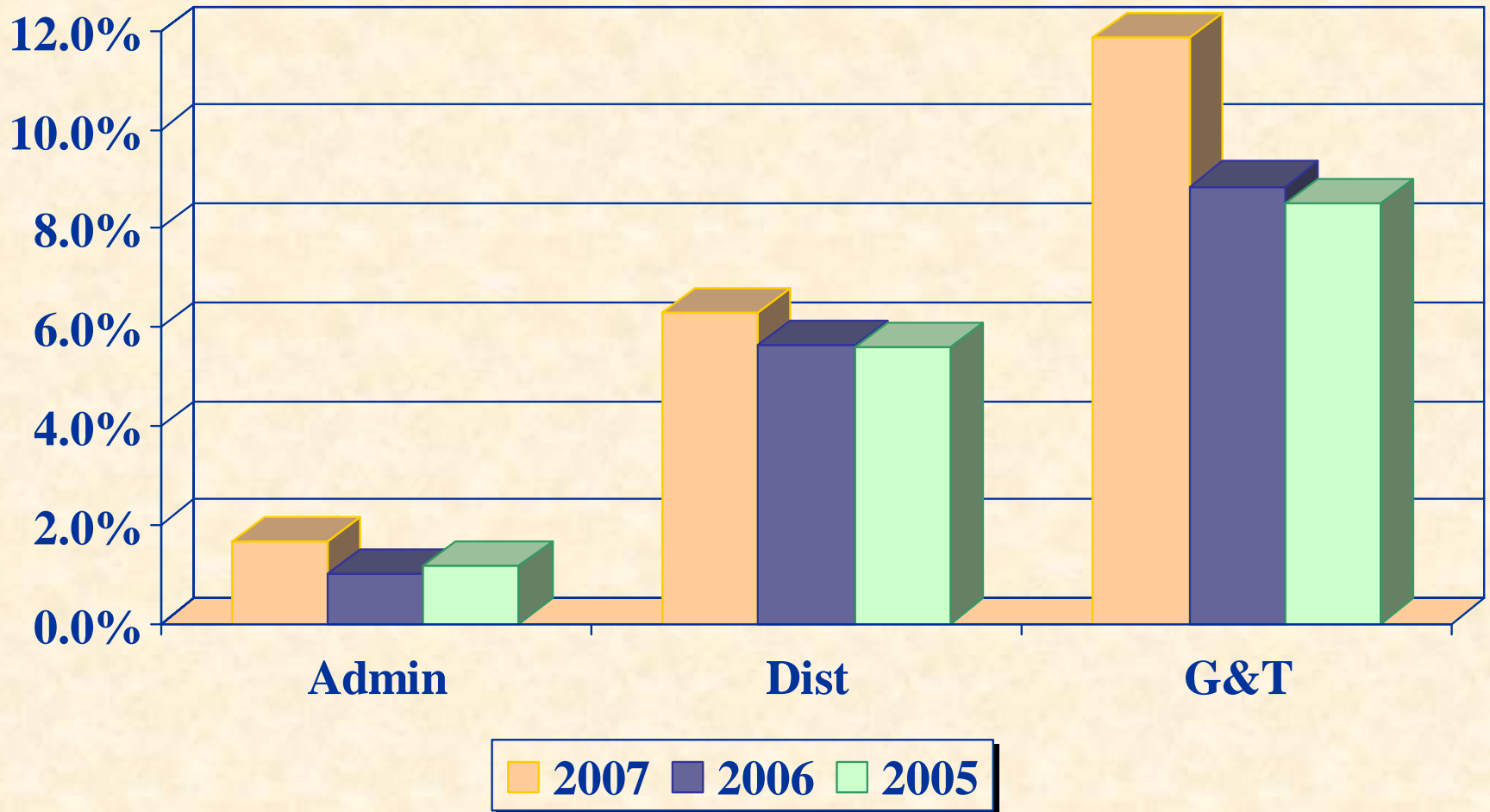
Overtime Dollars

August YTD 2007



Overtime as a Percentage of Total Hours

August YTD 2007



Questions?