

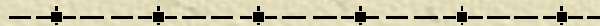


*August 2006*  
*Unbundled Financials*

Chugach Electric Association, Inc.

Finance Committee

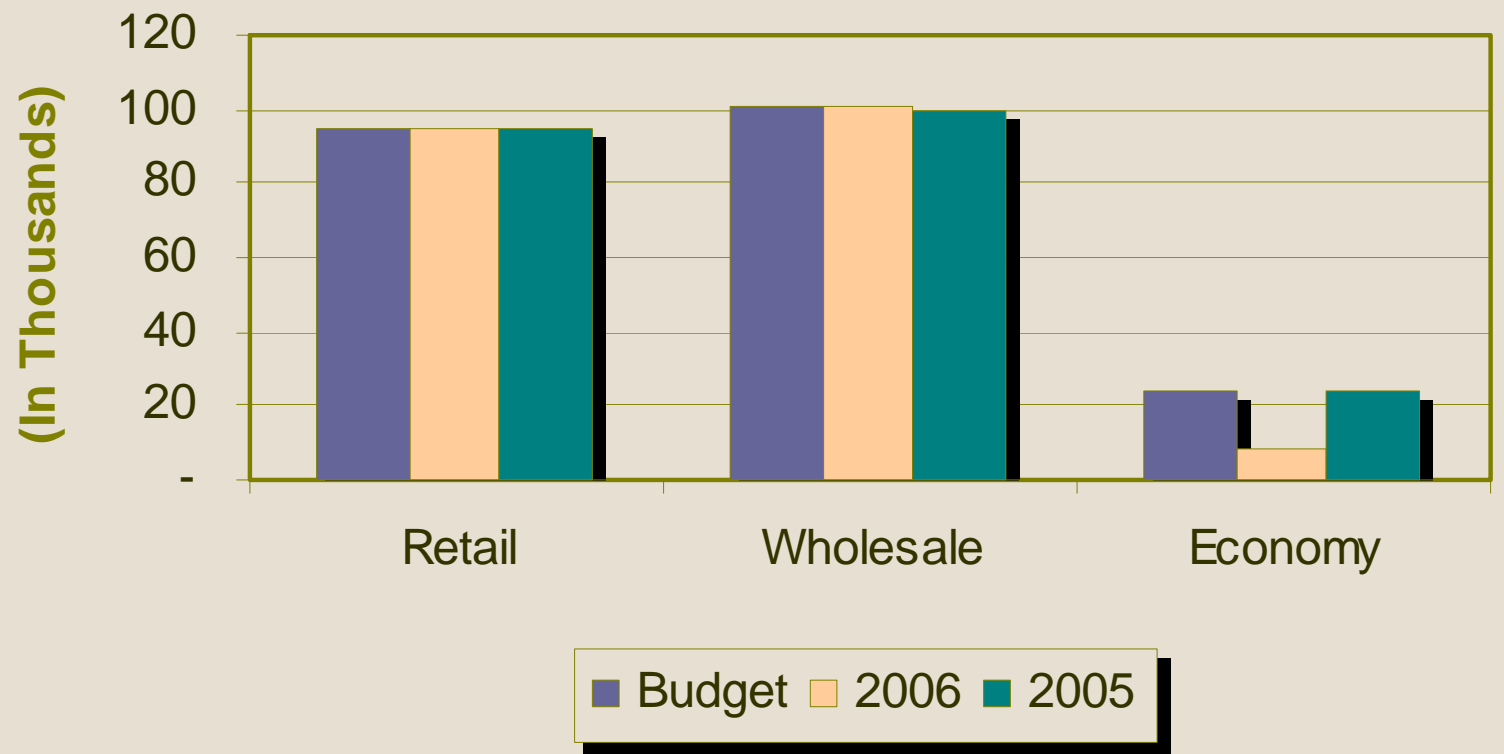
September 27, 2006



# *August Financial Information*

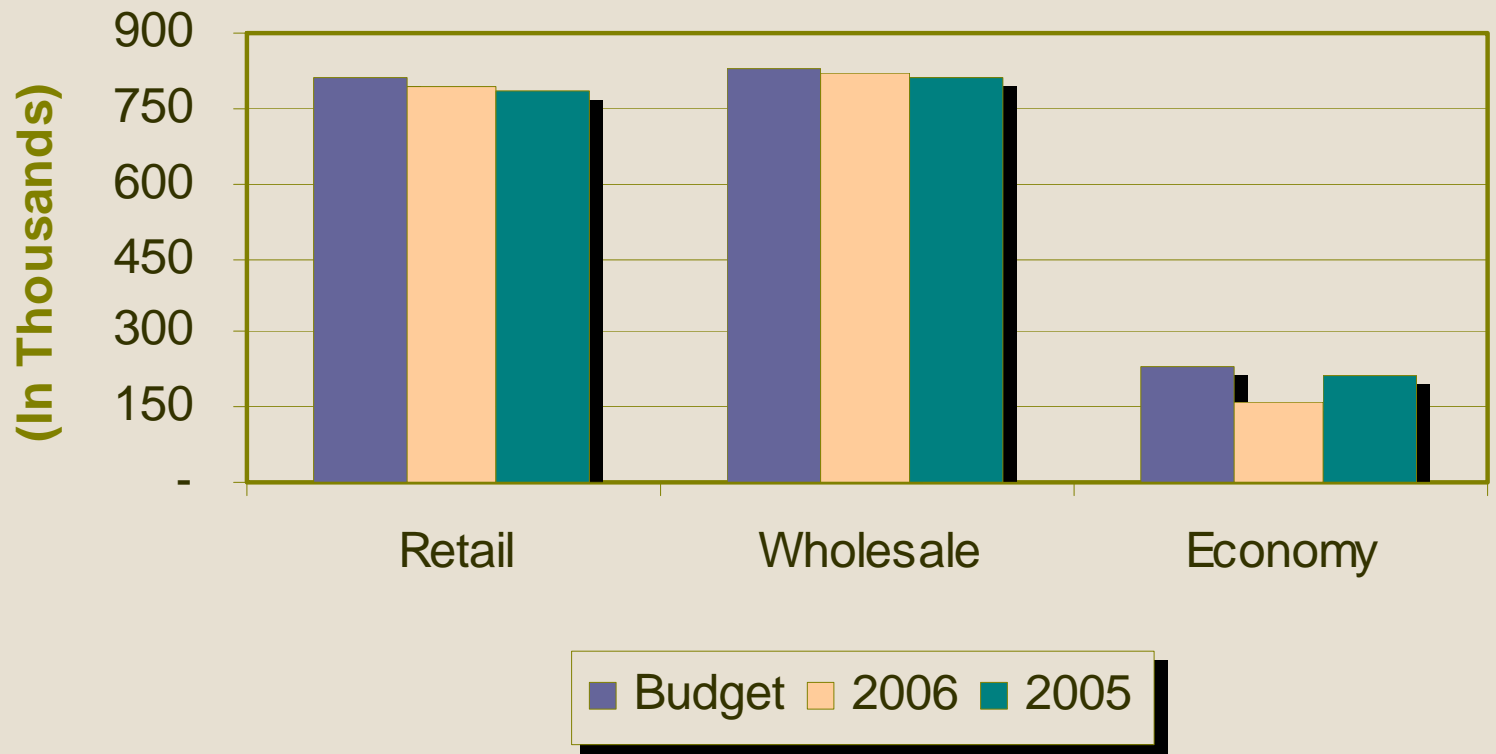
- ✦ **MWh Sales**
- ✦ **System Statement of Operations**
- ✦ **G&T Statement of Operations**
- ✦ **Distribution Statement of Operations**
- ✦ **Balance Sheet**
- ✦ **Statement of Cash Flows**
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# August 2006 MWh Sales



# *Year-to-Date August 2006*

## *MWh Sales*



# System Statement of Operations

## August 2006 YTD

	<u>Total</u>	<u>G &amp; T</u>	<u>Distribution</u>
<b>1. Operating Revenue &amp; Patronage Capital</b>	<b>\$ 168,902,748</b>	<b>\$ 132,909,846</b>	<b>\$ 35,992,902</b>
2. Fuel Expense	73,097,229	73,097,229	0
3. Power Production Expense	9,522,984	9,522,984	0
4. Purchased Power Expense	19,112,045	19,112,045	0
5. Transmission Expense	3,758,245	3,758,245	0
6. Distribution Expense	7,705,803	0	7,705,803
7. Customer Expense	3,353,618	0	3,353,618
8. Administrative & General Expense	11,758,554	5,734,738	6,023,816
<b>9. TOTAL Ops &amp; Maint Expense (2 thru 8)</b>	<b>\$ 128,308,478</b>	<b>\$ 111,225,241</b>	<b>\$ 17,083,237</b>
10. Depreciation & Amortization Expense	\$ 18,946,485	\$ 12,130,495	\$ 6,815,990
11. Tax Expense - Other	565,054	79,852	485,202
12. Interest on LT Debt	16,235,321	11,560,765	4,674,556
13. Interest Charged to Construction - Credit	(285,720)	(133,797)	(151,923)
14. Other Deductions	217,801	181,219	36,582
<b>15. TOTAL Cost of Electric Service (10 thru 14)</b>	<b>\$ 163,987,419</b>	<b>\$ 135,043,775</b>	<b>\$ 28,943,644</b>
<b>16. Patronage Capital &amp; Operating Margins</b>	<b>\$ 4,915,329</b>	<b>\$ (2,133,929)</b>	<b>\$ 7,049,258</b>
17. Non-Operating Margins - Interest	612,044	0	612,044
18. Allowance for Funds Used During Construction	105,353	49,091	56,262
19. Non-Operating Margins - Other	(12,812)	(12,070)	(742)
<b>20. Patronage Capital or Margins</b>	<b>\$ 5,619,914</b>	<b>\$ (2,096,908)</b>	<b>\$ 7,716,822</b>
<b>Achieved TIER</b>	<b>1.35</b>	<b>0.82</b>	<b>2.65</b>
<b>Operating Revenue per kWh</b>	<b>\$ 0.10</b>	<b>\$ 0.08</b>	<b>\$ 0.05</b>
<b>Operating Cost per kWh</b>	<b>\$ 0.10</b>	<b>\$ 0.08</b>	<b>\$ 0.04</b>

# G&T Statement of Operations

## August 2006 YTD

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
<b>1. Operating Revenue &amp; Patronage Capital</b>	<b>\$ 137,342,704</b>	<b>\$ 132,909,846</b>	<b>\$ (4,432,858)</b>
2. Fuel Expense	76,910,289	73,097,229	(3,813,060)
3. Power Production Expense	10,225,918	9,522,984	(702,934)
4. Purchased Power Expense	19,236,335	19,112,045	(124,290)
5. Transmission Expense	4,236,311	3,758,245	(478,066)
6. Distribution Expense	0	0	0
7. Customer Expense	0	0	0
8. Administrative & General Expense	5,877,512	5,734,738	(142,774)
<b>9. TOTAL Ops &amp; Maint Expense (2 thru 8)</b>	<b>\$ 116,486,365</b>	<b>\$ 111,225,241</b>	<b>\$ (5,261,124)</b>
10. Depreciation & Amortization Expense	\$ 12,156,017	\$ 12,130,495	\$ (25,522)
11. Tax Expense - Other	68,632	79,852	11,220
12. Interest on LT Debt	11,106,232	11,560,765	454,533
13. Interest Charged to Construction - Credit	(363,092)	(133,797)	229,295
14. Other Deductions	110,323	181,219	70,896
<b>15. TOTAL Cost of Electric Service (10 thru 14)</b>	<b>\$ 139,564,477</b>	<b>\$ 135,043,775</b>	<b>\$ (4,520,702)</b>
<b>16. Patronage Capital &amp; Operating Margins</b>	<b>\$ (2,221,773)</b>	<b>\$ (2,133,929)</b>	<b>\$ 87,844</b>
17. Non-Operating Margins - Interest	0	0	0
18. Allowance for Funds Used During Construction	64,076	49,091	(14,985)
19. Non-Operating Margins - Other	0	(12,070)	(12,070)
<b>20. Patronage Capital or Margins</b>	<b>\$ (2,157,697)</b>	<b>\$ (2,096,908)</b>	<b>\$ 60,789</b>
Achieved TIER	0.81	0.82	0.01
Operating Revenue per kWh	\$ 0.08	\$ 0.08	0.00
Operating Cost per kWh	\$ 0.09	\$ 0.08	-0.01

# *Dist Statement of Operations*

## *August 2006 YTD*

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
<b>1. Operating Revenue &amp; Patronage Capital</b>	<b>\$ 36,734,050</b>	<b>\$ 35,992,902</b>	<b>\$ (741,148)</b>
2. Fuel Expense	0	0	0
3. Power Production Expense	0	0	0
4. Purchased Power Expense	0	0	0
5. Transmission Expense	0	0	0
6. Distribution Expense	7,529,377	7,705,803	176,426
7. Customer Expense	3,654,145	3,353,618	(300,527)
8. Administrative & General Expense	6,322,344	6,023,816	(298,528)
<b>9. TOTAL Ops &amp; Maint Expense (2 thru 8)</b>	<b>\$ 17,505,866</b>	<b>\$ 17,083,237</b>	<b>\$ (422,629)</b>
10. Depreciation & Amortization Expense	\$ 6,815,486	\$ 6,815,990	504
11. Tax Expense - Other	532,813	485,202	(47,611)
12. Interest on LT Debt	4,509,257	4,674,556	165,299
13. Interest Charged to Construction - Credit	(233,559)	(151,923)	81,636
14. Other Deductions	113,010	36,582	(76,428)
<b>15. TOTAL Cost of Electric Service (10 thru 14)</b>	<b>\$ 29,242,873</b>	<b>\$ 28,943,644</b>	<b>\$ (299,229)</b>
<b>16. Patronage Capital &amp; Operating Margins</b>	<b>\$ 7,491,177</b>	<b>\$ 7,049,258</b>	<b>\$ (441,919)</b>
17. Non-Operating Margins - Interest	275,983	612,044	336,061
18. Allowance for Funds Used During Construction	41,217	56,262	15,045
19. Non-Operating Margins - Other	0	(742)	(742)
<b>20. Patronage Capital or Margins</b>	<b>\$ 7,808,377</b>	<b>\$ 7,716,822</b>	<b>\$ (91,555)</b>
<b>Achieved TIER</b>	<b>2.73</b>	<b>2.65</b>	<b>-0.08</b>
<b>Operating Revenue per kWh</b>	<b>\$ 0.05</b>	<b>\$ 0.05</b>	<b>0.00</b>
<b>Operating Cost per kWh</b>	<b>\$ 0.04</b>	<b>\$ 0.04</b>	<b>0.00</b>

# *Balance Sheet, Assets & Other Debits*

## *August 31, 2006*

	<u>Total</u>	<u>G &amp; T</u>	<u>Distribution</u>
1. Total Utility Plant In Service	\$ 775,583,201	\$ 467,283,086	\$ 308,300,115
2. Construction Work In Progress	26,319,298	13,538,203	12,781,095
<b>3. Total Utility Plant (1 plus 2)</b>	<b>\$ 801,902,499</b>	<b>\$ 480,821,289</b>	<b>\$ 321,081,210</b>
4. Accum. Provision for Depreciation and Amort.	(341,239,774)	(222,559,534)	(118,680,240)
<b>5. Net Utility Plant (3 minus 4)</b>	<b>\$ 460,662,725</b>	<b>\$ 258,261,755</b>	<b>\$ 202,400,970</b>
6. Nonutility Property - Net	24,461	0	24,461
7. Investment in Associated Organizations	11,881,980	8,530,246	3,351,734
<b>8. Total Other Property &amp; Investments (6 plus 7)</b>	<b>\$ 11,906,441</b>	<b>\$ 8,530,246</b>	<b>\$ 3,376,195</b>
9. Cash & Temporary Investments	17,939,245	0	17,939,245
10. Special Deposits	206,191	72,357	133,834
11. Accounts Receivable - Net	21,867,463	16,880,283	4,987,180
12. Accounts Receivable - Due From G&T	889,998	0	889,998
13. Materials and Supplies	27,028,184	22,270,156	4,758,028
14. Prepayments	850,498	415,013	435,485
15. Other Current & Accrued Assets	1,972,790	1,784,041	188,749
<b>16. Total Current &amp; Accrued Assets (9 thru 15)</b>	<b>\$ 70,754,369</b>	<b>\$ 41,421,850</b>	<b>\$ 29,332,519</b>
17. Deferred Debits	18,263,250	15,571,740	2,691,510
<b>18. Total Assets &amp; Other Debits (5 + 8 + 16 + 17)</b>	<b>\$ 561,586,785</b>	<b>\$ 323,785,591</b>	<b>\$ 237,801,194</b>

# *Balance Sheet, Liabilities & Other Credits*

## *August 31, 2006*

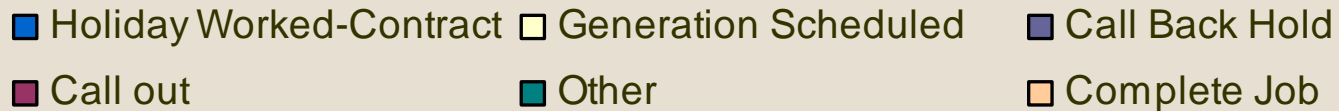
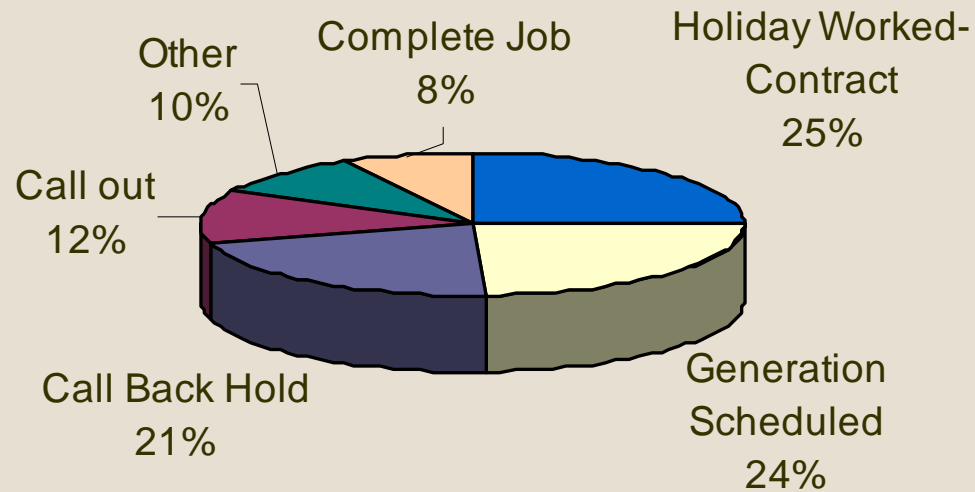
	<u>Total</u>	<u>G &amp; T</u>	<u>Distribution</u>
19. Memberships	\$ 1,281,808	\$ 0	\$ 1,281,808
20. Patronage Capital & Margins & Equities	148,555,696	32,439,418	116,116,278
<b>21. Total Margins &amp; Equities (18 plus 19)</b>	<b>\$ 149,837,504</b>	<b>\$ 32,439,418</b>	<b>\$ 117,398,086</b>
22. Long-Term Debt - Bonds (Net)	305,500,000	218,472,225	87,027,775
23. Long-Term Debt - Other (Net)	45,970,197	32,874,668	13,095,529
<b>24. Total Long-Term Debt (22 + 23)</b>	<b>\$ 351,470,197</b>	<b>\$ 251,346,893</b>	<b>\$ 100,123,304</b>
25. Notes Payable	13,728,569	9,817,712	3,910,857
26. Accounts Payable	6,731,310	3,346,606	3,384,704
27. Accounts Payable - Due to Distribution	889,998	889,998	0
28. Consumer Deposits	2,075,857	0	2,075,857
29. Other Current & Accrued Liabilities	34,143,958	25,694,160	8,449,798
<b>30. Total Current &amp; Accrued Liabilities (25 thru 29)</b>	<b>\$ 57,569,692</b>	<b>\$ 39,748,476</b>	<b>\$ 17,821,216</b>
31. Deferred Credits	2,709,392	250,804	2,458,588
<b>31. Total Liab &amp; Other Credits (21 + 24 + 30 + 31)</b>	<b>\$ 561,586,785</b>	<b>\$ 323,785,591</b>	<b>\$ 237,801,194</b>

# Statement of Cash Flows

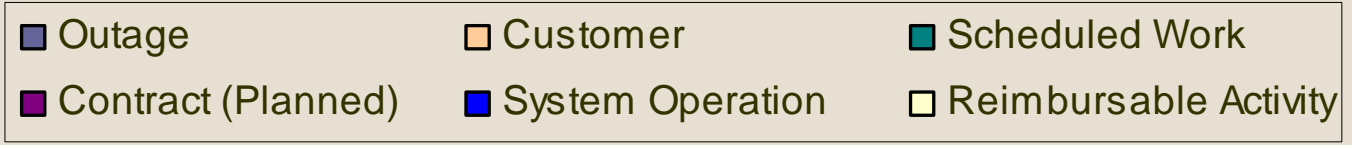
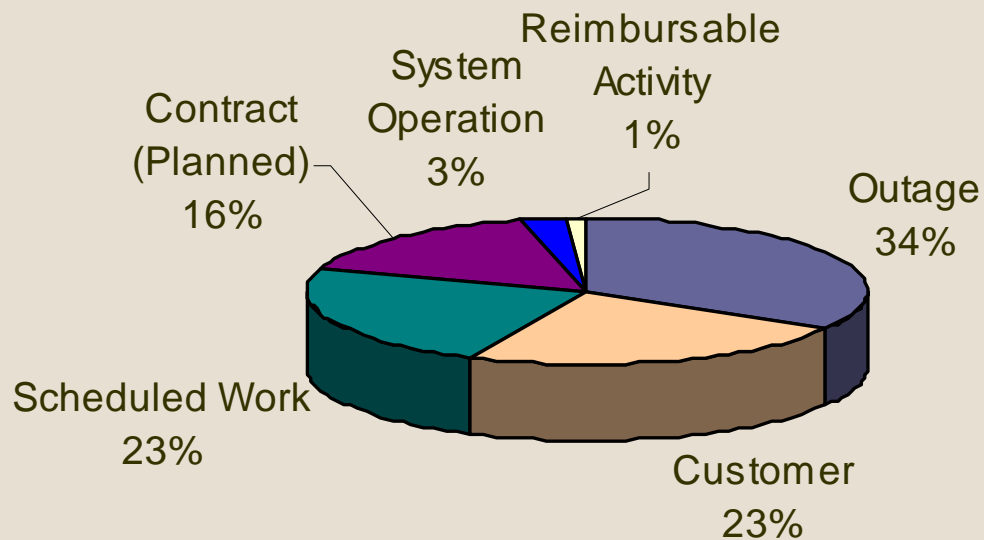
## YTD August 31, 2006

	<u>Total</u>	<u>G&amp;T</u>	<u>Distribution</u>
<b>1. Cash flows from operating activities:</b>			
Assignable margins	\$ 5,619,914	\$ (2,096,908)	\$ 7,716,822
Adjustments to reconcile assignable margins to net cash provided (used) by operating activities:			
Depreciation & amortization	18,946,485	12,130,495	6,815,990
Capitalization of interest	(391,073)	(182,888)	(208,185)
Other	1,072	(45,086)	46,158
Changes in assets and liabilities:			
(Increase) decrease in assets:	4,409,379	5,476	4,403,903
Increase (decrease) in liabilities:	(1,578,047)	(969,715)	(608,332)
<b>Net cash provided by operating activities:</b>	<b>\$ 27,007,730</b>	<b>\$ 8,841,374</b>	<b>\$ 18,166,356</b>
<b>2. Cash flows from investing activities:</b>			
Extension and replacement of plant	(11,238,499)	(4,581,232)	(6,657,267)
<b>Net cash used for investing activities:</b>	<b>\$ (11,238,499)</b>	<b>\$ (4,581,232)</b>	<b>\$ (6,657,267)</b>
<b>3. Cash flows from financing activities:</b>			
Repayments of long-term obligations	(7,659,020)	(4,023,697)	(3,635,323)
Loan to Distribution/from G&T	0	889,998	(889,998)
Patronage capital / Other	(821,560)	(1,603,636)	782,076
<b>Net cash used for financing activities:</b>	<b>(8,480,580)</b>	<b>(4,737,335)</b>	<b>(3,743,245)</b>
Net increase (decrease) in cash and cash equivalents	7,288,651	(477,193)	7,765,844
<b>4. <u>Cash &amp; cash equivalents at beginning of year</u></b>	<b>\$ 10,650,594</b>	<b>\$ 477,193</b>	<b>\$ 10,173,401</b>
<b>5. <u>Cash &amp; cash equivalents at end of period</u></b>	<b>\$ 17,939,245</b>	<b>\$ 0</b>	<b>\$ 17,939,245</b>

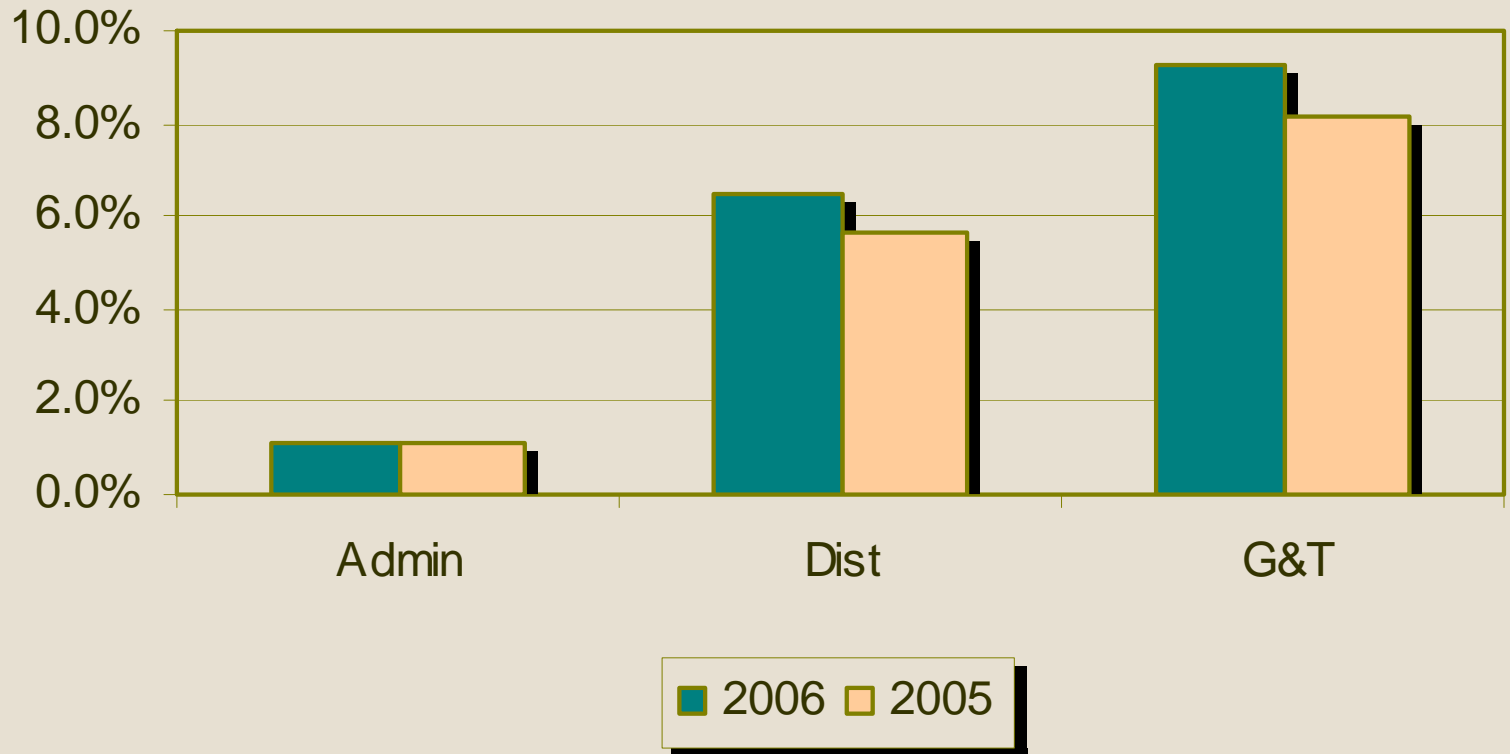
# *Generation Agreement – Overtime Year-to-Date August 2006*



# *Outside Agreement – Overtime Year-to-Date August 2006*

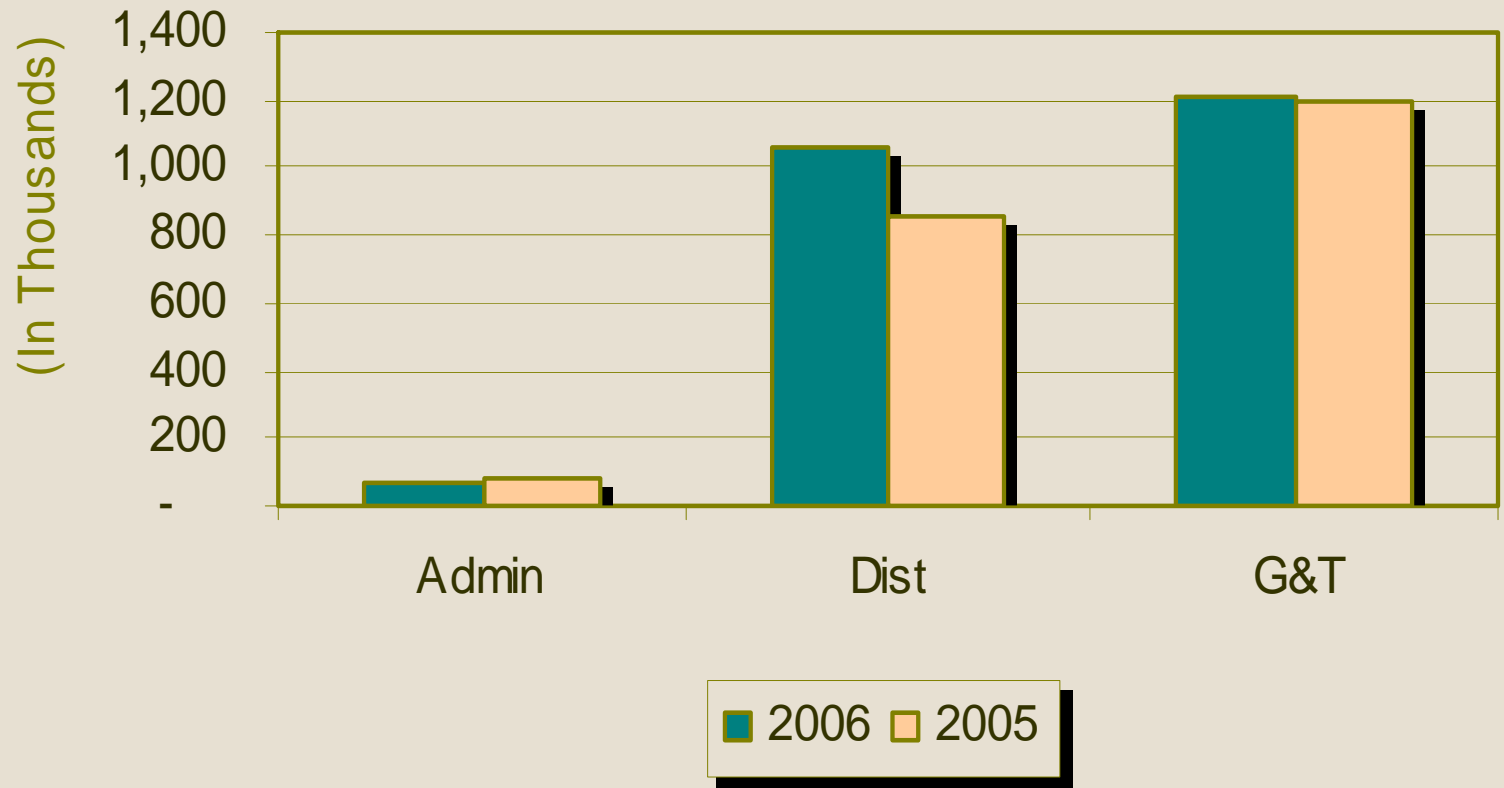


# *Overtime as Percentage of Total Hours Year-to-Date August 2006*



# *Overtime Dollars*

## *Year-to-Date August 2006*



*Questions?*