

**CHUGACH ELECTRIC ASSOCIATION, INC.
COMPARATIVE FINANCIAL REPORT
OPERATING STATEMENT**

SEPTEMBER, 2004

	<-----THIS MONTH'S PERFORMANCE ----->			<----- YEAR TO DATE ----->						
ITEM	SEPTEMBER BUDGET	SEPTEMBER ACTUAL	VARIANCE	CURRENT YTD BUDGET	CURRENT YTD ACTUAL	VARIANCE	% DIFF	LAST YEAR YTD ACTUAL	VARIANCE	
REVENUES:										
RETAIL	9,532,300	9,836,518	304,218 F	90,159,059	90,504,690	345,631 F	0.38%	83,109,291	7,395,399 F	
WHOLESALE	5,016,434	5,383,830	367,396 F	46,217,366	47,106,237	888,871 F	1.92%	41,798,154	5,308,083 F	
ECONOMY ENERGY	638,637	1,059,490	420,853 F	5,903,655	6,416,555	512,900 F	8.69%	6,089,443	327,112 F	
OTHER	215,942	204,349	(11,593) U	1,911,012	1,997,570	86,558 F	4.53%	2,094,950	(97,380) U	
1. TOTAL REVENUE	<u>15,403,313</u>	<u>16,484,187</u>	<u>1,080,874 F</u>	<u>144,191,092</u>	<u>146,025,052</u>	<u>1,833,960 F</u>	<u>1.27%</u>	<u>133,091,838</u>	<u>12,933,214 F</u>	
EXPENSES:										
2. FUEL	4,711,346	5,540,852	829,506 U	45,917,795	46,351,134	433,339 U	0.94%	34,120,453	12,230,681 U	
3. POWER PRODUCTION EXPENSE	1,558,967	1,353,641	(205,326) F	11,345,913	11,365,200	19,287 U	0.17%	9,486,981	1,878,219 U	
4. COST OF PURCHASED POWER	1,927,889	1,865,377	(62,512) F	14,877,125	14,892,444	15,319 U	0.10%	12,714,043	2,178,401 U	
5. TRANSMISSION EXPENSE	543,599	520,798	(22,801) F	4,685,836	4,784,335	98,499 U	2.10%	3,159,875	1,624,460 U	
6. DISTRIBUTION EXPENSE-OPERATIONS	490,377	467,068	(23,309) F	3,846,052	4,057,920	211,868 U	5.51%	3,569,949	487,971 U	
7. DISTRIBUTION EXPENSE-MAINTENANCE	571,694	597,651	25,957 U	5,048,975	4,513,746	(535,229) F	(10.60%)	4,577,538	(63,792) F	
8. CONSUMER ACCOUNTS EXPENSE	464,664	489,886	25,222 U	3,680,877	3,651,892	(28,985) F	(0.79%)	3,632,073	19,819 U	
9. CUSTOMER SERVICE/INFO EXPENSE	56,352	52,605	(3,747) F	523,041	486,316	(36,725) F	(7.02%)	491,161	(4,845) F	
10. SALES EXPENSE	0	0	0 U	0	0	0 U	0.00%	0	0 U	
11. ADMINISTRATIVE/GENERAL EXPENSE	1,603,323	1,729,797	126,474 U	15,058,044	15,371,185	313,141 U	2.08%	15,648,751	(277,566) F	
12. TOTAL OPERATIONS/MAINTENANCE EXP.	<u>11,928,211</u>	<u>12,617,675</u>	<u>689,464 U</u>	<u>104,983,658</u>	<u>105,474,172</u>	<u>490,514 U</u>	<u>0.47%</u>	<u>87,400,824</u>	<u>18,073,348 U</u>	
13. DEPRECIATION/AMORTIZATION EXP.	2,300,118	2,120,917	(179,201) F	21,159,617	20,889,807	(269,810) F	(1.28%)	20,812,332	77,475 U	
14. TAX EXPENSE-OTHER	57,500	22,527	(34,973) F	621,500	576,556	(44,944) F	(7.23%)	632,997	(56,441) F	
15. LONG TERM INTEREST EXP.	1,853,928	1,840,131	(13,797) F	16,701,435	16,357,359	(344,076) F	(2.06%)	17,590,018	(1,232,659) F	
16. (INTEREST DURING CONSTRUCTION)	(47,973)	(10,951)	37,022 U	(309,990)	(329,463)	(19,473) F	(6.28%)	(212,510)	(116,953) F	
17. SHORT TERM INTEREST EXP.	37,735	0	(37,735) F	106,328	(48,180)	(154,508) F	145.31%	11,900	(60,080) F	
18. OTHER DEDUCTIONS	14,583	26,884	12,301 U	131,250	389,441	258,191 U	196.72%	2,980,124	(2,590,683) F	
19. TOTAL COST OF ELECTRIC SERVICE	<u>16,144,102</u>	<u>16,617,183</u>	<u>473,081 U</u>	<u>143,393,798</u>	<u>143,309,692</u>	<u>(84,106) F</u>	<u>(0.06%)</u>	<u>129,215,685</u>	<u>14,094,007 U</u>	
20. PATRON CAPITAL/OPER. MARGINS	<u>(740,789)</u>	<u>(132,996)</u>	<u>607,793 F</u>	<u>797,294</u>	<u>2,715,360</u>	<u>1,918,066 F</u>	<u>240.57%</u>	<u>3,876,153</u>	<u>(1,160,793) U</u>	
21. NON-OPER. MARGINS-INTEREST	25,722	39,730	14,008 F	238,825	320,482	81,657 F	34.19%	282,033	38,449 F	
22. ALLOW-FUNDS DURING CONSTRUCTION	8,466	1,622	(6,844) U	54,703	53,033	(1,670) U	(3.05%)	33,473	19,560 F	
23. NON-OPER. MARGINS-OTHER	0	2,871	2,871 F	0	(1,584)	(1,584) U	0.00%	101,615	(103,199) U	
24. G/T CAPITAL CREDITS	0	0	0	0	0	0	0.00%	0	0	
25. OTHER CAPITAL CREDITS	0	0	0	0	10,489	10,489 F	100.00%	53,132	(42,643) U	
26. EXTRAORDINARY ITEMS	0	0	0	0	0	0	0.00%	0	0	
27. PATRON CAPITAL/MARGINS	<u>(706,601)</u>	<u>(88,773)</u>	<u>617,828 F</u>	<u>1,090,822</u>	<u>3,097,780</u>	<u>2,006,958 F</u>	<u>183.99%</u>	<u>4,346,406</u>	<u>(1,248,626) U</u>	

F = FAVORABLE U = UNFAVORABLE

**CHUGACH ELECTRIC ASSOCIATION, INC.
COMPARATIVE FINANCIAL REPORT
BALANCE SHEET**

SEPTEMBER, 2004

ASSETS	CURRENT YEAR 2004	LAST YEAR 2003	CHANGE	% DIFF.	LIABILITIES AND PATRONAGE CAPITAL	CURRENT YEAR 2004	LAST YEAR 2003	CHANGE	% DIFF.
TOTAL UTILITY PLANT IN SERVICE	746,890,350	732,735,303	14,155,047	1.93%	MEMBERSHIPS	1,190,948	1,143,643	47,305	4.14%
CONST WORK IN PROGRESS	18,793,652	24,377,886	(5,584,234)	(22.91%)	PATRONAGE CAPITAL AND MARGINS	121,172,857	124,458,325	(3,285,468)	(2.64%)
TOTAL UTILITY PLANT	765,684,002	757,113,189	8,570,813	1.13%	OTHER MARGINS & EQUITIES	14,965,439	6,138,107	8,827,332	143.81%
ACCUMULATED DEPR/AMORT	(301,048,910)	(290,300,411)	(10,748,499)	3.70%	TOTAL MARGINS & EQUITIES	137,329,244	131,740,075	5,589,169	4.24%
NET UTILITY PLANT	464,635,092	466,812,778	(2,177,686)	(0.47%)	LONG TERM DEBT BONDS (NET)	316,200,000	384,289,179	(68,089,179)	(17.72%)
NON-UTILITY PROPERTY (NET)	3,550	3,550	0	0.00%	LONG TERM DEBT OTHER	52,157,786	0	52,157,786	100.00%
INVEST IN ASSOC ORGANIZATIONS	11,388,139	10,996,796	391,343	3.56%	TOTAL LONG TERM DEBT	368,357,786	384,289,179	(15,931,393)	(4.15%)
OTHER INVESTMENTS	0	0	0	0.00%	NOTES PAYABLE	15,931,393	5,545,000	10,386,393	187.31%
SPECIAL FUNDS	0	0	0	0.00%	ACCOUNTS PAYABLE	4,655,794	8,829,752	(4,173,958)	(47.27%)
TOTAL OTHER PROPERTY & INVEST	11,391,689	11,000,346	391,343	3.56%	CONSUMERS DEPOSITS	1,911,993	1,810,156	101,837	5.63%
CASH & TEMP INVESTMENTS	10,852,270	10,581,957	270,313	2.55%	OTHER CURRENT & ACCRUED LIABILITIES	20,584,679	17,537,554	3,047,125	17.37%
RESTRICTED CASH	222,164	730,087	(507,923)	(69.57%)	TOTAL CURRENT & ACCRUED LIABILITIES	43,083,859	33,722,462	9,361,397	27.76%
NOTES RECEIVABLE	0	0	0	0.00%	DEFERRED CREDITS	2,749,377	3,697,710	(948,333)	(25.65%)
ACCOUNTS RECEIVABLE (NET)	18,415,138	13,524,286	4,890,852	36.16%	MISCELLANEOUS OPERATING RESERVES	0	0	0	0.00%
MATERIALS AND SUPPLIES	23,442,617	22,190,977	1,251,640	5.64%	TOTAL LIABILITIES & PATR CAPITAL	551,520,266	553,449,426	(1,929,160)	(0.35%)
PREPAYMENTS	1,631,314	3,375,804	(1,744,490)	(51.68%)					
OTHER CURRENT & ACCRUED ASSETS	286,771	451,901	(165,130)	(36.54%)					
TOTAL CURRENT & ACCRUED ASSETS	54,850,274	50,855,012	3,995,262	7.86%					
DEFERRED DEBITS	20,643,211	24,781,290	(4,138,079)	(16.70%)					
TOTAL ASSETS	551,520,266	553,449,426	(1,929,160)	(0.35%)					

CHUGACH ELECTRIC ASSOCIATION, INC.
COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
SEPTEMBER 2004

CATEGORY	2004 ACTUALS YTD	2004 REVISED BUDGET	2004 REVISED FORECAST
REVENUES:			
1. TOTAL REVENUE	\$146,025,052	\$196,598,339	\$200,962,827
EXPENSES:			
2. FUEL EXPENSE	46,351,134	62,684,280	66,569,357
3. POWER PRODUCTION EXPENSE	11,365,200	14,797,651	14,797,651
4. COST OF PURCHASED POWER	14,892,444	20,109,378	19,907,119
5. TRANSMISSION EXPENSE	4,784,335	6,171,570	6,171,570
6. DISTRIBUTION EXPENSE-OPERATIONS	4,057,920	5,077,723	5,077,723
7. DISTRIBUTION EXPENSE-MAINTENANCE	4,513,746	6,739,734	6,739,734
8. CONSUMER ACCOUNTS EXPENSE	3,651,892	4,851,620	4,851,620
9. CUSTOMER SERVICE/INFO EXPENSE	486,316	718,117	718,117
11. ADMINISTRATIVE/GENERAL EXPENSE	15,371,185	19,809,667	19,809,667
12. TOTAL OPERATIONS/MAINTENANCE EXP.	\$105,474,172	\$140,959,740	\$144,642,558
13. DEPRECIATION/AMORTIZATION EXPENSE	20,889,807	28,059,979	27,790,169
14. TAX EXPENSE-OTHER	576,556	804,000	759,056
15. INTEREST-LONG TERM DEBT	16,357,359	22,263,219	21,919,142
16. INTEREST ON CONSTRUCTION-CREDIT	(329,463)	(414,360)	(387,972)
17. INTEREST EXPENSE-OTHER	(48,180)	182,813	(17,554)
18. OTHER DEDUCTIONS	389,441	175,000	433,191
19. TOTAL COST OF ELECTRIC SERVICE	\$143,309,692	\$192,030,391	\$195,138,590
20. PATRONAGE CAPITAL/OPERATING MARGINS	\$2,715,360	\$4,567,948	\$5,824,237
21. NON-OPERATING MARGINS-INTEREST	320,482	315,944	397,600
22. ALLOWANCE FUNDS USED DURING CONST.	53,033	73,122	71,451
23. NON-OPERATING MARGINS-OTHER	(1,584)	0	0
24. GENER./TRANS. CAPITAL CREDITS	0	0	0
25. OTHER CAPITAL CREDITS/DIVIDENDS	10,489	800,000	810,489
26. EXTRAORDINARY ITEMS	0	0	0
27. PATRONAGE CAPITAL OR MARGINS	\$3,097,780	\$5,757,014	\$7,103,777
MF/I	1.19	1.26	1.32

CHUGACH ELECTRIC ASSOCIATION, INC.
Statements of Cash Flows
(Unaudited)

	YTD September	
	2004	2003
<u>Cash flows from operating activities:</u>		
Assignable margins	<u>\$3,097,780</u>	<u>\$4,346,406</u>
Adjustments to reconcile assignable margins to net cash provided (used) by operating activities:		
Provision for rate refund	0	(1,842,497)
Depreciation & amortization	23,586,909	24,813,600
Capitalization of interest	(382,496)	(245,983)
Property gains / (losses)	1,584	(101,615)
Impairment of long-lived asset	0	1,846,816
Other	955	1,145
Changes in assets and liabilities:		
(Increase) decrease in assets:		
Fuel cost recovery	2,032,730	(100,714)
Accounts receivable	397,060	12,885,977
Prepayments	(172,665)	(1,422,453)
Materials and supplies	(1,553,823)	1,556,613
Deferred charges	171,250	(792,956)
Other	70,494	(14,389)
Increase (decrease) in liabilities:		
Accounts payable	(3,021,112)	(4,097,725)
Provision for rate refund	(671,071)	0
Fuel payable	739,488	(363,862)
Consumer deposits	77,241	(16,109)
Accrued interest	(4,262,769)	(4,388,496)
Deferred credits	(1,829,255)	(978,206)
Other	<u>3,263,053</u>	<u>1,444,009</u>
Net cash (used) provided by operating activities:	<u>21,545,353</u>	<u>32,529,561</u>
<u>Cash flows from investing activities:</u>		
Extension and replacement of plant	(17,695,126)	(18,419,642)
Investments in associated organizations	(7,298)	(34,226)
Net cash used for investing activities:	<u>(17,702,424)</u>	<u>(18,453,868)</u>
<u>Cash flows from financing activities:</u>		
Short-term obligations	0	(6,081,250)
Proceeds from long-term obligations	0	0
Repayments of long-term obligations	(5,545,000)	(5,165,821)
Retirement of patronage capital	0	(60,208)
Other	<u>1,369,255</u>	<u>529,251</u>
Net cash provided by financing activities:	<u>(4,175,745)</u>	<u>(10,778,028)</u>
Net increase (decrease) in cash and cash equivalents	(332,816)	3,297,665
<u>Cash and cash equivalents at beginning of year</u>	<u>\$11,185,086</u>	<u>\$7,284,292</u>
<u>Cash and cash equivalents at end of period</u>	<u>\$10,852,270</u>	<u>\$10,581,957</u>
<u>Supplemental disclosure of cash flow information</u>		
Interest expense paid, net of amounts capitalized	<u>\$20,242,486</u>	<u>\$17,456,325</u>

Chugach Electric Association
2004 - 2008 CAPITAL IMPROVEMENT PROGRAM (CIP)
MAJOR PROJECT TRACKING REPORT
As of September 30, 2004

CIP Ref #	Project Name	BOD Project Approval Date	Estimate			Actuals			Variance		Comments
			Estimate	Revisions to Estimate	Revised Estimate	Spending to Date	Forecast to Completion	Total Estimated Completion Cost	Total Estimated Cost vs. Revised Estimate		
									Amount	%	

MAJOR PROJECTS

SYSTEM IMPROVEMENT PROJECTS

Reliability

02.0145	Alternate 35kV Supply to Baxter Substation	04/21/2004	\$3,255,000	\$0	\$3,255,000	\$658,881	\$2,596,119	\$3,255,000	\$0	100%	On track for 2005/06 construction.
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Deferred Studies

20.0108	Cooper Lake Relicensing	Previously Approved ⁽¹⁾	\$7,000,000	\$0	\$7,000,000	\$4,235,466	\$2,764,534	\$7,000,000	\$0	100%	Project on schedule and on budget.
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⁽¹⁾ Originally approved in the 2000 budget. Subsequent approval in 2001-2004 budgets and 2004-2008 Capital Improvement Plan.

REQUIRED PROJECTS

New Services/Load Growth

05.0746	Postmark Substation	04/21/2004	\$4,770,371	\$0	\$4,770,371	\$84,511	\$4,685,860	\$4,770,371	\$0	100%	In preliminary design and permitting. On schedule for 2006 construction.
08.0475	138kV International Sub to South Anchorage Sub	12/17/2003	\$4,436,000	\$490,000	\$4,926,000	\$1,419,780	\$3,506,220	\$4,926,000	\$0	100%	Foundations are complete. Project on schedule for April 2005 completion - currently 38% complete overall.
09.0452	South Anchorage Bulk Substation	12/17/2003	\$13,014,500	\$0	\$13,014,500	\$3,122,696	\$10,567,304	\$13,690,000	\$675,500	105%	Site preparation complete. Awarded foundations contract for November 30 completion and major equipment on order. Cost estimate adjusted to reflect actual material and site work/foundations bids received.
10.0727	138kV T/L South Substation to University	04/21/2004	\$6,066,000	\$0	\$6,066,000	\$85,523	\$5,980,477	\$6,066,000	\$0	100%	In preliminary design & route selection.
11.0487	35kV Feeders from South Anchorage Sub	04/21/2004	\$1,033,600	\$250,000	\$1,283,600	\$79,097	\$1,204,503	\$1,283,600	\$0	100%	Feeders to Klatt and Campbell Substations will be constructed with 08.0475 above. Feeder to Old Seward Hwy line in final design for 2005 construction.

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Chugach Electric Association
2004 - 2008 CAPITAL IMPROVEMENT PROGRAM (CIP)
MAJOR PROJECT TRACKING REPORT
As of September 30, 2004

CIP Ref #	Project Name	BOD Project Approval Date	Estimate			Actuals			Variance		Comments
			Estimate	Revisions to Estimate	Revised Estimate	Spending to Date	Forecast to Completion	Total Estimated Completion Cost	Total Estimated Cost vs. Revised Estimate		
									Amount	%	
Retirement & Replacement											
12.0651	Beluga Unit 5 Turbine Controls & Generator Protection	04/21/2004	\$1,292,156	\$0	\$1,292,156	\$801,947	\$490,209	\$1,292,156	\$0	100%	The controls are currently being installed, with system testing during the week of November 15, 2004. We expect the system to be up and fully operational by December 25, 2004.
16.0942	SCADA-EMS Master Migration	Pending	\$2,503,000	\$0	\$2,503,000	\$519,070	\$1,983,930	\$2,503,000	\$0	100%	The SCADA Migration evaluation is in progress. Evaluation and recommendation will be complete in the 1st Quarter of 2005.
Capitalized Maintenance											
12.0854	Beluga Unit 7 Rotor Overhaul	5/19/2004	\$11,335,000	(\$1,920,651)	\$9,414,349	\$9,313,853	\$100,496	\$9,414,349	\$0	100%	The overhaul is complete and the unit returned to service on August 4, 10 days ahead of schedule. The costs are substantially under budget for a number of positive reasons: lower than anticipated overhead rate, good parts condition, higher personnel skill levels and the new Strategic Alliance discounts.

2004 Capital Budget vs YTD September 2004 Actual Expenditures

Function	2004 Capital Budget	YTD September 2004 Actual Expenditures	Variance
Distribution	10,029,000	3,781,987	(6,247,013)
Subtransmission	578,000	486,626	(91,374)
Transmission	8,516,000	3,791,683	(4,724,317)
Generation	11,789,879	10,104,711	(1,685,168)
SCADA/Telecommunications	1,747,000	1,028,392	(718,608)
Deferred Debit Projects	2,038,000	1,920,330	(117,670)
TOTAL	\$34,697,879	\$21,113,729	(\$13,584,150)

ALTERNATE 35KV SUPPLY TO BAXTER SUBSTATION STATUS REPORT

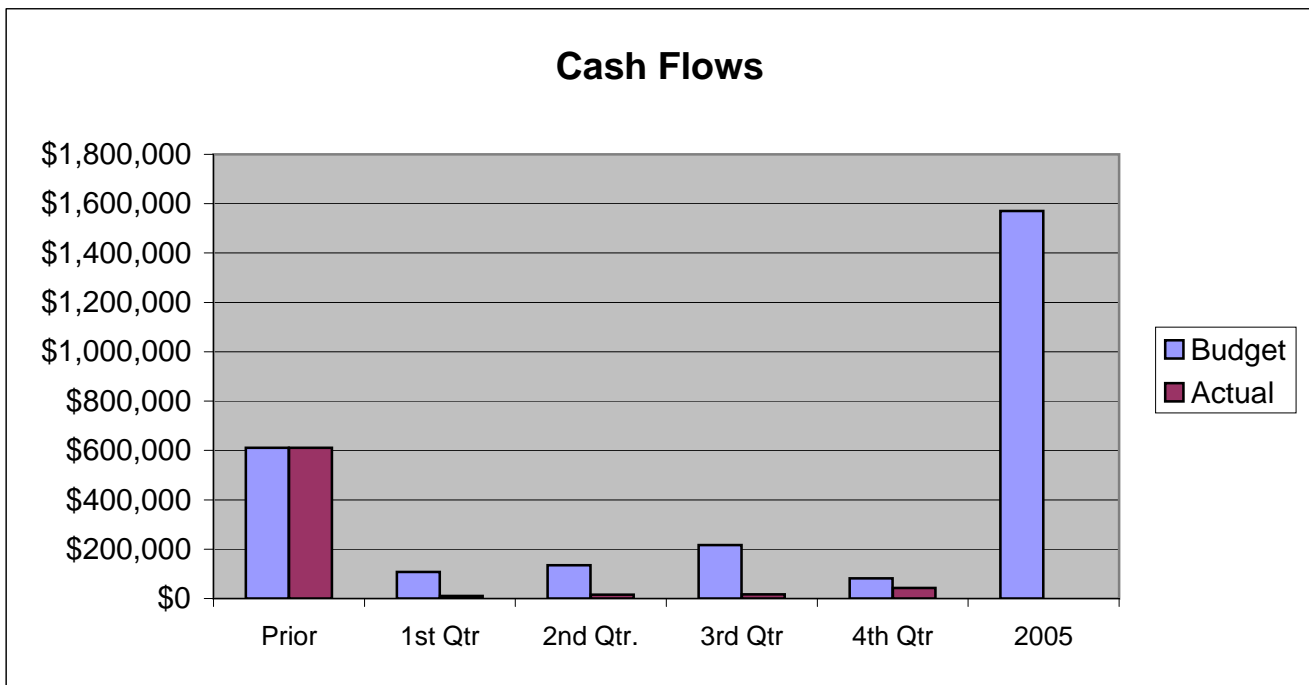
CIP # 2.0145

STATUS UPDATE:

11/01/04

Project included in **2004/2008 CIP** and **2004 Budget** @ \$377,000

Category	Initial Estimate	Actual ITD	Committed Outstanding	Projected Estimate	Variance \$	Variance %
Engineering/ROW – Internal	\$122,754	\$19,012	\$0	\$122,754	\$0	0%
Engineering – Contract	\$250,000	\$48,463	\$96,543	\$250,000	\$0	0%
ROW - Contract	\$100,000	\$0	\$0	\$100,000	\$0	0%
Materials	\$682,500	\$0	\$0	\$682,500	\$0	0%
Const./ Commissioning - Internal	\$63,000	\$0	\$0	\$63,000	\$0	0%
Routing Study 1992 to 2002	\$564,902	\$564,494	\$0	\$564,902		
Construction - Contract	\$959,350	\$0	\$0	\$959,350	\$0	0%
Overheads	\$512,902	\$65,139	\$0	\$512,902	\$0	0%
Total	\$3,255,408	\$697,109	\$96,543	\$3,255,408	\$0	0%



Cooper Lake Power Plant and Transmission Line Relicensing

Budget ID # 20.0108

STATUS UPDATE:

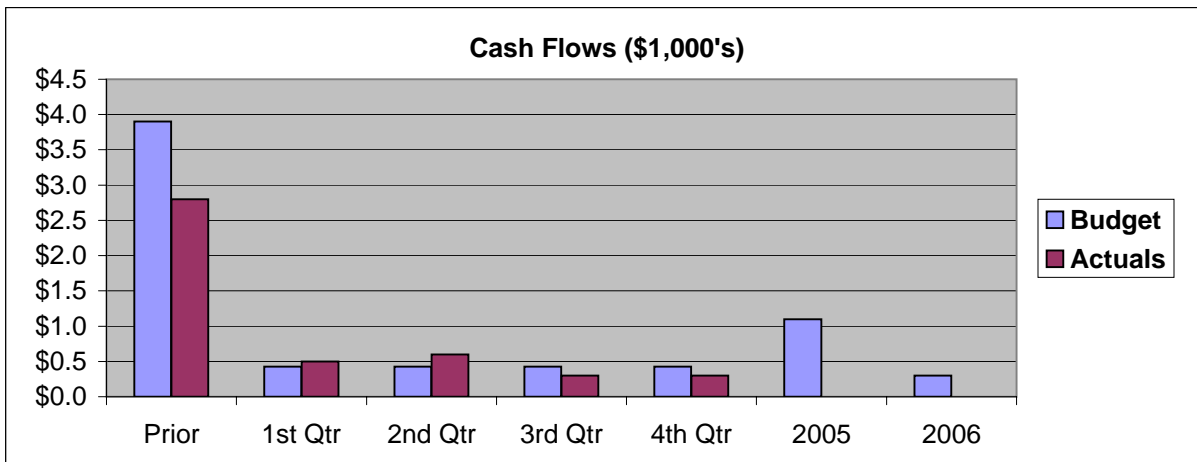
11/01/04

2004 Budgeted Amount: \$1,730,426

Project included in **2004/2008 CIP** @ \$7,000,000

Category	Budget	Actual	Committed	Projected Estimate	Variance \$	Variance %
Labor	\$ 650,000	\$ 422,133	\$ -	\$ 650,000	\$ -	0%
Professional Svcs	\$ 6,000,000	\$ 3,774,207	\$ 205,000	\$ 6,000,000	\$ -	0%
Materials/Trans/Other	\$ 350,000	\$ 216,503	\$ -	\$ 350,000	\$ -	0%
Total	\$ 7,000,000	\$ 4,412,843	\$ 205,000	\$ 7,000,000	\$ -	0%

This project is for relicensing of the Cooper Lake Power Plant. Costs for this effort began incurring in 1997 and will accrue through issuance of a new license from the FERC anticipated in April of 2007. Project is on schedule and on budget to date.



POSTMARK SUBSTATION STATUS REPORT

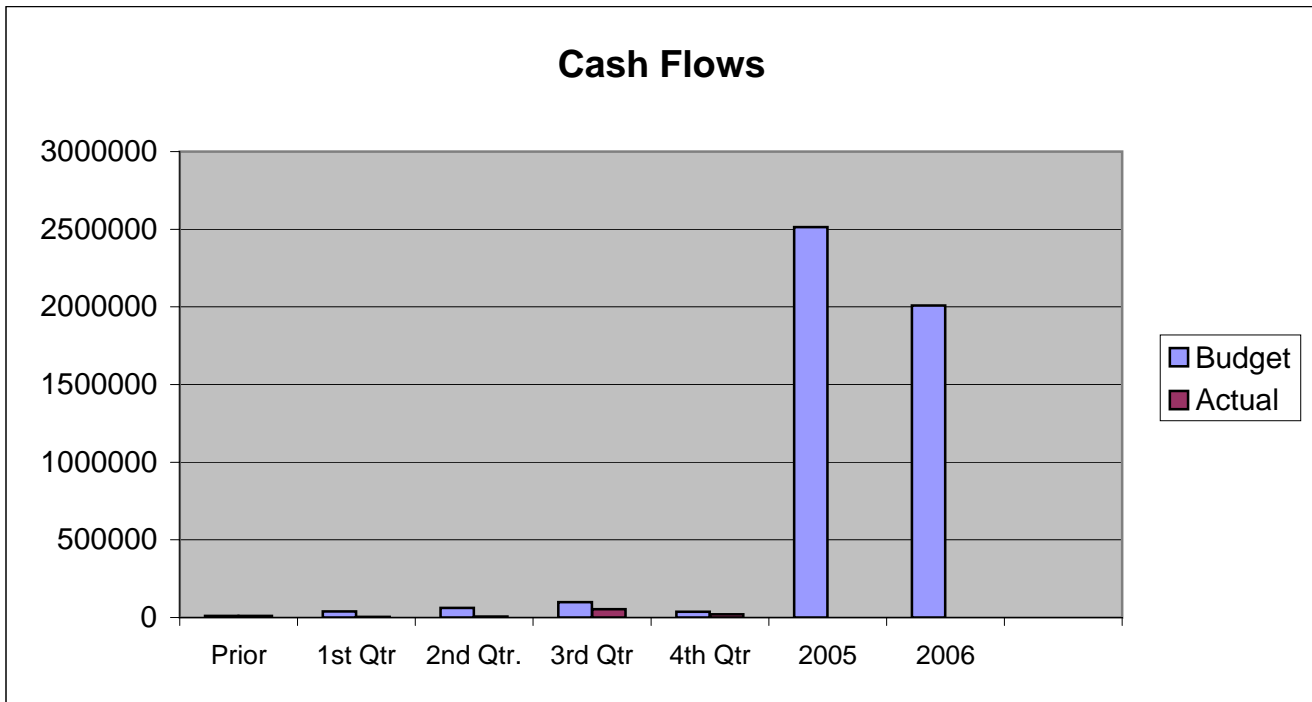
CIP # 5.046

STATUS UPDATE:

11/01/04

Project included in **2004/2008 CIP** and **2004 Budget** @ \$254,000

Category	Initial Estimate	Actual ITD	Committed Outstanding	Projected Estimate	Variance \$	Variance %
Engineering/ROW – Internal	\$80,000	\$19,099		\$80,000	\$0	0%
Engineering – Contract	\$300,000	\$49,001	\$26,213	\$300,000	\$0	0%
ROW - Contract	\$5,000	\$0	\$0	\$5,000	\$0	0%
Materials	\$2,500,000	\$0	\$0	\$2,500,000	\$0	0%
Const./Commissioning - Internal	\$50,000	\$0	\$0	\$50,000	\$0	0%
Construction - Contract	\$900,000	\$0	\$0	\$900,000	\$0	0%
Overheads	\$935,371	\$28,968	\$0	\$935,371	\$0	0%
Total	\$4,770,371	\$97,069	\$26,213	\$4,770,371	\$0	0%



138KV INTERNATIONAL TO SOUTH ANCHORAGE SUBSTATION STATUS REPORT

CIP # 08.0475

STATUS UPDATE:

11/01/04

Project included in **2004/2008 CIP** and **2004 Budget** @ \$2,339,000

Category	Initial Estimate	Actual ITD	Committed Outstanding	Projected Estimate	Variance \$	Variance %
Engineering/ROW – Internal	\$206,000	\$155,915	\$0	\$206,000	\$0	0%
Engineering – Contract	\$960,000	\$948,075	\$55,819	\$1,000,000	\$40,000	4%
ROW - Contract	\$700,000	\$58,174	\$0	\$50,000	(\$650,000)	-93%
Materials	\$1,000,000	\$412,928	\$463,109	\$800,000	(\$200,000)	-20%
Const./ Commissioning - Internal	\$20,000	\$0	\$0	\$20,000	\$0	0%
Construction - Contract	\$1,200,000	\$849,922	\$1,620,524	\$2,500,000	\$1,300,000	108%
Overheads	\$350,000	\$238,114	\$0	\$350,000	\$0	0%
Total	\$4,436,000	\$2,663,128	\$2,139,452	\$4,926,000	\$490,000	11%

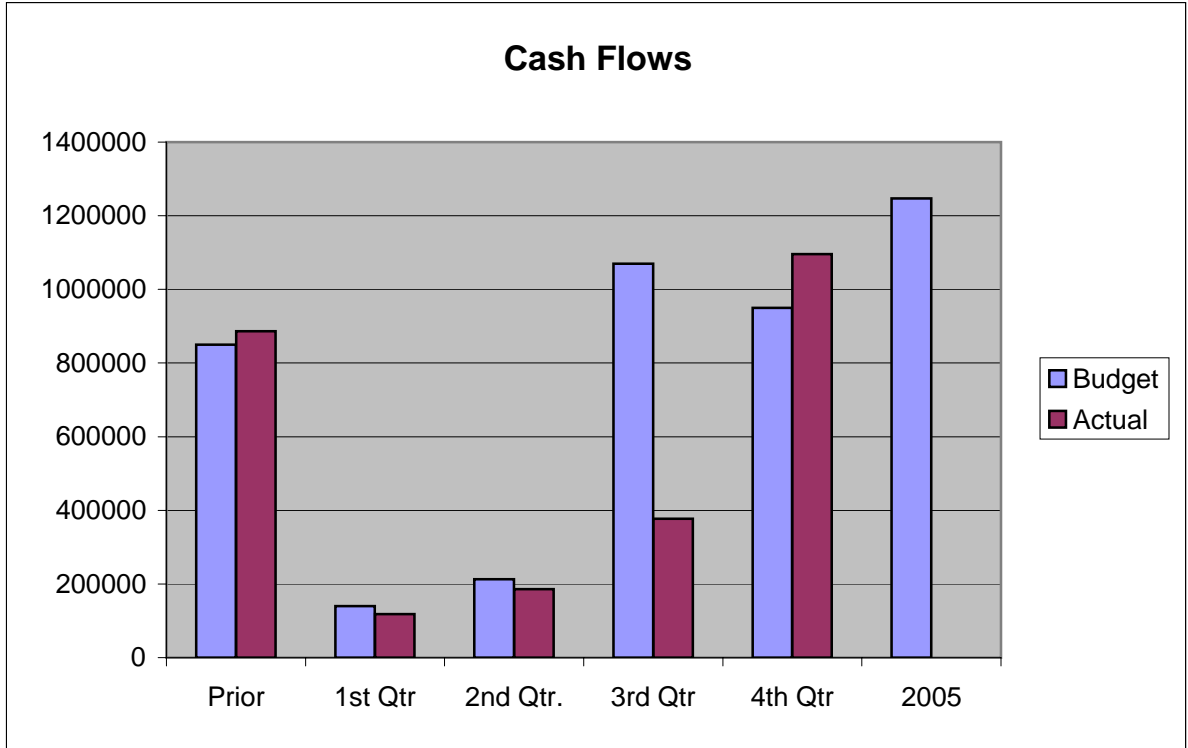
Variance Report:

Cost to complete have been updated in August 2004 to reflect the actual construction contract costs.

The higher costs are primarily attributed to constraints placed on work within the Alaska Railroad Corporation’s ROW, higher than expected costs for concrete pier foundations, and higher than expected winter construction costs.

The anticipated benefit from allowing longer than usual completion time for the project did not materialize with larger projects in central and southeast Alaska competing for contractor assets.

ROW costs will be lower due to use of Alaska Railroad ROW and material costs reflect current actual prices.



SOUTH ANCHORAGE BULK SUBSTATION STATUS REPORT

CIP # 09.0452

STATUS UPDATE:

11/01/04

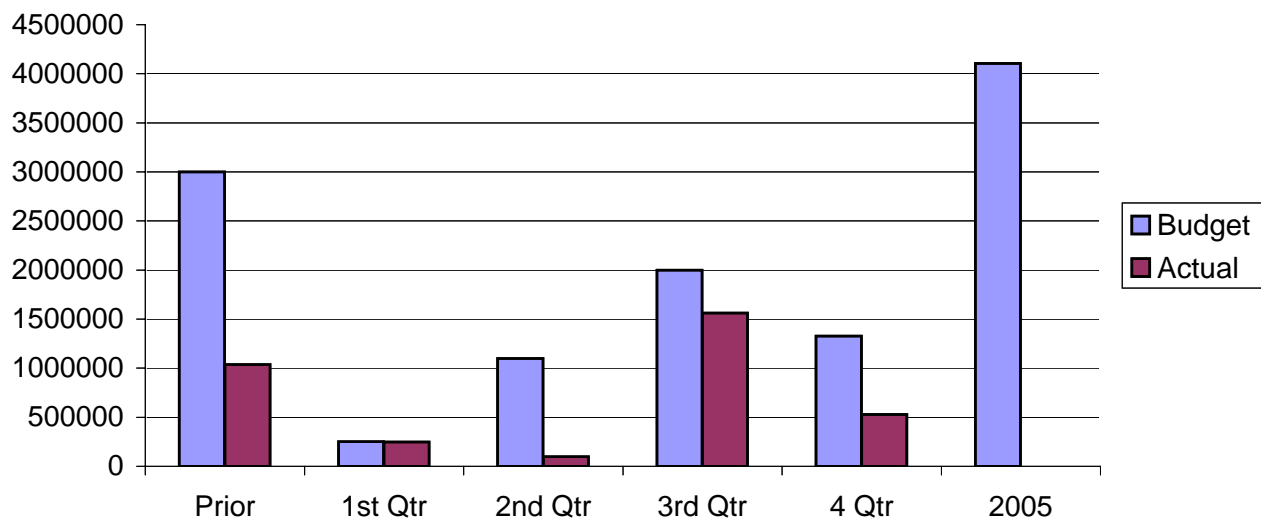
Project included in **2004/2008 CIP** and **2004 Budget** @ \$4,676,000

Category	Initial Estimate	Actual ITD	Committed Outstanding	Projected Estimate	Variance \$	Variance %
Engineering/ROW – Internal (2)	\$350,000	\$151,401	\$0	\$290,000	(\$60,000)	-17%
Engineering – Contract	\$920,500	\$786,350	\$153,935	\$1,050,000	\$129,500	14%
ROW - Contract (1)	\$1,860,000	\$448,174	\$0	\$500,000	(\$1,360,000)	-73%
Materials (3)	\$3,980,000	\$474,819	\$3,666,929	\$4,500,000	\$520,000	13%
Const./ Commissioning - Internal (2)	\$104,000	\$0	\$0	\$350,000	\$246,000	237%
Construction - Contract (4)	\$5,300,000	\$1,245,715	\$726,572	\$6,000,000	\$700,000	13%
Overheads (5)	\$500,000	\$365,681		\$1,000,000	\$500,000	100%
Total	\$13,014,500	\$3,472,139	\$4,547,436	\$13,690,000	\$675,500	5%
Total w/o Land cost Adjustment	\$13,014,500	\$4,832,139	\$4,547,436	\$15,050,000	\$2,035,500	16%

Variance Report:

1. Costs for the land purchase have been allocated according to use. The excess land not used for the substation has been removed from the project account and incorporated into the plant held for future use account.
2. In house engineering costs for inspection were moved from engineering to construction and commissioning costs were re-evaluated and increased based upon the completed design.
3. Material costs have been adjusted upward by 13% and reflect higher costs for steel as well as communications and control equipment.
4. Construction has also been adjusted upward by 13%. This increase covers primarily higher labor costs, but also increases in concrete and conduit materials, which are part of this category. Construction bids have not yet been received and further adjustments may be required.
5. Overhead costs adjust annually depending on project dollars spent. Project dollars are expected to be lower in 2005, resulting in increased overhead costs.

Cash Flows



NEW 138KV HUFFMAN TO SOUTH ANCHORAGE STATUS REPORT

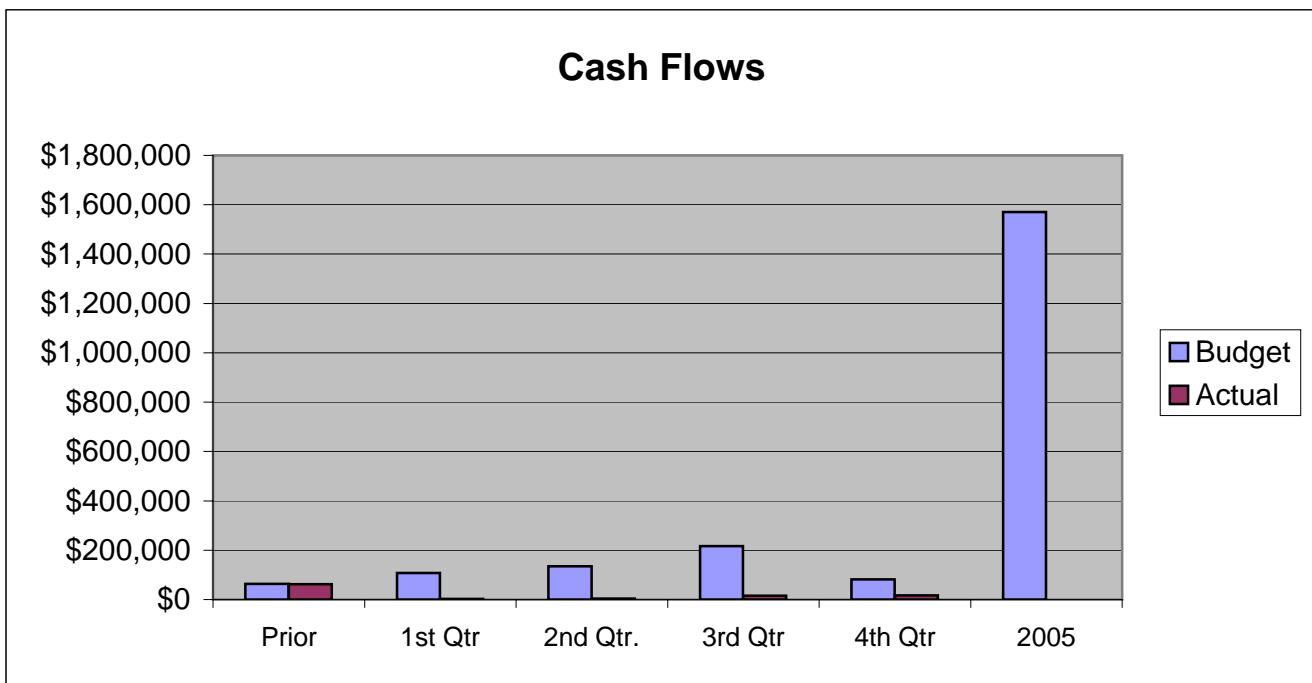
CIP # 10.0727

STATUS UPDATE:

11/01/04

Project included in **2004/2008 CIP** and **2004 Budget** @ \$533,000

Category	Initial Estimate	Actual ITD	Committed Outstanding	Projected Estimate	Variance \$	Variance %
Engineering/ROW – Internal	\$295,837	\$24,930	\$0	\$295,837	\$0	0%
Engineering – Contract	\$900,000	\$51,065	\$143,876	\$900,000	\$0	0%
ROW - Contract	\$1,000,000	\$423	\$0	\$1,000,000	\$0	0%
Materials	\$1,500,000	\$0	\$0	\$1,500,000	\$0	0%
Const./ Commissioning - Internal	\$20,000	\$0	\$0	\$20,000	\$0	0%
Construction - Contract	\$2,070,000	\$0	\$0	\$2,070,000	\$0	0%
Overheads	\$280,163	\$25,968	\$0	\$280,163	\$0	0%
Total	\$6,066,000	\$102,385	\$143,876	\$6,066,000	\$0	0%



34.5KV FEEDERS FROM SOUTH ANCHORAGE SUB STATUS REPORT

CIP # 11.0487

STATUS UPDATE:

11/01/04

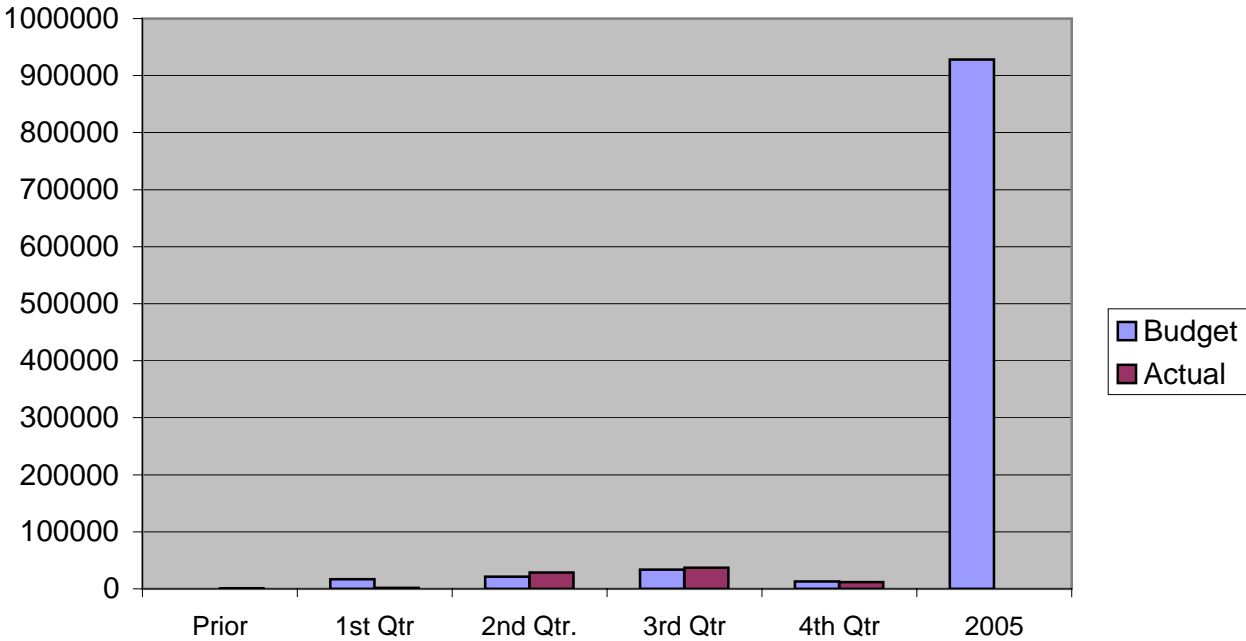
Project included in 2004/2008 CIP and 2004 Budget @ \$83,600

Category	Initial Estimate	Actual ITD	Committed Outstanding	Projected Estimate	Variance \$	Variance %
Engineering/ROW – Internal	\$49,980	\$4,569	\$0	\$49,980	\$0	0%
Engineering – Contract	\$43,000	\$27,900	\$7,500	\$43,000	\$0	0%
ROW - Contract	\$120,000	\$14,471	\$0	\$50,000	(\$70,000)	-58%
Materials	\$180,000	\$0	\$121,380	\$300,000	\$120,000	67%
Const./ Commissioning - Internal	\$20,000		\$0	\$20,000	\$0	0%
Construction - Contract	\$400,000	\$0	\$525,000	\$600,000	\$200,000	50%
Overheads	\$220,620	\$32,652		\$220,620	\$0	0%
Total	\$1,033,600	\$79,593	\$653,880	\$1,283,600	\$250,000	24%

Variance Report: Total costs have been updated to reflect the actual construction contract . in August 2004.
 Part of the feeder construction has been included with the 138kV International to South Anchorage Bulk Substation transmission line to take advantage of joint mobilization efforts.
 ROW costs will be lower due to use of Alaska Railroad ROW and material costs will be higher due to design for 138kV compared to 34.5kV.

Note: Material and Construction costs are accounted for in the IGT to South project and will be segregated at contract close out.

Cash Flows



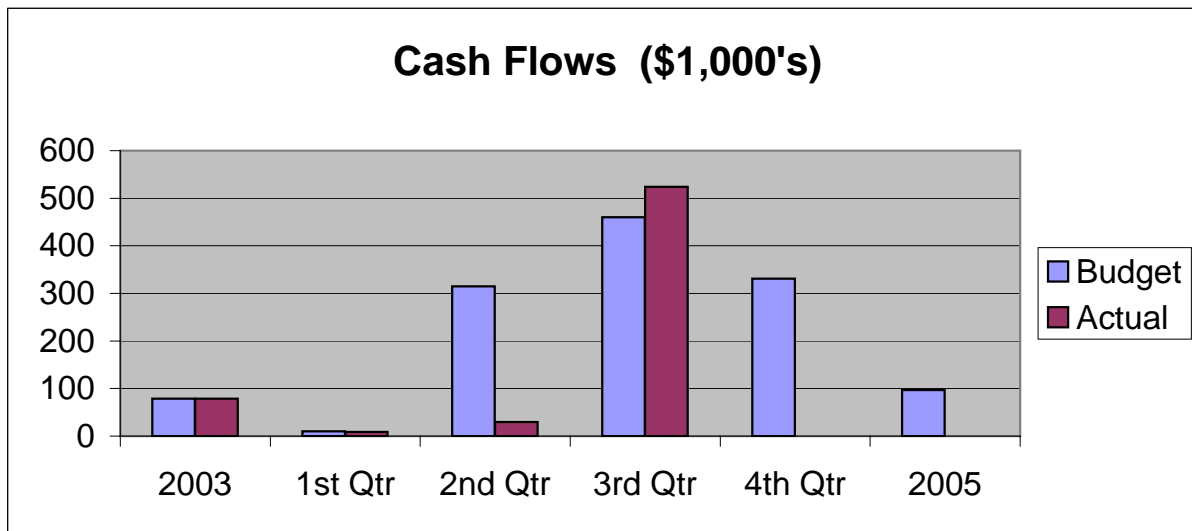
BOD Approved Amount: \$1,292,156

Project included in **2004/2008 CIP** and **2004 Budget** @ \$ 1,116,471

Category	Budget	Actual	Forecast	Variance \$	Variance %	Notes
Labor	\$ 150,000	\$ 93,513	\$ 165,000	\$ 15,000	10%	
Contract Misc	\$ 145,000	\$ 96,813	\$ 122,443	\$ (22,557)	-16%	
Contract - ICS.#17168	\$ 784,143	399,785	804,246	\$ 20,104	3%	
Materials	\$ 18,200	\$ 37,685	45,000	\$ 26,800	147%	
Transp/camp expenses	\$ 149,250	\$ 8,768	\$ 115,000	\$ (34,250)	-23%	
Overheads	\$ 45,448	\$ 15,552	32,151	\$ (13,297)	-29%	
Total	\$ 1,292,041	\$ 652,116	\$ 1,283,840	\$ (8,200)	-1%	

Variance Report

Minor changes only to date



2004 Unit 7 Rotor Overhaul Report

CIP # 12.0854

Status Update:

11/03/04

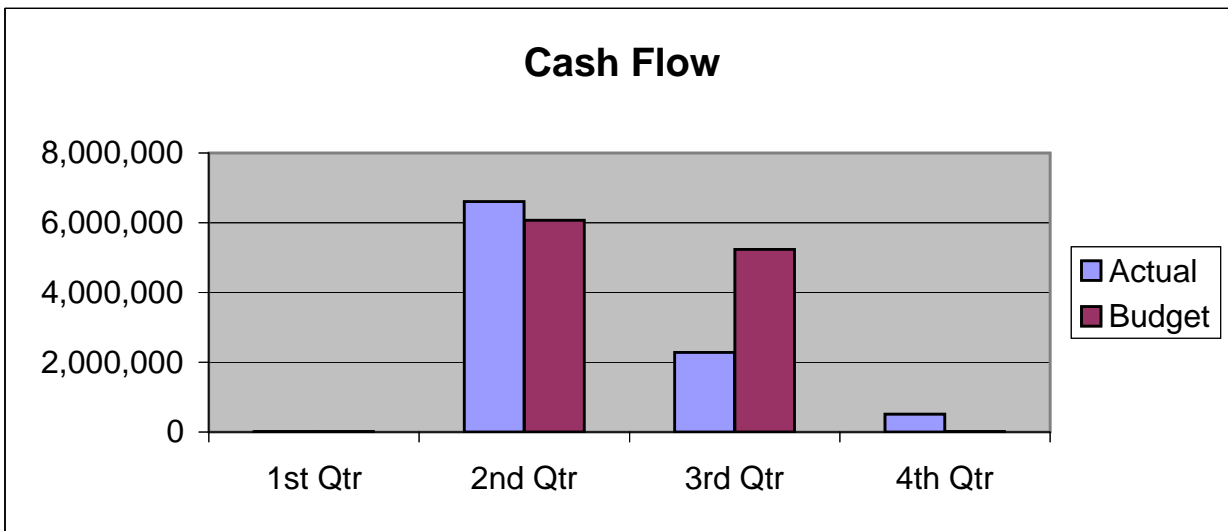
Project included in **2004/2008 CIP** and **2004 Budget** @ \$11,334,830

Category	Budget	Actual	Projected	Variance \$	Variance %	Notes
Labor	\$725,000	\$454,594	\$460,287	(\$264,713)	-37%	1
Transportation	\$146,000	\$50,475	\$65,080	(\$80,920)	-55%	2
Materials	\$6,750,000	\$5,978,862	\$6,000,475	(\$749,525)	-11%	3
Professional Services	\$3,109,600	\$2,590,989	\$2,648,604	(\$460,996)	-15%	4
OH	\$604,230	\$240,268	\$260,268	(\$343,962)	-57%	5
Total	\$11,334,830	\$9,315,188	\$9,434,714	(\$1,900,116)	-17%	

Variance Report

- 1 Original capital work, LCCI & Hex Rings, was shifted to expense.
- 2 Fewer TFA's, contractors, and temps used than planned.
- 3 LCCI & Hex Rings were reused because of good condition.

Cost reductions from new Strategic Alliance. Improved planning and project experience and reduced commissioning scope allowed use of fewer TFA's and 5 Change in overhead rates from Budget Workbook level of 7% to 3%.





2004 CONTRACT STATUS SUMMARY
by Vendor
 1/1/2004 thru 9/30/2004

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<u>Vendor</u>	<u>Contract ID</u>	<u>Contract Title</u>	<u>2004 Contract Amt</u>	<u>Invoice Amt.</u>
ABR INC	00016931	T/O FIRE ISLAND MIGRATORY BIRD STUDY (PETER) THRU 1	112,435	36,500
AIR LIQUIDE AMERICA CORPORATIO	00016162	NITROGEN SUPPLY - PO FUEL CELL 13307 - 12/31/05	30,000	3,351
ALAN C TRAWVER	00016858	T/O ROW & LAND AQUISITION - 15169 1-1	50,000	25,643
ALAN JOHNSON	00016708	T/O SCADA/EMS SERVICES - 12851	67,325	24,385
ALASKA COMPUTER & TYPEWRITER	00016014	TYPEWRITER MAINT - 13242 1-1(\$233.75 QTR)	2,000	701
ALASKA DIGLINE INC	00016181	LOCATE CALL SVS - 13546 T/C (\$1,380/MO)	16,560	12,420
ALASKA LASER PRINTING &	00016081	BULK MAIL/IMAGING/T/O SVS - 13308 2-1	436,549	243,468
ALASKA MOUNTAIN SAFETY	00016185	ON-CALL AVALANCHE HAZARD MGMT/TRAIN/TO - 13645	34,750	16,103
ALASKA POLLUTION CONTROL	00016373	T/O HAZ MTLs, ETC. - 13558 1-1	250,000	58,685
ALCAN ELECTRICAL & ENG CO INC	00016099	T/O OUTSIDE LINE WK - 13329	54,698	6,145
	00016544	E0312346 - DIETRICH SUBDIVISION	12,467	0
	00016715	E0312348 - DYER (JO 70493)	16,603	6,603
	00017207	2004/2005 ALCAN ELECTRICAL TASK ORDER CONTRACT	300,000	107,804
	ALCAN ELECTRICAL & ENG CO INC	Vendor Totals:	\$383,768	\$120,552
ALICE WELLING	00016446	T/O VOICE SERVICES - 13610 T/C	1,000	300
ALSTOM POWER, INC.	00016680	T/O TECH SVS - 13690	750,000	180,089
	00016685	BELUGA 7 UPGRADE PROJECT	2,275,604	2,275,604
	00017828	T/O SERVICES - 7/1/19	569,911	171,349
	ALSTOM POWER, INC.	Vendor Totals:	\$3,595,515	\$2,627,043
AMBLER EXPLORATION INC	00016371	T/O DRILLING SVS - 13556 1-1	8,000	1,142
AMERICAN LANDSCAPING INC	00016023	SNOW REMOVAL - 13255	50,000	42,660
AMTEST-AIR QUALITY INC	00016763	TASK ORDER EMISSIONS TESTING	87,635	57,375
ANCOR INC	00017509	T/O GENERAL CONTRACTING SVS	250,000	55,890



2004 CONTRACT STATUS SUMMARY
by Vendor
 1/1/2004 thru 9/30/2004

<u>Vendor</u>	<u>Contract ID</u>	<u>Contract Title</u>	<u>2004 Contract Amt</u>	<u>Invoice Amt.</u>
ARNELL I.C.M. COMPANY INC	00016026	T/O FLOORING SVS - 13965	40,215	40,215
ASRC ENERGY SERVICES POWER	00016187	LOCATE SVS - 13646 (RENEWS THRU 2/28/05)	488,957	386,771
BEACON OCCUPATIONAL HEALTH &	00016388	AUDIOLOGY & TRAINING - 13670	43,490	26,165
BRADLEY REID & PARTNERS	00016445	T/O PUBLIC RELATIONS - 13609 1-1	76,000	42,104
BRUNNER ENTERPRISES INC	00016326	T/O CONSULTING/PROGRAMMING - 13760	70,000	59,550
CARLOS TREE SERVICE INC	00016315	STRATEGIC ALLIANCE - VEGETATION CONTROL - 13616 12/	2,382,420	1,347,237
	00016543	E0312337 - STORCK	2,100	2,100
	00016918	E0212060 - O'BRIEN	2,518	2,518
	00017676	E0412387 - PARADISE VALLEY	3,933	3,933
	00017870	E0412420 - RABBIT CREEK	3,037	3,037
	00017884	E0312314 - QUARTZ CREEK CLEARING	3,991	3,991
CARLOS TREE SERVICE INC		Vendor Totals:	\$2,398,000	\$1,362,817
CE AUTOMATION INCORPORATED	00016714	T/O CONTROL SYSTEM TRAINING & MAINTENANCE	30,000	2,250
CENTRAL ENVIRONMENTAL INC	00016372	T/O ASBESTOS AND LEAD ABATE - 13557 1-1	30,000	14,750
CITY ELECTRIC INC	00008661	E9911633 - ARCTIC BLVD	533,636	5,921
	00011617	E9811437 - DOWLING ROAD DISTRIBUTION	3,376,335	2,214
	00015436	E0312260 - HIDDEN COVE PHASE IV	44,880	0
	00015641	E0312300 - LAKE OTIS INDUSTRIAL CENTER	22,533	0
	00015839	E0011713 - AMENDED HARBOR LOOP	69,991	0
	00015840	E0011714 - WHITTIER DRY DOCK #2	49,181	0
	00015841	E0011858 - WHITTIER FERRY ACCESS, PHASE II	39,675	0
	00015842	E0111945 - WHITTIER FERRY ACCESS, PHASE II	92,718	0
	00015843	E0212177 - WHITTIER HARBOR LOOP	16,398	0
	00016100	T/O OUTSIDE LINE - 13330	50,000	4,479
	00016528	E0312273 - SOUTHPORT TRACTS, DISCOVERY PARK	45,730	45,831
	00016579	E0312319 - HAXBY	47,175	47,175

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**2004 CONTRACT STATUS SUMMARY
by Vendor
1/1/2004 thru 9/30/2004**

<u>Vendor</u>	<u>Contract ID</u>	<u>Contract Title</u>	<u>2004 Contract Amt</u>	<u>Invoice Amt.</u>	
	00016617	H0258753 SOLDOTNA SUBSTATION JUMPER	201	201	
	00017079	E0312239 - STRAWBERRY MEADOWS FEEDER TIE	56,605	55,661	
	00017095	E0412402 - CORFLO BURIAL SOUTH	189,682	132,580	
	00017208	2004/2005 CITY ELECTRIC TASK ORDER CONTRACT	150,000	20,793	
	00017261	E0312324 - ALASKA SEAFOOD SAFETY LAB	33,436	31,583	
	00017704	E0412408 - INDEPENDENCE PARK ADVANCED PAIN CENTER	43,753	36,493	
		CITY ELECTRIC INC	Vendor Totals:	\$4,861,929	\$382,931
CND QUALITY INSULATION	00016135	T/O INSULATION - 13565 1-1	126,185	104,666	
COFFMAN ENGINEERS INC	00016160	T/O ENG/ARCH - 13303 1-1	50,000	5,752	
	00016725	T/O ENG SVS - 14102 1-1	50,000	2,463	
		COFFMAN ENGINEERS INC	Vendor Totals:	\$100,000	\$8,215
COMPUTER NETWORKING & COMPUTER TASK GROUP	00016341	T/O ENG/NETWORK DESIGN - 13771	40,000	37,273	
	00016210	PROFESSIONAL SVS - NETWORK VULNERABILITY ASSESS P	20,750	750	
	00016487	T/O - TECHNICAL COMPUTER SUPPORT	50,000	9,797	
		COMPUTER TASK GROUP	Vendor Totals:	\$70,750	\$10,547
CONOCO PHILLIPS ALASKA INC	00016196	BELUGA ROAD/AIRSTRIIP MAINT - 13576 T/C	73,568	38,136	
COOK-HURLBERT INC	00016517	T/O PROF SVS - CCES & SFWR LICENSE - 14655	85,679	68,191	
CRL SERVICES LLC	00016021	BLDG MAINT & WA SERVICES - 13249 1-1	228,880	72,944	
	00016195	T/O MECH EQUIP MAINT/PIPING - 13574 1-1	60,000	1,212	
		CRL SERVICES LLC	Vendor Totals:	\$288,880	\$74,156
CULLIPS EXCAVATING INC	00017351	SO ANCH SUB SITE EXCAVATION	1,899,976	1,044,192	
D & L CONSTRUCTION CO INC	00015993	T/O ROAD MAINT & RPRS - 13300	50,000	3,904	
	00017508	T/O GENERAL CONTRACTING WORK	294,710	197,216	
		D & L CONSTRUCTION CO INC	Vendor Totals:	\$344,710	\$201,120
DALTON NW ELECTRIC & COMM INC	00016022	W/A ELECTRICAL - ADMIN DIV - 1-1 13250	160,000	100,964	

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2004 CONTRACT STATUS SUMMARY
by Vendor
 1/1/2004 thru 9/30/2004

<u>Vendor</u>	<u>Contract ID</u>	<u>Contract Title</u>	<u>2004 Contract Amt</u>	<u>Invoice Amt</u>	
	00016489	W/A ELECTRICAL SVS (ES) 13745 1-1	125,000	69,769	
	00016504	W/A ELECTRICAL SERVICES - (TDS) 14173 1-1	175,000	111,559	
		DALTON NW ELECTRIC & COMM INC	Vendor Totals:	\$460,000	\$282,293
DATACORE TECHNOLOGY INC	00016329	T/O ELECTRONIC DOCUMENT MGMT - 15132	23,010	9,279	
DAVID L MALLARS	00015979	T/O COOPER LAKE TAILRACE SVS - 1-1 13257	50,000	35,000	
DAVIS WRIGHT TREMAINE	00016403	LEGAL SVS - 13603 T/C	25,000	8,580	
DOBLE ENGINEERING COMPANY	00016272	TEST EQUIP & RENTAL - 13148	35,336	35,336	
DRYDEN & LA RUE INC	00016620	T/O STRATEGIC ALLIANCE - 14020 1-1	700,000	229,286	
	00016706	T/O SO ANCH LOOP - 13933 12/31/05	1,457,112	679,635	
		DRYDEN & LA RUE INC	Vendor Totals:	\$2,157,112	\$908,921
EARL MULLINS	00016189	T/O ACOUSTICAL - 13675 1-1	10,000	7,380	
EDOCS ALASKA INC	00016305	T/O LASERFICHE SERVICES	80,000	35,341	
ELECTRIC POWER SYSTEMS INC	00013742	T/O STRATEGIC ALLIANCE - 10909 2-1	1,191,035	0	
	00016662	T/O STRATEGIC ALLIANCE - 1-1 13742	1,328,422	586,597	
		ELECTRIC POWER SYSTEMS INC	Vendor Totals:	\$2,519,457	\$586,597
ELECTRO MECHANICAL SERVICE	00016019	MECH GEN SVS - 1-1 13246	18,413	10,913	
ENVIRONMENTAL MANAGEMENT INC	00016368	T/O ENVIRO SVS - 13555 1-1	60,980	30,991	
EPRI	00017076	MMW IMPLEMENTATION FOR CHUGACH - (QTLY \$7,992.00) 1	31,968	23,976	
EPRI SOLUTION	00017007	CONTINUING EDUCATION FRO SUB PDM - 14813	12,500	12,500	
ERA AVIATION INC	00016525	BELUGA FLIGHTS & MISC - 13743	473,000	211,288	
ERRICO ELECTRICAL ENGINEERING	00016448	T/O ENG SVS - 13668	50,000	4,050	
EVERGREEN HELICOPTER OF ALASKA	00016184	HELICOPTER SERVICES - 13644	610,000	330,574	
EXCIPIO CONSULTING LLC	00016204	T/O ECONOMIC ANALYSIS MODELING/METHODOLOGY CONS	50,000	29,923	

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**2004 CONTRACT STATUS SUMMARY
by Vendor
1/1/2004 thru 9/30/2004**

<u>Vendor</u>	<u>Contract ID</u>	<u>Contract Title</u>	<u>2004 Contract Amt</u>	<u>Invoice Amt.</u>
FIRST NATIONAL BANK OF ANCH	00016078	LOCKBOX SERVICES - 13070	65,000	8,674
FMEA TECHNICAL SERVICES LTD	00016616	T/O CUSTOMIZED SUBSTATION TRAINING PROGRAM	45,000	7,842
FRAMATOME ANP DE&S	00016679	T/O ENG SVS - 13885 1-1	50,000	10,743
FRONTIER BUSINESS SYSTEMS	00016311	COPIER SERVICE AGREEMENT ON VARIOUS COPIERS(\$2,182	26,185	17,457
GAS TURBINE MATERIAL ASSOCIATE	00016321	T/O METALURGICAL SVS - 13748 1-1	129,581	67,711
GLS INC	00016702	T/O SCADA-EMS CONSULTING - 14128 1-1	60,000	19,537
GMG GENERAL, INC	00016097	W/A PAVING/LANDSCAPE - 13325 1-1	260,000	105,228
GOLD RUSH PRODUCTIONS	00016925	2004 HOLIDAY PARTY DJ SERVICES - 14165	600	150
GRAY CONSULTING	00016334	T/O PROFESSIONAL SVS - 13765	80,000	47,280
GREATLAND WASH ON WHEELS INC	00016179	FLEET VEHICLE WASHING - 13315 1-1	31,000	21,705
GREGORY M O'LEARY	00016400	LEGAL SERVICES - 13599 T/C	20,000	9,808
GUARDIAN SECURITY SYSTEMS INC	00016020	SECURITY SERVICES - 1-1 13248	198,000	141,417
HCG INC	00016366	T/O TITLE V PERMIT APPS. SVS - 13551 1-1	39,876	11,556
HDR ALASKA INC	00015996	T/O COOPER LAKE RELICENSING - 14091	1,121,993	868,442
	00016609	T/O TRANS, SUBTRANS AND SUBSTATION FACILITIES DESI	150,000	11,010
	HDR ALASKA INC	Vendor Totals:	\$1,271,993	\$879,452
HELLER EHRMAN WHITE MC AULIFFE	00016404	LEGAL SERVICES - 13604 - T/C	457,130	291,363
HOT WIRE ELECTRIC INC	00017210	2004/2005 HOTWIRE ELCTRIC TASK ORDER CONTRACT	150,000	810
IBM CORPORATION	00016332	AS-400 HDWR/SFWR - 13629	425,000	272,780
INNOVATIVE CONTROL SYSTEMS INC	00017168	BELUGA UNIT NO 5 CONTROLS SYSTEM UPGRADE	808,172	484,903
INTEGRITY SOLUTIONS, INC	00016327	T/O PROG. & TECH SUPPORT - 13761	54,811	40,264
IRON MOUNTAIN OSDP - ITASCA	00014936	AS 400 DISASTER RECOVERY TAPE VAULT (\$580/MO) 12064	8,101	5,573
	00017429	BACK-UP STORAGE FOR DISASTER RECOVERY - 14936	10,000	2,326



**2004 CONTRACT STATUS SUMMARY
by Vendor
1/1/2004 thru 9/30/2004**

<u>Vendor</u>	<u>Contract ID</u>	<u>Contract Title</u>	<u>2004 Contract Amt</u>	<u>Invoice Amt.</u>
	00017490	ELECTRONIC VAULING SVS OF BACK-UP DATA (6/21/08) (\$3	2,160	360
		IRON MOUNTAIN OSDP - ITASCA	Vendor Totals:	\$8,259
ITRON INC	00016324	MV-RS SOFTWARE/HUSKEY HAND HELD - 13700	25,447	19,113
IVAN MOORE RESEARCH	00016443	T/O RESEARCH/MARKETING 13607 1-1	41,250	26,250
JAFFA CONSTRUCTION INC	00016141	T/O CODE WELDING - 13569 1-1	58,531	35,712
JEFFERY T METTERT	00016408	DRAFTING/GRAPHICS - 13677 1-1	30,000	3,220
JERRY REINWAND	00016149	T/O PROFESSIONAL SVS - 13688	40,000	40,000
KEMA CONSULTING	00016712	T/O SCADA/EMS AND TELECOMMUNICATIONS - 14757	100,000	66,008
KEVIN D PARSONS	00016235	T/O SCADA SUPPORT - 14181 1-1	88,096	54,621
KI SYSTEMS INC	00016439	T/O MICROSOFT OFFICE SUITE SUPPORT	65,000	31,274
KPMG LLP	00015990	T/O EKLUTNA PROJ - 13297	19,000	19,000
	00016032	INDEPENDENT AUDITOR & T/O SVS - 7/31/06)13655	169,620	76,900
	00016349	T/O CONSULTING SVS - 13657 1-1	16,850	16,850
		KPMG LLP	Vendor Totals:	\$205,470
KYOCERA MITA AMERICA, INC	00013279	LEASE-ROYAL COPIER - 10239 - 9/30/03 \$138.16/MO	1,525	62
LAND FIELD SERVICES INC	00016861	T/O ROW & LAND AQUISITION - 15216 - 1-1	53,988	3,988
LCMF INC	00016862	T/O ENG SVS - 15219 - 1-1	51,320	1,320
LEWIS & LEWIS COMPUTER	00016333	HP PRINTER REPAIRS - 13763 (3330)	82,250	14,899
LONG VIEW ASSOCIATES	00015992	T/O COOPER LAKE RELICENSING - 13299 1-1	300,000	149,012
LOOMIS FARGO & CO	00016080	ARMORED CAR SVS - 13515 (\$401.94/MO PLUS FEES)	5,400	4,137
LOORAM & ASSOCIATES	00016313	T/O TEAMBUILDING SERVICES - 12848	92,902	67,942
MAGELLAN BEHAVIORAL HEALTH	00016084	EMPLOYEE ASSISTANCE - 13661 1-1	27,000	17,609
MC KINLEY FENCE CO OF AK INC	00016393	T/O FENCE REPAIRS - 13517	69,260	59,067

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<u>Vendor</u>	<u>Contract ID</u>	<u>Contract Title</u>	<u>2004 Contract Amt</u>	<u>Invoice Amt.</u>	
MEDICAL TRAINING INSTITUTE	00016389	BASIC 1ST AID TRAINING - 13671	8,500	4,355	
METAL TRANSPORT	00016182	SCRAP DISPOSAL - 13316	25,000	7,895	
METAVANTE 401K SERVICES	00016087	CAFETERIA PLAN - 13664	2,160	1,338	
MIKE'S REPAIRS UNLIMITED	00016098	W/A FENCE REPAIRS - 13328 1-1	45,000	21,884	
MTA SOLUTIONS INC	00016710	T/O ELECTRONIC TELEPHONE SWITCH SVS - 14180 1-1	20,000	428	
MWH AMERICAS INC	00015994	T/O COOPER LAKE RELICENSING - 13969	273,902	158,636	
NEW ENERGY ASSOCIATES LLC	00014483	TASK ORDER STRATEGIC PLANNING ASSESSMENT ASSIST	150,000	205	
	00017847	STRATEGIST SOFTWARE & MAINTENANCE - 14267	5,250	5,250	
		NEW ENERGY ASSOCIATES LLC	Vendor Totals:	\$155,250	\$5,455
NEW HORIZONS TELECOM INC	00016481	T/O ENG SVS - 13738 1-1	72,440	51,553	
NORCON INC	00011773	2002 UNIT PRICE TASK ORDER	714,891	0	
	00012606	E0112036 - EAST DIMOND CARRS/SAFEWAY	144,313	15,445	
	00014252	2003 UNIT PRICE CONTRACT (EXTENDED FROM 2002)	750,000	47,886	
	00015977	E0312242 - MORTON/LINTNER	57,909	1,267	
	00016129	T/O OUTSIDE LINE - 13499	57,424	9,038	
	00016581	E0312344 - COLLEGE GATE EAST (JO 77812)	54,794	0	
	00017137	E0412401 - CORFLO BURIAL NORTH	184,778	181,398	
	00017211	2004/2005 NORCON TASK ORDER CONTRACT	300,000	182,641	
	00017346	2004/2005 UNIT PRICE CONTRACT(2ND EXTENTION FROM 20	750,000	135,917	
	00017722	H0212030 - LAMPERT 34.5KV AUTOMATION	21,405	21,405	
	00017723	H0212025 - GREGSON 34.5KV AUTOMATION	23,375	23,375	
	00017724	H0212024 - ALASKA PACIFIC UNIVERSITY 34.5KV AUTOMATIO	61,887	61,887	
		NORCON INC	Vendor Totals:	\$3,120,777	\$680,259
OPEN SYSTEMS INTERNATIONAL INC	00016308	T/O EMS DATABASE CONVERSION PROJECT	100,000	24,530	
ORACLE CORPORATION	00016908	TECHNICAL SUPPORT FEES - 14224	45,135	45,135	



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<u>Vendor</u>	<u>Contract ID</u>	<u>Contract Title</u>	<u>2004 Contract Amt</u>	<u>Invoice Amt.</u>	
PACIFIC RIM INSTITUTE OF	00016392	T/O CONFINED SPACE RESCUE TRAINING - 13673	7,000	2,030	
PDC INC	00016682	T/O ENG SVS - 13888	290,195	120,792	
PHUKAN, INC	00015982	T/O ENG/ARCH - 1-1 13269	25,000	3,608	
PITNEY BOWES	00016178	MAIL MACHINE LEASE - 13231 9/30/06	2,248	1,723	
POND AND LUCIER LLC	00015970	T/O FIELD ENGINEERING SVS - 10308	43,000	20,752	
POWER ENGINEERS INC	00015206	GENERATOR MODEL VALIDATION TESTING	128,422	32,580	
POWER GENERATION CONSULTING	00016526	ENERGY PRODUCTION MANAGEMENT SERVICES - 13746 (RO	125,000	24,420	
PRECISION POWER LLC	00015506	TASK ORDER EXIDE BATTERY SERVICES	214,268	80,498	
PUBLIC KNOWLEDGE SYSTEMS	00016340	INGENS - 13769 T/C	9,600	4,091	
PUBLIC SERVICE COMPANY	00016397	T/O PREDICTIVE MAINTENANCE CONSULTING/TRAINING - 1	15,000	14,947	
R W BECK INC	00015973	T/O INTEGRATED RESOURCE PLAN	350,000	304,657	
RCMC	00016153	T/O RCM MAINT - 13822	60,000	39,895	
REDI ELECTRIC INC	00013957	E0212115 - CAPTAIN COOK ESTATES	73,038	0	
	00014338	E0212151 - LAKE HOOD SEA PLANE LINE EXTENSION	20,407	(273)	
	00015109	E0212193 - ELMORE ROAD	33,337	969	
		REDI ELECTRIC INC	Vendor Totals:	\$126,783	\$697
RELO INFORMATION MGMT	00013767	OFFSITE STORAGE OF COMPUTER TAPES - 10942	15,000	1,068	
	00016342	RECORD STORAGE & RETRIEVAL - 13776	60,000	32,336	
		RELO INFORMATION MGMT	Vendor Totals:	\$75,000	\$33,404
RESOURCE DATA INC	00015933	T/O PROJECT MANAGEMENT & REVIEW SERVICES	140,000	88,144	
	00016387	T/O CUSTOMIZATION - 13766	145,000	85,463	
		RESOURCE DATA INC	Vendor Totals:	\$285,000	\$173,606
RESTORATION SCIENCE AND	00015554	TASK ORDER ENVIRONMENTAL SERVICES 12/04	50,000	1,137	
RONALD L BAIRD	00016401	LEGAL SVS - 13601 T/C	100,000	8,886	



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<u>Vendor</u>	<u>Contract ID</u>	<u>Contract Title</u>	<u>2004 Contract Amt</u>	<u>Invoice Amt.</u>	
ROSING GROUP	00016635	T/O UTILITIES PRIVATIZATION PLAN FOR ELMENDORF & KU	100,130	81,041	
RUDEN, MCCLOSKEY, SMITH	00016092	LEGAL SERVICES - TC 13611	2,000	338	
SGS ENVIRONMENTAL SERVICES	00016376	SAMPLE ANALYSIS - 13524	50,000	8,703	
SIEMENS POWER TRANS & DIST	00016705	TASK ORDER SCADA/EMS SUPPORT SVS - 14477	519,119	431,538	
SOLAR ENVIRONMENTAL SVCS INC	00016375	SAMPLE ANALYSIS - 13522	2,500	146	
SPECTRUM PRINTING INC	00016437	ANNUAL MEETING PRINTING - 13504 1-1	61,000	40,990	
SRAMEK-HIGHTOWER	00016441	T/O BALLOT CONTROL - 13511 1-1	64,000	48,644	
STATEWIDE PETROLEUM SERVICE	00016381	T/O PROF SVS - TANKS - 13529	8,000	2,886	
SUNGARD PLANNING SOLUTIONS	00016089	RS6000 & AS/400 RECOVERY SVS - 13697 3/7/05	134,535	74,320	
TAB ELECTRIC INC	00011403	E0011759 - ANCHORAGE CHRISTIAN CENTER	36,471	460	
	00013563	E0212144 - DIMOND INDUSTRIAL	26,314	0	
	00015094	E0212165 - HILLSIDE/O'MALLEY 312 FDR TIE	143,574	(11,385)	
	00015444	E0111919 - DE ARMOUN ROAD	121,871	(31,056)	
	00015662	E0312303 - HIGHWAY PARK (LITHIA DODGE)	32,738	0	
	00015697	E0212092 - MULDOON ROAD PEDESTRIAN IMPROVEMENTS, P	227,816	28,195	
	00017013	E0212153 - TS AIA AIRFIELD MAINTENANCE FACILITY	73,828	55,949	
		TAB ELECTRIC INC	Vendor Totals:	\$662,612	\$42,162
TERN TECHNOLOGY INCORPORATED	00016139	T/O TRAIN & TECH DIRECTION - 13567 1-1	15,000	7,550	
THE VANGUARD GROUP	00016085	401K PLAN - 13662 (APPROX. 6,000/QTR)	24,019	14,588	
THOMAS & BETTS	00016960	TRANSMISSION STEEL STRUCTURES(SW)	719,438	64,669	
THREE MILE CREEK SERVICES INC	00016142	T/O DIRTWORK SERVICES - 13570 1-1	25,000	13,316	
THYSSEN KRUPP ELEVATOR	00016018	ELEVATOR MAINT - 1-1 13244 (\$265 75 MO)	5,000	2,392	
TINDALL BENNETT & SHOUP	00016402	LEGAL SVS - 13602 T/C	25,000	15,143	

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2004 CONTRACT STATUS SUMMARY
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<u>Vendor</u>	<u>Contract ID</u>	<u>Contract Title</u>	<u>2004 Contract Amt</u>	<u>Invoice Amt.</u>
TJ/H2B ANALYTICAL SERVICES INC	00016396	ANALYTICAL SERVICES - 13737	20,000	12,519
TROIKA SOFTWARE, INC.	00016907	SUPPORT RENEWAL RESOLVE-IT - 13627	4,273	4,273
TRYCK NYMAN HAYES INC	00017267	T/O FIRE ISLAND TRANS LINE/WIND POWER FEASIBILITY	500,000	164,807
U S BANCORP OFFICE EQUIPMENT	00009384	LEASE OF MINOLTA COPIER (\$6,372.30/MO + PROP TAX \$18	259,681	56,081
VALLEY SERVICES	00016319	CUSTODIAL SVS - 13251	190,592	91,492
VECO ALASKA INC	00016407	DRAFTING/GRAPHICS - 13676 1-1	100,000	77,269
VHL ENTERPRISES	00016144	T/O JOB TASK ANALYSIS & SYST DESCRIP DEV, TRAINING - 1	133,883	120,658
WARREN MC VEIGH & GRIFFIN INC	00016357	T/O RISK MANAGEMENT - 13651 1-1	55,000	47,205
WEIDMANN-ACTI INC	00016379	SAMPLE ANALYSIS - 13526	31,082	18,978
WORKSAFE INC	00016096	DRUG & ALCOHOL TESTING - 13659 1-1	7,000	2,382
XEROX CORPORATION	00016385	LEASE OF 8830 DDS & DOC SYST - \$1,750.17/MO PLUS USE 13	25,000	18,099
	00016386	COPIER LEASE/USE - 13637	144,256	86,202
	00017799	MAINTENANCE ON XEROX 3535 COLOR COPIER - \$950/MO	11,400	2,853
	XEROX CORPORATION	Vendor Totals:	\$180,656	\$107,154
YUKON FIRE PROTECTION SVCS INC	00016192	BELUGA SPRINKLER & T/O SVS - 13572 1-1	7,130	3,102

2004 Grand Total : \$16,370,663

**** End of report ****

Comments

Desc: Summary of contract payments by vendor by contract.

Params: Date Range

Filter: Cost_Center<>2101

Note: Start Date is intended to be Jan 1 of a year - 'rollover contract' transactions paid after their calendar year are shown on the next contract.