

October 2008 Financial Update

Chugach Electric Association, Inc.

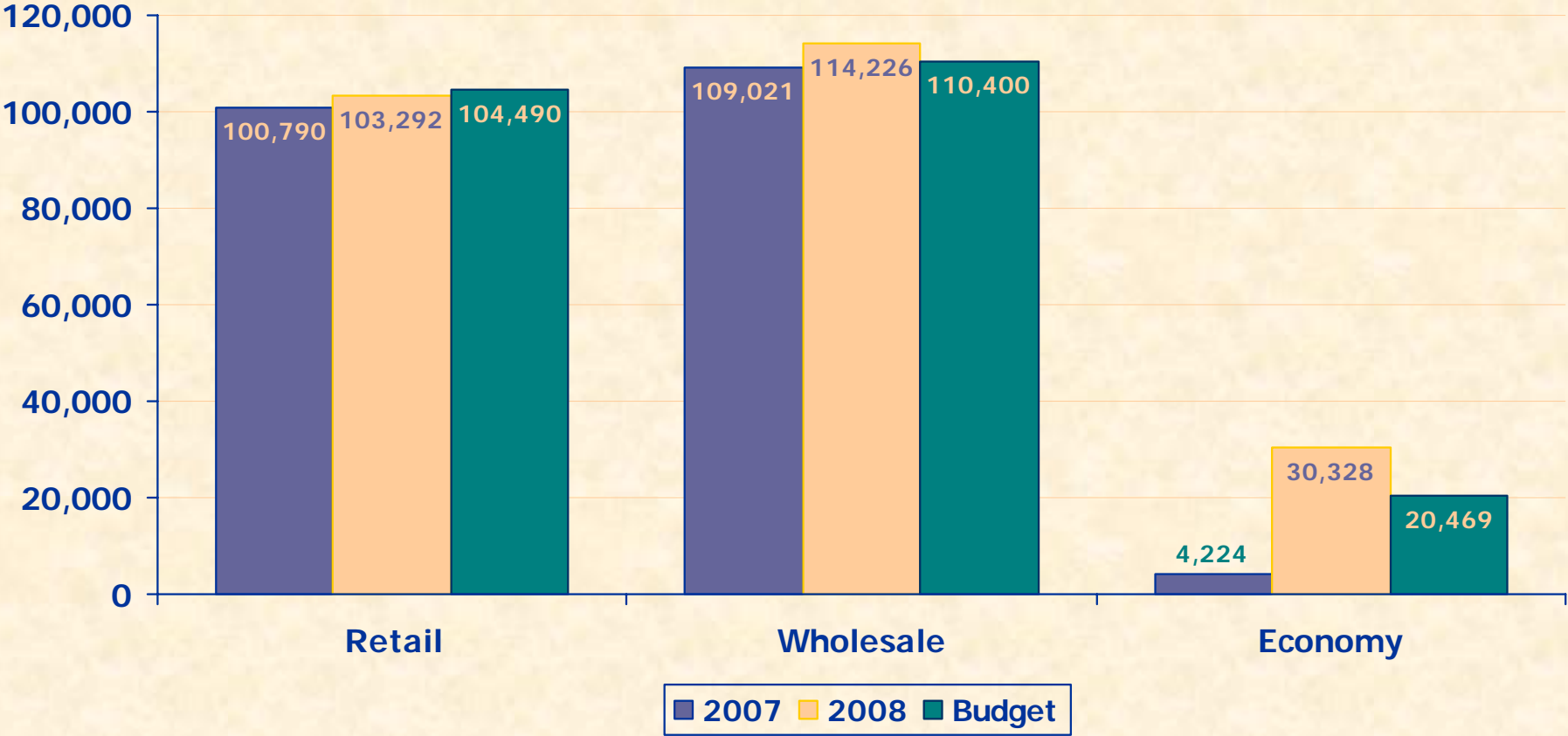
Finance Committee

December 10, 2008

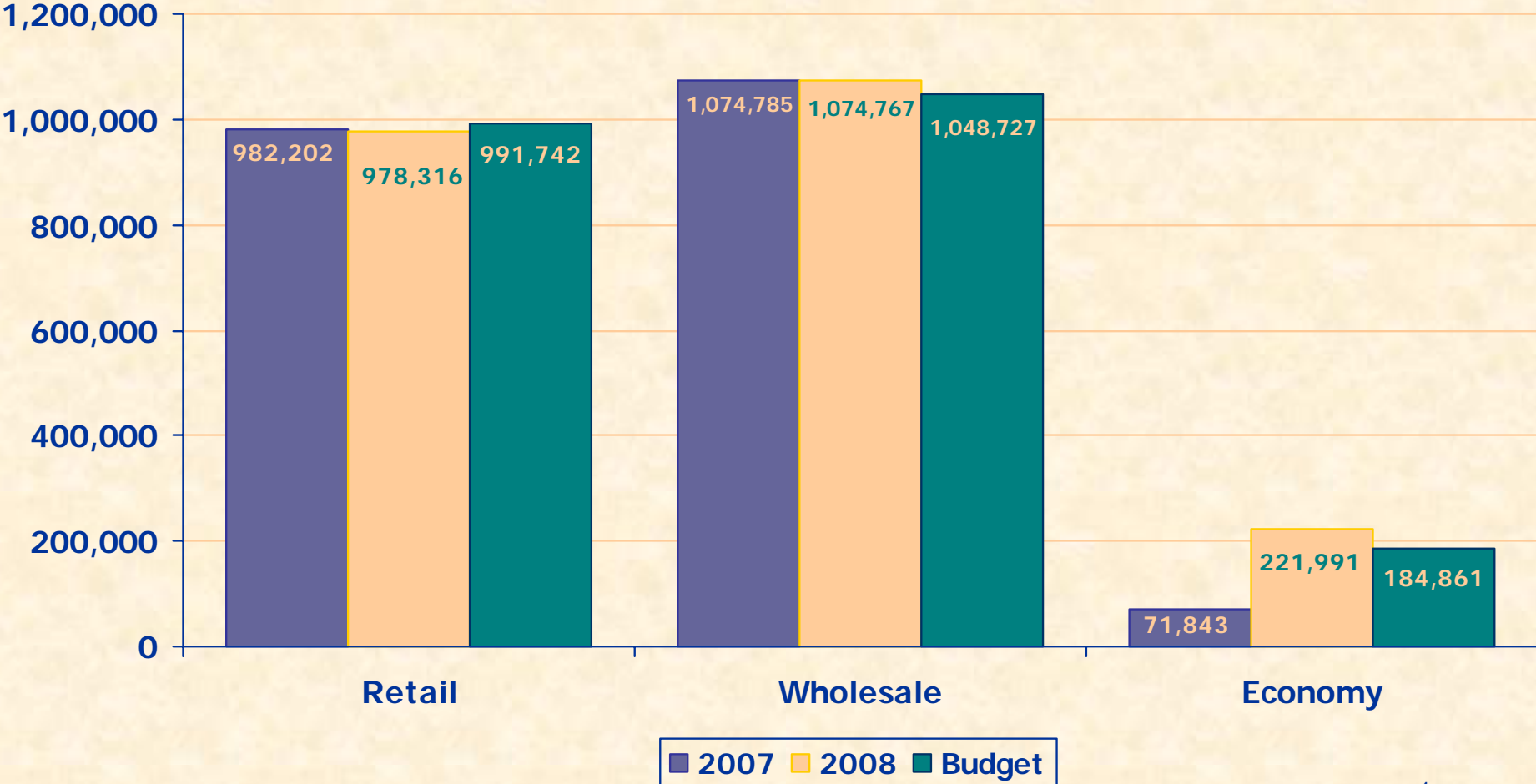
October Financial Information

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October MWh Sales



October YTD MWh Sales



Comparative Statement of Operations

October 2008

	<u>Budget</u>	<u>Actuals</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 22,760,115	\$ 26,785,662	\$ 4,025,547
2. Fuel Expense	10,404,786	13,608,158	3,203,372
3. Power Production Expense	1,360,241	1,095,073	(265,168)
4. Purchased Power Expense	2,237,864	2,971,560	733,696
5. Transmission Expense	579,449	443,599	(135,850)
6. Distribution Expense	1,111,923	1,352,195	240,272
7. Customer Expense	488,453	467,094	(21,359)
8. Administrative & General Expense	1,689,936	1,765,230	75,294
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 17,872,652	\$ 21,702,909	\$ 3,830,257
10. Depreciation & Amortization Expense	\$ 2,575,715	\$ 2,666,594	\$ 90,879
11. Tax Expense - Other	71,023	68,171	(2,852)
12. Interest on LT Debt	1,918,879	1,761,615	(157,264)
13. Interest Charged to Construction - Credit	(79,175)	(40,369)	38,806
14. Interest Expense - Other	64,167	150,845	86,678
15. Other Deductions	20,834	19,344	(1,490)
16. TOTAL Cost of Electric Service (9 thru 15)	\$ 22,444,095	\$ 26,329,109	\$ 3,885,014
17. Patronage Capital & Operating Margins	\$ 316,020	\$ 456,553	\$ 140,533
18. Non-Operating Margins - Interest	32,649	43,195	10,546
19. Allowance for Funds Used During Construction	34,224	9,386	(24,838)
20. Non-Operating Margins - Other	0	912	912
21. Patronage Capital or Margins	\$ 382,893	\$ 510,046	\$ 127,153

TIER

1.20

1.29

2008 Year-End Forecast

	YTD Budget	YTD Actuals	Variance	Revised Forecast	
1. Operating Revenue & Patronage Capital	\$ 219,835,273	\$ 231,437,141	\$ 11,601,868	\$ 283,421,591	^{1 & 2}
2. Fuel Expense	96,928,671	108,271,573	11,342,902	132,460,948	^{1 & 2}
3. Power Production Expense	14,125,014	13,618,117	(506,897)	16,100,288	^{1 & 2}
4. Purchased Power Expense	25,642,453	26,104,706	462,253	31,581,636	¹
5. Transmission Expense	5,513,631	5,045,504	(468,127)	6,183,569	¹
6. Distribution Expense	9,997,179	10,780,331	783,152	12,426,124	²
7. Customer Expense	4,840,633	4,484,863	(355,770)	5,740,544	
8. Administrative & General Expense	15,178,770	16,068,643	889,873	18,968,643	^{1 & 2}
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 172,226,351	\$ 184,373,737	\$ 12,147,386	\$ 223,461,752	
10. Depreciation & Amortization Expense	\$ 25,173,098	\$ 25,492,116	\$ 319,018	\$ 30,833,247	^{1 & 2}
11. Tax Expense - Other	737,132	678,904	(58,228)	826,634	¹
12. Interest on LT Debt	19,285,507	17,836,194	(1,449,313)	21,291,452	^{1 & 2}
13. Interest Charged to Construction - Credit	(848,530)	(353,435)	495,095	(433,435)	^{1 & 2}
14. Interest Expense - Other	187,917	1,010,163	822,246	1,388,663	^{1 & 2}
15. Other Deductions	208,332	103,238	(105,094)	144,906	¹
16. TOTAL Cost of Electric Service (9 thru 15)	\$ 216,969,807	\$ 229,140,917	\$ 12,171,110	\$ 277,513,219	
17. Patronage Capital & Operating Margins	\$ 2,865,466	\$ 2,296,224	\$ (569,242)	\$ 5,908,372	
18. Non-Operating Margins - Interest	325,438	352,197	26,759	419,022	¹
19. Allowance for Funds Used During Construction	366,780	98,454	(268,326)	128,454	^{1 & 2}
20. Non-Operating Margins - Other	0	28,253	28,253	553,253	¹
21. Patronage Capital or Margins	\$ 3,557,684	\$ 2,775,128	\$ (782,556)	\$ 7,009,101	
TIER	1.18	1.16		1.33	

¹Forecast based on 10 months actual and 2 months budget

²Forecast has been adjusted to reflect current assumption changes

System Statement of Operations

October 2008

	Total	Generation	Transmission	Distribution
1. Operating Revenue & Patronage Capital	\$ 26,785,662	\$ 20,563,996	\$ 1,962,825	\$ 4,258,841
2. Fuel Expense	13,608,158	13,608,158	0	0
3. Power Production Expense	1,095,073	1,095,056	17	0
4. Purchased Power Expense	2,971,560	2,971,560	0	0
5. Transmission Expense	443,599	0	443,599	0
6. Distribution Expense	1,352,195	0	0	1,352,195
7. Customer Expense	467,094	0	0	467,094
8. Administrative & General Expense	1,765,230	633,014	252,835	879,381
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 21,702,909	\$ 18,307,788	\$ 696,451	\$ 2,698,670
10. Depreciation & Amortization Expense	\$ 2,666,594	\$ 1,275,429	\$ 485,669	\$ 905,496
11. Tax Expense - Other	68,171	5,653	2,302	60,216
12. Interest on LT Debt	1,761,615	634,181	571,820	555,614
13. Interest Charged to Construction - Credit	(40,369)	(9,116)	(11,622)	(19,631)
14. Interest Expense - Other	150,845	34,061	43,427	73,357
15. Other Deductions	19,344	0	19,344	0
16. TOTAL Cost of Electric Service (9 thru 15)	\$ 26,329,109	\$ 20,247,996	\$ 1,807,391	\$ 4,273,722
17. Patronage Capital & Operating Margins	456,553	316,000	\$ 155,434	\$ (14,881)
18. Non-Operating Margins - Interest	43,195	0	0	43,195
19. Allowance for Funds Used During Construction	9,386	2,119	2,702	4,565
20. Non-Operating Margins - Other	912	328	296	288
21. Patronage Capital or Margins	\$ 510,046	\$ 318,447	\$ 158,432	\$ 33,167
Achieved TIER	1.29	1.50	1.28	1.06
Operating Revenue per kWh	\$ 0.1231	\$ 0.0945	\$ 0.0090	\$ 0.0412
Operating Cost per kWh	\$ 0.1210	\$ 0.0931	\$ 0.0083	\$ 0.0414

System Statement of Operations

October YTD 2008

	Total	Generation	Transmission	Distribution
1. Operating Revenue & Patronage Capital	\$ 231,437,141	\$168,541,111	\$19,725,715	\$43,170,315
2. Fuel Expense	108,271,573	108,271,573	0	0
3. Power Production Expense	13,618,117	13,615,670	2,447	0
4. Purchased Power Expense	26,104,706	26,104,706	0	0
5. Transmission Expense	5,045,504	0	5,045,504	0
6. Distribution Expense	10,780,331	0	0	10,780,331
7. Customer Expense	4,484,863	0	0	4,484,863
8. Administrative & General Expense	16,068,643	5,732,513	2,178,513	8,157,617
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 184,373,737	\$153,724,462	\$7,226,464	\$23,422,811
10. Depreciation & Amortization Expense	\$ 25,492,116	\$11,574,996	\$4,769,722	\$9,147,398
11. Tax Expense - Other	678,904	64,908	26,432	587,564
12. Interest on LT Debt	17,836,194	6,321,260	6,153,008	5,361,926
13. Interest Charged to Construction - Credit	(353,435)	(100,191)	(105,659)	(147,585)
14. Interest Expense - Other	1,010,163	271,656	301,718	436,789
15. Other Deductions	103,238	0	4,420	98,818
15. TOTAL Cost of Electric Service (9 thru 15)	\$ 229,140,917	\$171,857,091	\$18,376,105	\$38,907,721
16. Patronage Capital & Operating Margins	\$ 2,296,224	\$ (3,315,980)	\$1,349,610	\$4,262,594
17. Non-Operating Margins - Interest	352,197	0	0	352,197
18. Allowance for Funds Used During Construction	98,454	28,182	29,176	41,096
19. Non-Operating Margins - Other	28,253	9,681	4,069	14,503
20. Patronage Capital or Margins	\$ 2,775,128	\$ (3,278,117)	\$1,382,855	\$4,670,390
Achieved TIER	1.16	0.48	1.22	1.87
Operating Revenue per kWh	\$ 0.1262	\$ 0.0822	\$ 0.0096	\$ 0.0441
Operating Cost per kWh	\$ 0.1249	\$ 0.0838	\$ 0.0090	\$ 0.0398

Generation Statement of Operations

October 2008

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 16,403,571	\$ 20,563,996	\$ 4,160,425
2. Fuel Expense	10,404,786	13,608,158	3,203,372
3. Power Production Expense	1,360,241	1,095,056	(265,185)
4. Purchased Power Expense	2,237,864	2,971,560	733,696
5. Transmission Expense	0	0	0
6. Distribution Expense	0	0	0
7. Customer Expense	0	0	0
8. Administrative & General Expense	603,959	633,014	29,055
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 14,606,850	\$ 18,307,788	\$ 3,700,938
10. Depreciation & Amortization Expense	\$ 1,204,708	\$ 1,275,429	\$ 70,721
11. Tax Expense - Other	6,398	5,653	(745)
12. Interest on LT Debt	679,442	634,181	(45,261)
13. Interest Charged to Construction - Credit	(13,484)	(9,116)	4,368
14. Interest Expense - Other	10,928	34,061	23,133
15. Other Deductions	7,098	0	(7,098)
16. TOTAL Cost of Electric Service (9 thru 15)	\$ 16,501,940	\$ 20,247,996	\$ 3,746,056
17. Patronage Capital & Operating Margins	\$ (98,369)	\$ 316,000	\$ 414,369
18. Non-Operating Margins - Interest	0 \$	0	0
19. Allowance for Funds Used During Construction	5,828 \$	2,119	(3,709)
20. Non-Operating Margins - Other	0 \$	328	328
21. Patronage Capital or Margins	\$ (92,541)	\$ 318,447	\$ 410,988
Achieved TIER	0.86	1.50	0.64
Operating Revenue per kWh	\$ 0.0763	\$ 0.0945	\$ 0.0182
Operating Cost per kWh	\$ 0.0768	\$ 0.0931	\$ 0.0163

Generation Statement of Operations

October YTD 2008

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 156,992,682	\$ 168,541,111	\$ 11,548,429
2. Fuel Expense	96,928,671	108,271,573	11,342,902
3. Power Production Expense	14,125,014	13,615,670	(509,344)
4. Purchased Power Expense	25,642,453	26,104,706	462,253
5. Transmission Expense	0	0	0
6. Distribution Expense	0	0	0
7. Customer Expense	0	0	0
8. Administrative & General Expense	5,430,634	5,732,513	301,879
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 142,126,772	\$ 153,724,462	\$ 11,597,690
10. Depreciation & Amortization Expense	\$ 11,512,175	\$ 11,574,996	\$ 62,821
11. Tax Expense - Other	82,196	64,908	(17,288)
12. Interest on LT Debt	6,828,665	6,321,260	(507,405)
13. Interest Charged to Construction - Credit	(144,505)	(100,191)	44,314
14. Interest Expense - Other	32,002	271,656	239,654
15. Other Deductions	70,977	0	(70,977)
16. TOTAL Cost of Electric Service (9 thru 15)	\$ 160,508,282	\$ 171,857,091	\$ 11,348,809
17. Patronage Capital & Operating Margins	\$ (3,515,600)	\$ (3,315,980)	\$ 199,620
18. Non-Operating Margins - Interest	0	0	0
19. Allowance for Funds Used During Construction	62,463	28,182	(34,281)
20. Non-Operating Margins - Other	0	9,681	9,681
21. Patronage Capital or Margins	\$ (3,453,137)	\$ (3,278,117)	\$ 175,020
Achieved TIER	0.49	0.48	(0.01)
Operating Revenue per kWh	\$ 0.0769	\$ 0.0822	\$ 0.0053
Operating Cost per kWh	\$ 0.0787	\$ 0.0838	\$ 0.0051

Transmission Statement of Operations

October 2008

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 2,071,118	\$ 1,962,825	\$ (108,293)
2. Fuel Expense	0	0	0
3. Power Production Expense	0	17	17
4. Purchased Power Expense	0	0	0
5. Transmission Expense	579,449	443,599	(135,850)
6. Distribution Expense	0	0	0
7. Customer Expense	0	0	0
8. Administrative & General Expense	239,257	252,835	13,578
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 818,706	\$ 696,451	\$ (122,255)
10. Depreciation & Amortization Expense	\$ 501,100	485,669	\$ (15,431)
11. Tax Expense - Other	2,616	2,302	(314)
12. Interest on LT Debt	692,806	571,820	(120,986)
13. Interest Charged to Construction - Credit	(25,225)	(11,622)	13,603
14. Interest Expense - Other	20,444	43,427	22,983
15. Other Deductions	2,902	19,344	16,442
16. TOTAL Cost of Electric Service (9 thru 15)	\$ 2,013,349	\$ 1,807,391	\$ (205,958)
17. Patronage Capital & Operating Margins	\$ 57,769	\$ 155,434	\$ 97,665
18. Non-Operating Margins - Interest	0	0	0
19. Allowance for Funds Used During Construction	10,904	2,702	(8,202)
20. Non-Operating Margins - Other	0	296	296
21. Patronage Capital or Margins	\$ 68,673	\$ 158,432	\$ 89,759
Achieved TIER	1.10	1.28	0.18
Operating Revenue per kWh	\$ 0.0096	\$ 0.0090	\$ (0.0006)
Operating Cost per kWh	\$ 0.0094	\$ 0.0083	\$ (0.0011)

Transmission Statement of Operations

October YTD 2008

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 20,109,350	\$ 19,725,715	\$ (383,635)
2. Fuel Expense	0	0	0
3. Power Production Expense	0	2,447	2,447
4. Purchased Power Expense	0	0	0
5. Transmission Expense	5,513,631	5,045,504	(468,127)
6. Distribution Expense	0	0	0
7. Customer Expense	0	0	0
8. Administrative & General Expense	2,147,191	2,178,513	31,322
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 7,660,822	\$ 7,226,464	\$ (434,358)
10. Depreciation & Amortization Expense	\$ 5,000,384	\$ 4,769,722	(230,662)
11. Tax Expense - Other	33,608	26,432	(7,176)
12. Interest on LT Debt	6,962,980	6,153,008	(809,972)
13. Interest Charged to Construction - Credit	(270,342)	(105,659)	164,683
14. Interest Expense - Other	59,870	301,718	241,848
15. Other Deductions	29,021	4,420	(24,601)
16. TOTAL Cost of Electric Service (9 thru 15)	\$ 19,476,343	\$ 18,376,105	\$ (1,100,238)
17. Patronage Capital & Operating Margins	\$ 633,007	\$ 1,349,610	\$ 716,603
18. Non-Operating Margins - Interest	0	0	0
19. Allowance for Funds Used During Construction	116,856	29,176	(87,680)
20. Non-Operating Margins - Other	0	4,069	4,069
21. Patronage Capital or Margins	\$ 749,863	\$ 1,382,855	\$ 632,992
Achieved TIER	1.11	1.22	0.11
Operating Revenue per kWh	\$ 0.0099	\$ 0.0096	\$ (0.0003)
Operating Cost per kWh	\$ 0.0095	\$ 0.0090	\$ (0.0005)

Distribution Statement of Operations

October 2008

	<u>Budget</u>	<u>Actual</u>	<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 4,285,427	\$ 4,258,841	\$ (26,586)
2. Fuel Expense	0	0	0
3. Power Production Expense	0	0	0
4. Purchased Power Expense	0	0	0
5. Transmission Expense	0	0	0
6. Distribution Expense	1,111,923	1,352,195	240,272
7. Customer Expense	488,453	467,094	(21,359)
8. Administrative & General Expense	846,720	879,381	32,661
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 2,447,096	\$ 2,698,670	\$ 251,574
10. Depreciation & Amortization Expense	\$ 869,907	\$ 905,496	\$ 35,589
11. Tax Expense - Other	62,010	60,216	(1,794)
12. Interest on LT Debt	546,631	555,614	8,983
13. Interest Charged to Construction - Credit	(40,466)	(19,631)	20,835
14. Interest Expense - Other	32,796	73,357	40,561
15. Other Deductions	10,834	0	(10,834)
16. TOTAL Cost of Electric Service (9 thru 15)	\$ 3,928,808	\$ 4,273,722	\$ 344,914
17. Patronage Capital & Operating Margins	\$ 356,619	\$ (14,881)	\$ (371,500)
18. Non-Operating Margins - Interest	32,649	\$ 43,195	10,546
19. Allowance for Funds Used During Construction	17,492	\$ 4,565	(12,927)
20. Non-Operating Margins - Other	0	\$ 288	288
21. Patronage Capital or Margins	\$ 406,760	\$ 33,167	\$ (373,593)
Achieved TIER	1.74	1.06	(0.68)
Operating Revenue per kWh	\$ 0.0410	\$ 0.0412	\$ 0.0002
Operating Cost per kWh	\$ 0.0376	\$ 0.0414	\$ 0.0038

Distribution Statement of Operations

October YTD 2008

	<u>Budget</u>		<u>Actual</u>		<u>Variance</u>
1. Operating Revenue & Patronage Capital	\$ 42,733,244	\$	\$ 43,170,315	\$	437,071
2. Fuel Expense	0		0		0
3. Power Production Expense	0		0		0
4. Purchased Power Expense	0		0		0
5. Transmission Expense	0		0		0
6. Distribution Expense	9,997,179		10,780,331		783,152
7. Customer Expense	4,840,633		4,484,863		(355,770)
8. Administrative & General Expense	7,600,945		8,157,617		556,672
9. TOTAL Ops & Maint Expense (2 thru 8)	\$ 22,438,757	\$	\$ 23,422,811	\$	984,054
10. Depreciation & Amortization Expense	8,660,540	\$	9,147,398	\$	486,858
11. Tax Expense - Other	621,328		587,564		(33,764)
12. Interest on LT Debt	5,493,862		5,361,926		(131,936)
13. Interest Charged to Construction - Credit	(433,684)		(147,585)		286,099
14. Interest Expense - Other	96,044		436,789		340,745
15. Other Deductions	108,333		98,818		(9,515)
16. TOTAL Cost of Electric Service (9 thru 15)	\$ 36,985,180	\$	\$ 38,907,721	\$	1,922,541
17. Patronage Capital & Operating Margins	\$ 5,748,064	\$	\$ 4,262,594	\$	(1,485,470)
18. Non-Operating Margins - Interest	325,438		352,197		26,759
19. Allowance for Funds Used During Construction	187,461		41,096		(146,365)
20. Non-Operating Margins - Other	0		14,503		14,503
21. Patronage Capital or Margins	\$ 6,260,963	\$	\$ 4,670,390	\$	(1,590,573)
Achieved TIER	2.14		1.87		(0.27)
Operating Revenue per kWh	\$ 0.0431	\$	\$ 0.0441	\$	0.0010
Operating Cost per kWh	\$ 0.0373	\$	\$ 0.0398	\$	0.0025

Balance Sheet, Assets & Other Debits

October 2008

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
1. Total Utility Plant In Service	\$ 816,927,218	\$ 475,951,803	\$ 340,975,415
2. Construction Work In Progress	18,043,029	9,196,678	8,846,351
3. Total Utility Plant (1 plus 2)	\$ 834,970,247	\$ 485,148,481	\$ 349,821,766
4. Accum. Provision for Depreciation and Amort.	(387,187,323)	(249,785,289)	(137,402,034)
5. Net Utility Plant (3 minus 4)	\$ 447,782,924	\$ 235,363,192	\$ 212,419,732
6. Nonutility Property - Net	24,461	0	24,461
7. Investment in Associated Organizations	11,993,143	8,205,714	3,787,429
8. Special Funds	288,188	138,716	149,472
9. Total Other Property & Investments (6 thru 8)	\$ 12,305,792	\$ 8,344,430	\$ 3,961,362
10. Cash & Temporary Investments	1,534,070	0	1,534,070
11. Special Deposits	140,191	52,557	87,634
12. Accounts Receivable - Net	29,084,297	23,422,363	5,661,934
13. Temporary Intracompany Non-Interest Bearing Balance	9,246,607	0	9,246,607
14. Materials and Supplies	28,790,322	23,307,337	5,482,985
15. Prepayments	1,389,459	670,217	719,242
16. Other Current & Accrued Assets	10,465,840	10,286,331	179,509
17. Total Current & Accrued Assets (10 thru 16)	\$ 80,650,786	\$ 57,738,805	\$ 22,911,981
18. Deferred Debits	25,956,103	23,885,969	2,070,134
19. Total Assets & Other Debits (5 + 9 + 17 + 18)	\$ 566,695,605	\$ 325,332,396	\$ 241,363,209

"Temporary Intracompany Non Interest Bearing Balance" does not represent a debt or payable to any customer.

Balance Sheet, Liabilities & Other Credits

October 2008

	<u>Total</u>	<u>G & T</u>	<u>Distribution</u>
20. Memberships	\$ 1,383,983	\$ 0	\$ 1,383,983
21. Patronage Capital & Margins & Equities	150,430,781	36,344,984	114,085,797
22. Total Margins & Equities (20 plus 21)	\$ 151,814,764	\$ 36,344,984	\$ 115,469,780
23. Long-Term Debt - Bonds (Net)	270,000,000	184,842,000	85,158,000
24. Long-Term Debt - Other (Net)	41,915,313	28,695,223	13,220,090
25. Total Long-Term Debt (23 plus 24)	\$ 311,915,313	\$ 213,537,223	\$ 98,378,090
26. Notes Payable	45,604,515	31,220,851	14,383,664
27. Accounts Payable	6,439,387	3,691,294	2,748,093
28. Temporary Intracompany Non-Interest Bearing Balance	9,246,607	9,246,607	0
29. Consumer Deposits	2,378,090	0	2,378,090
30. Other Current & Accrued Liabilities	36,969,045	30,861,776	6,107,269
31. Total Current & Accrued Liabilities (26 thru 30)	\$ 100,637,644	\$ 75,020,528	\$ 25,617,116
32. Deferred Credits	2,039,696	290,945	1,748,751
33. Misc Operating Reserves	288,188	138,716	149,472
34. Total Liab & Other Credits (22 + 25 + 31 + 32 + 33)	\$ 566,695,605	\$ 325,332,396	\$ 241,363,209
Equity Ratio	32.74%	14.54%	54.00%

"Temporary Intracompany Non Interest Bearing Balance" does not represent a debt or payable to any customer.

Comparative Balance Sheet

October 2007 & 2008

	Oct. 2007	Oct. 2008	Change
1. Total Utility Plant In Service	\$ 802,546,763	\$ 816,927,218	\$ (14,380,455)
2. Construction Work In Progress	25,428,727	18,043,029	7,385,698
3. Total Utility Plant (1 plus 2)	\$ 827,975,490	\$ 834,970,247	\$ (6,994,757)
4. Accum. Provision for Depreciation and Amort.	(367,710,552)	(387,187,323)	19,476,771
5. Net Utility Plant (3 minus 4)	\$ 460,264,938	\$ 447,782,924	\$ 12,482,014
6. Nonutility Property - Net	24,461	24,461	0
7. Investment in Associated Organizations	11,887,506	11,993,143	(105,637)
8. Special Funds	645,582	288,188	357,394
9. Total Other Property & Investments (6 thru 8)	\$ 12,557,549	\$ 12,305,792	\$ 251,757
10. Cash & Temporary Investments	13,419,959	1,534,070	11,885,889
11. Special Deposits	126,312	140,191	(13,879)
12. Accounts Receivable - Net	24,642,799	29,084,297	(4,441,498)
13. Materials and Supplies	27,901,684	28,790,322	(888,638)
14. Prepayments	1,252,316	1,389,459	(137,143)
15. Other Current & Accrued Assets	233,479	10,465,840	(10,232,361)
16. Total Current & Accrued Assets (10 thru 16)	\$ 67,576,549	\$ 71,404,179	\$ (3,827,630)
17. Deferred Debits	23,256,637	25,956,103	(2,699,466)
18. Total Assets & Other Debits (5 + 9 + 17 + 18)	\$ 563,655,673	\$ 557,448,998	\$ 6,206,675

Comparative Balance Sheet

October 2007 & 2008

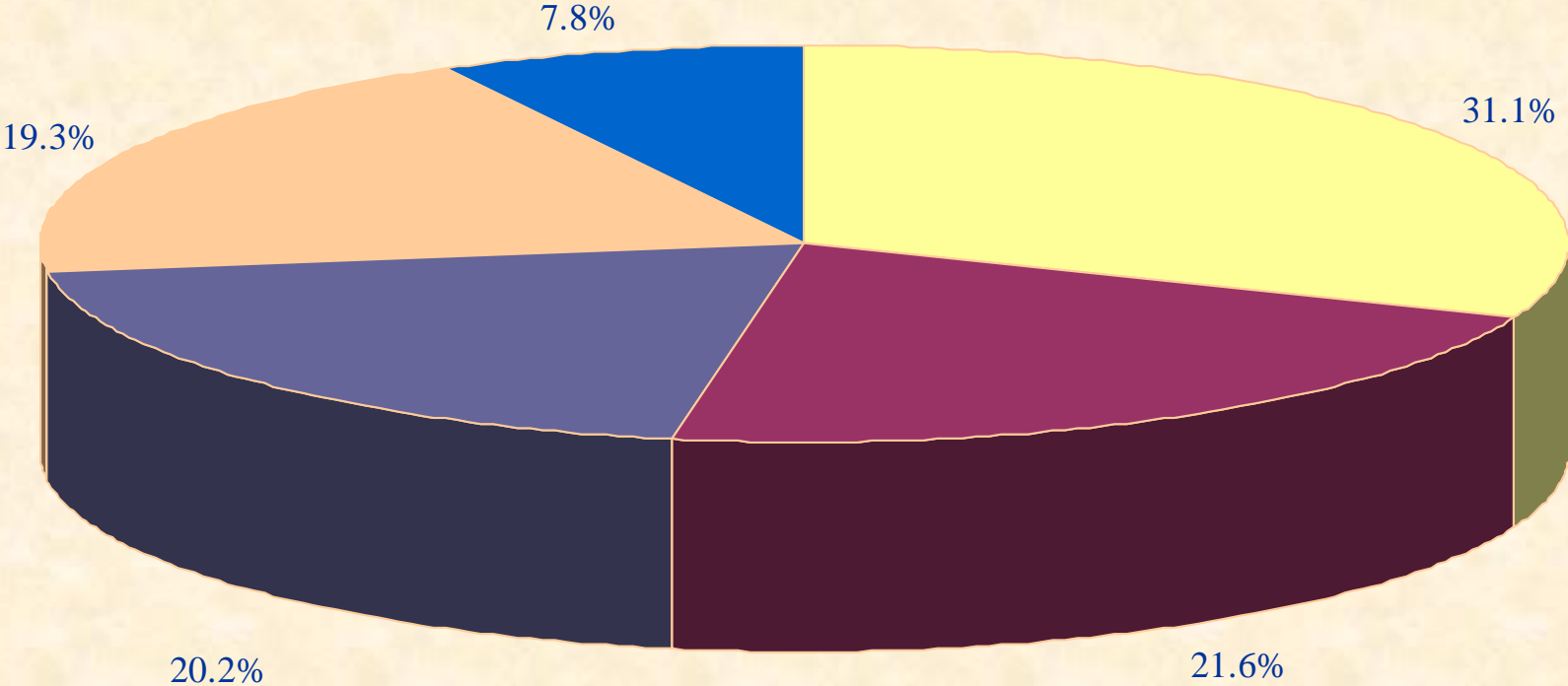
	<u>Oct. 2007</u>	<u>Oct. 2008</u>	<u>Change</u>
20. Memberships	\$ 1,337,738	\$ 1,383,983	\$ (46,245)
21. Patronage Capital & Margins & Equities	150,261,687	150,430,781	(169,094)
22. Total Margins & Equities (20 plus 21)	\$ 151,599,425	\$ 151,814,764	\$ (215,339)
23. Long-Term Debt - Bonds (Net)	299,600,000	270,000,000	29,600,000
24. Long-Term Debt - Other (Net)	46,306,169	41,915,313	4,390,856
25. Total Long-Term Debt (23 plus 24)	\$ 345,906,169	\$ 311,915,313	\$ 33,990,856
26. Notes Payable	10,095,017	45,604,515	(35,509,498)
27. Accounts Payable	9,491,146	6,439,387	3,051,759
28. Consumer Deposits	2,361,824	2,378,090	(16,266)
29. Other Current & Accrued Liabilities	41,250,893	36,969,045	4,281,848
30. Total Current & Accrued Liabilities (26 thru 30)	\$ 63,198,880	\$ 91,391,037	\$ (28,192,157)
31. Deferred Credits	2,305,617	2,039,696	265,921
32. Misc Operating Reserves	645,582	288,188	357,394
33. Total Liab & Other Credits (22 + 25 + 31 + 32 + 33)	\$ 563,655,673	\$ 557,448,998	\$ 6,206,675
Equity Ratio	30.47%	32.74%	

Statements of Cash Flows

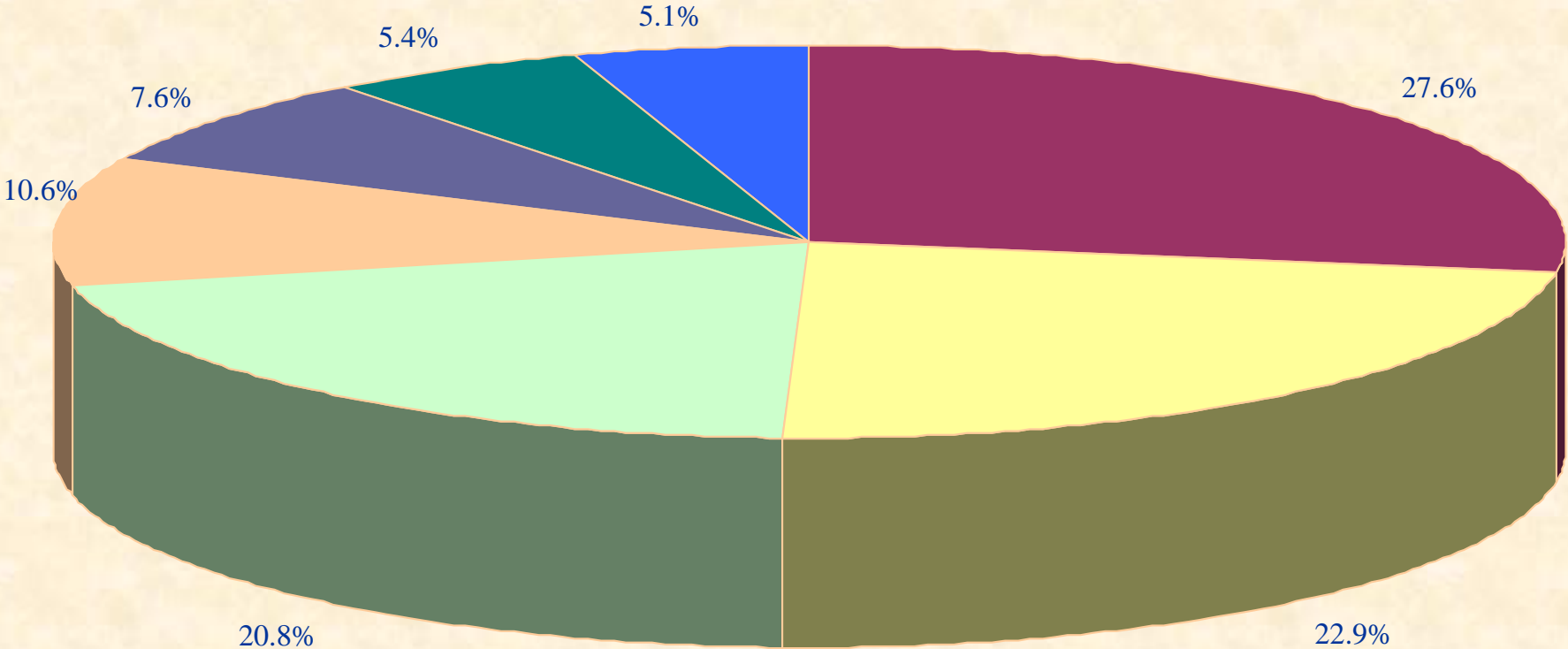
October YTD 2008

	<u>Total</u>	<u>G&T</u>	<u>Distribution</u>
1. Cash flows from operating activities:			
Assignable margins	\$ 2,775,128	\$ (1,895,262)	\$ 4,670,390
Adjustments to reconcile assignable margins to net cash provided (used) by operating activities:			
Depreciation & amortization	29,625,432	19,292,512	10,332,920
Capitalization of interest	(451,889)	(263,208)	(188,681)
Other	235	354,965	(354,730)
Changes in assets and liabilities:			
(Increase) decrease in assets	(15,943,584)	(19,450,378)	3,506,794
Increase (decrease) in liabilities	(2,502,543)	(379,973)	(2,122,570)
Net cash provided by operating activities:	\$ 13,502,779	\$ (2,341,344)	\$ 15,844,124
2. Cash flows from investing activities:			
Extension and replacement of plant	(18,701,280)	(8,101,811)	(10,599,469)
Net cash used for investing activities:	\$ (18,701,280)	\$ (8,101,811)	\$ (10,599,469)
3. Cash flows from financing activities:			
Short-term obligations	41,213,659	28,214,871	12,998,788
Repayments of long-term obligations	(39,224,135)	(37,092,116)	(2,132,019)
Temporary Intracompany Non Interest Bearing Balance*	0	6,027,705	(6,027,705)
Patronage capital / Other	(1,466,889)	13,292,695	(14,759,584)
Net cash used for financing activities:	522,635	10,443,155	(9,920,520)
Net increase (decrease) in cash and cash equivalents	(4,675,866)	0	(4,675,866)
4. Cash & cash equivalents at beginning of year	\$ 6,209,936	\$ 0	\$ 6,209,936
5. Cash & cash equivalents at end of period	\$ 1,534,070	\$ 0	\$ 1,534,070

Generation Agreement Overtime October 2008

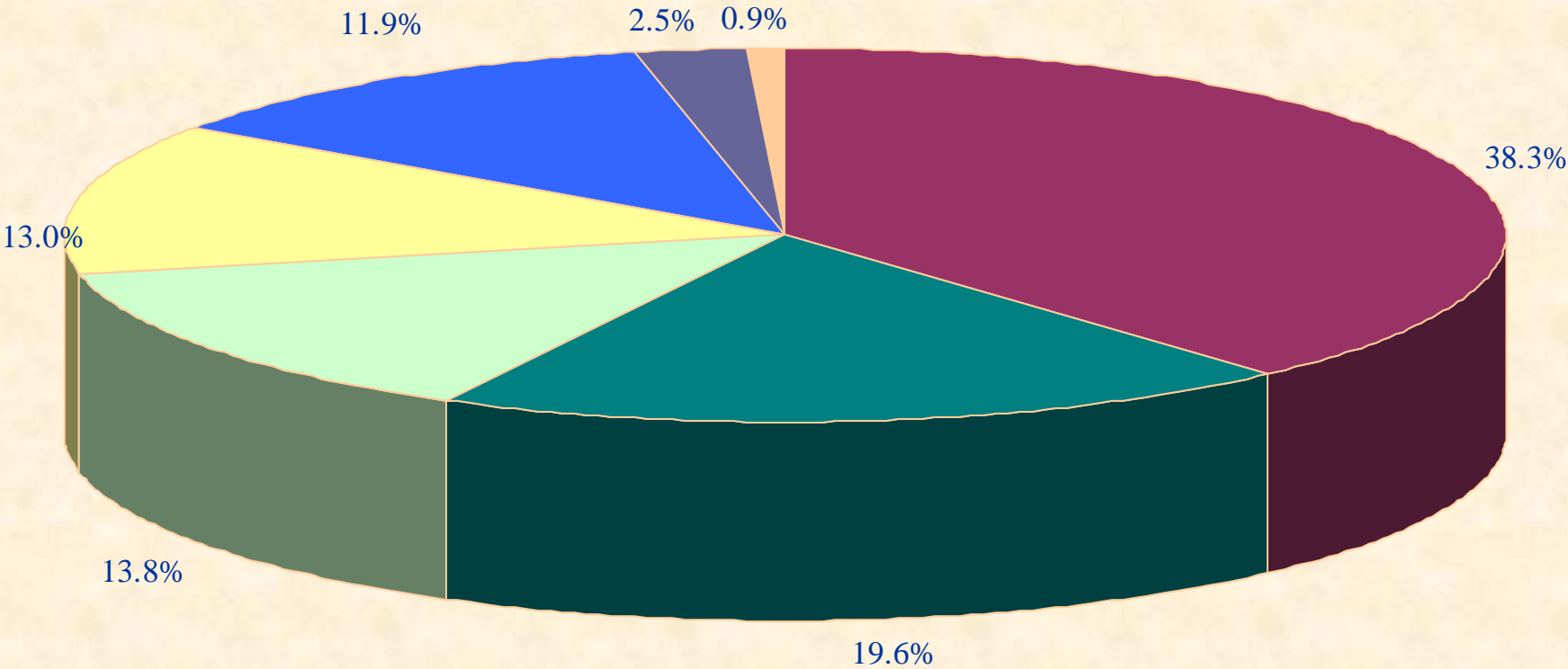


Generation Agreement Overtime October YTD 2008



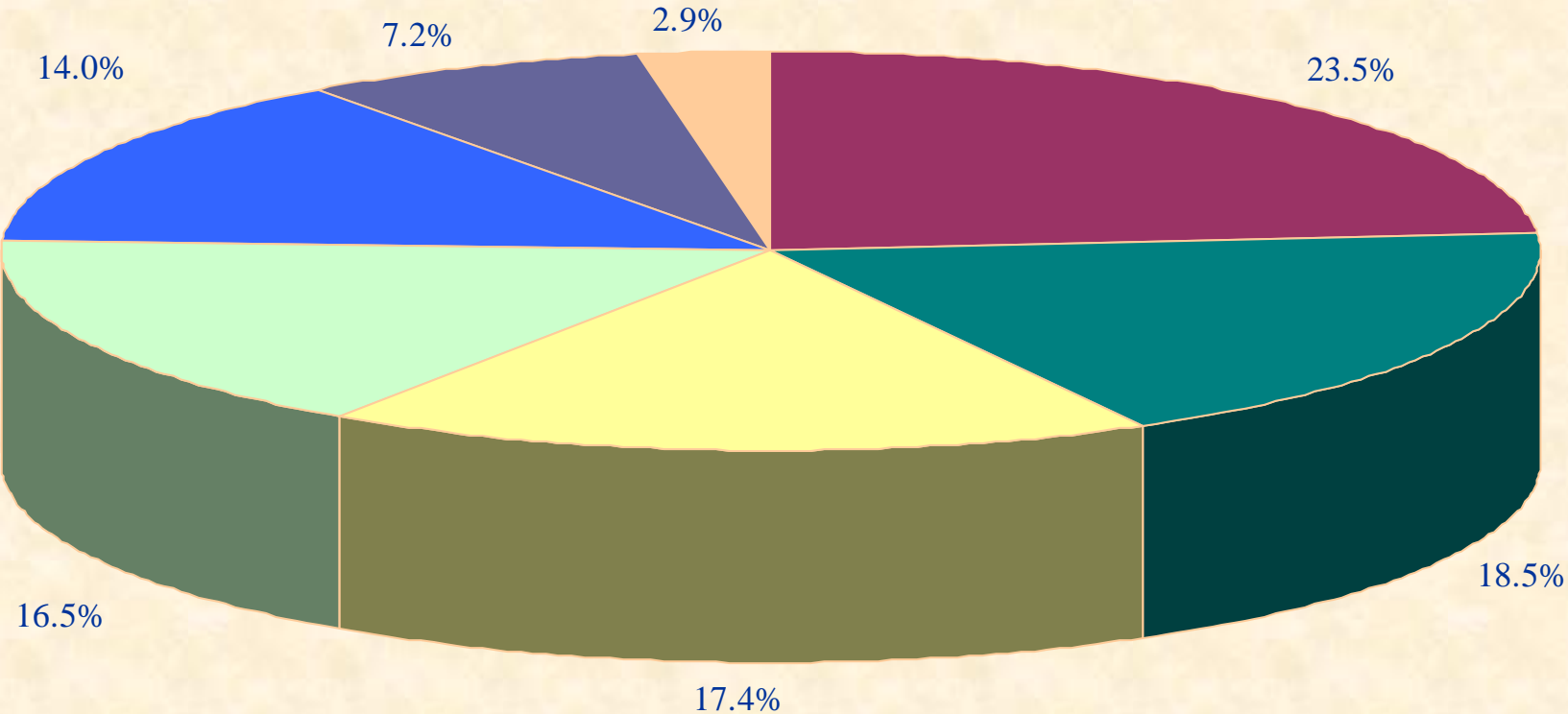
- Call Back Hold
- Scheduled
- Holiday
- Complete Job
- Call Out
- Saturday/Sunday
- Other

Outside Agreement Overtime October 2008



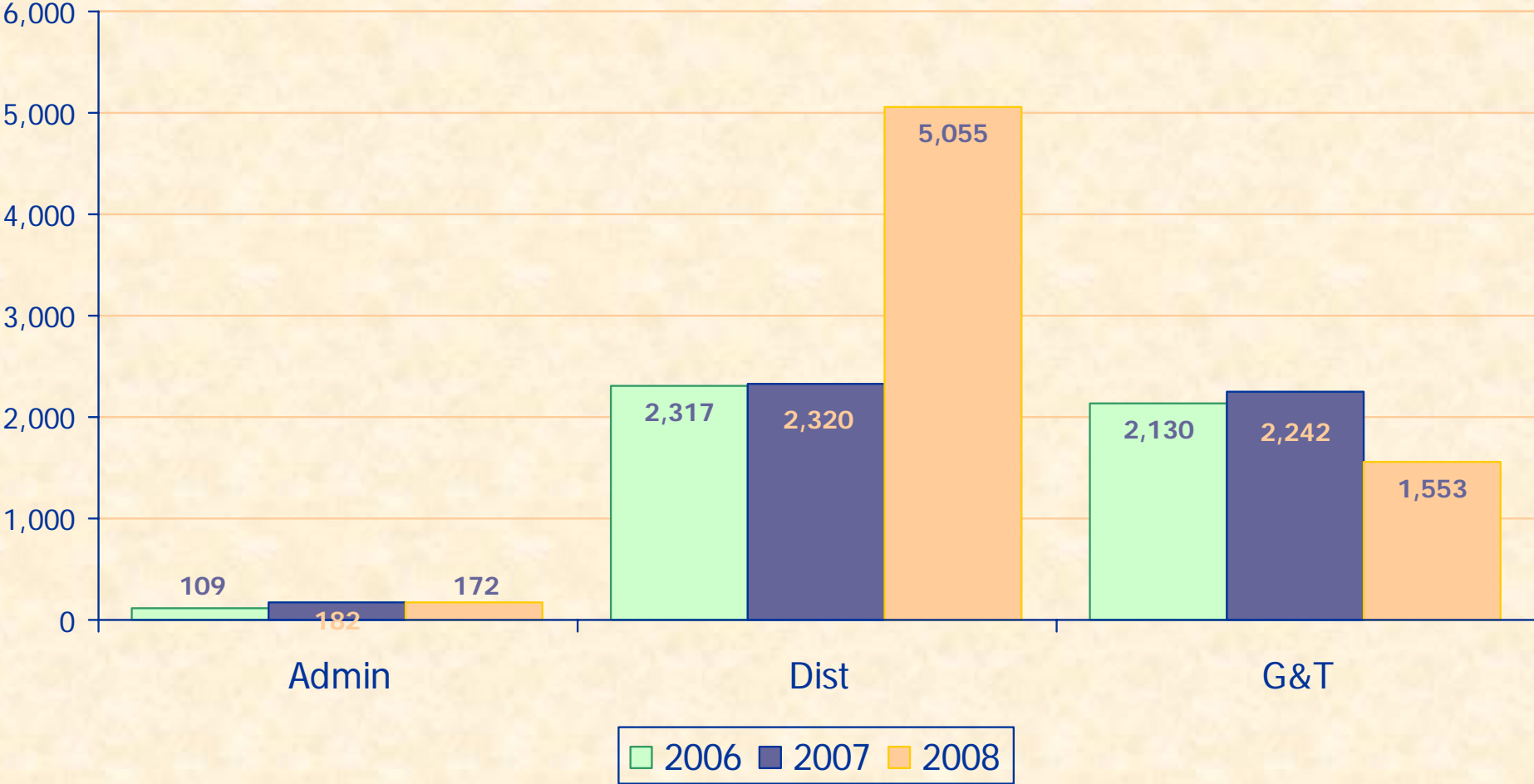
- Trouble Calls/Outages
- Scheduled Work Capital
- Contract
- Scheduled Work Maint
- System Ops & Maint
- Customer Related
- Reimbursable Activity

Outside Agreement Overtime October YTD 2008



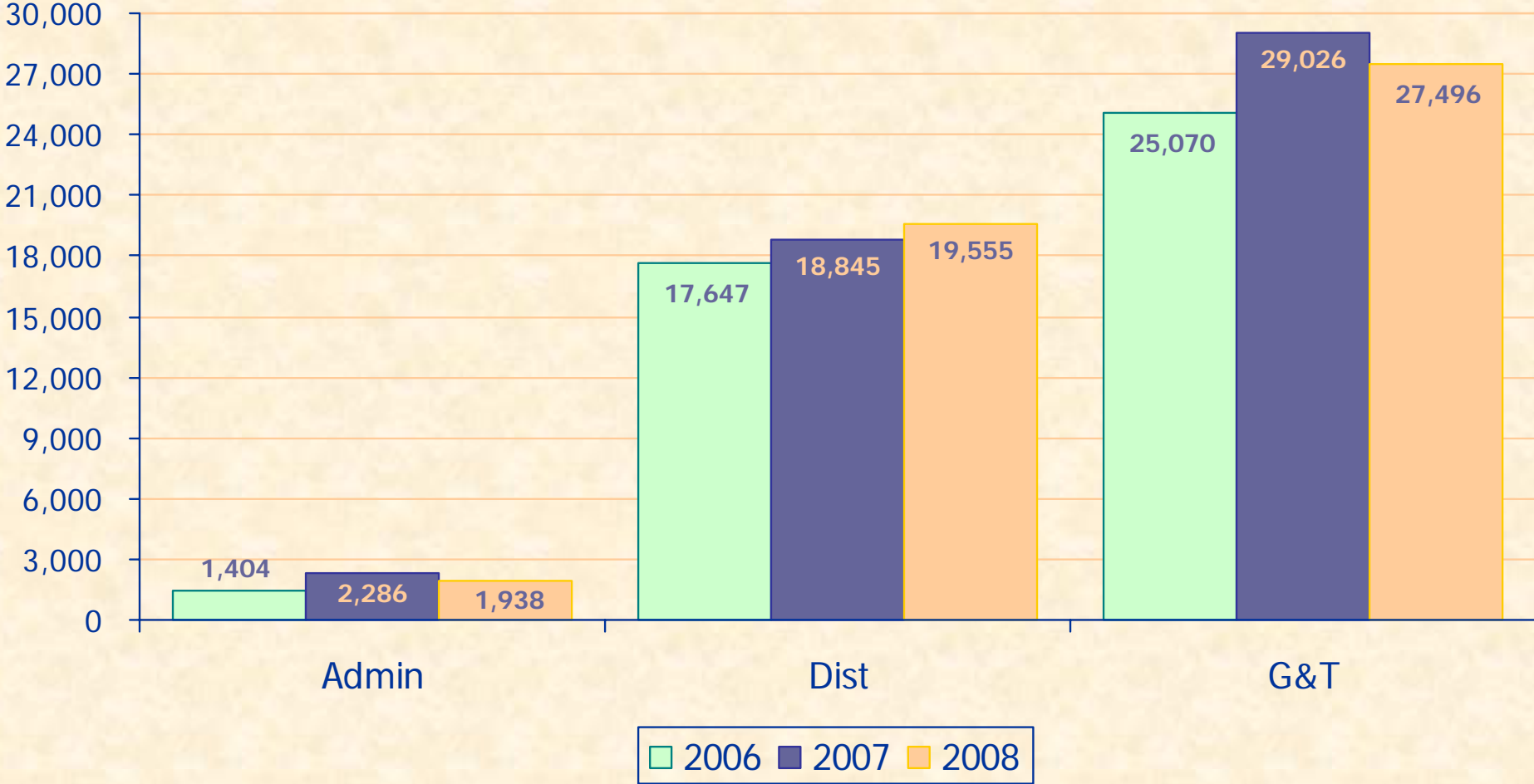
■ Trouble Calls/Outages	■ Scheduled Work Capital	■ Scheduled Work Maint
■ Contract	■ System Ops & Maint	■ Customer Related
■ Reimbursable Activity		

Overtime Hours October 2008



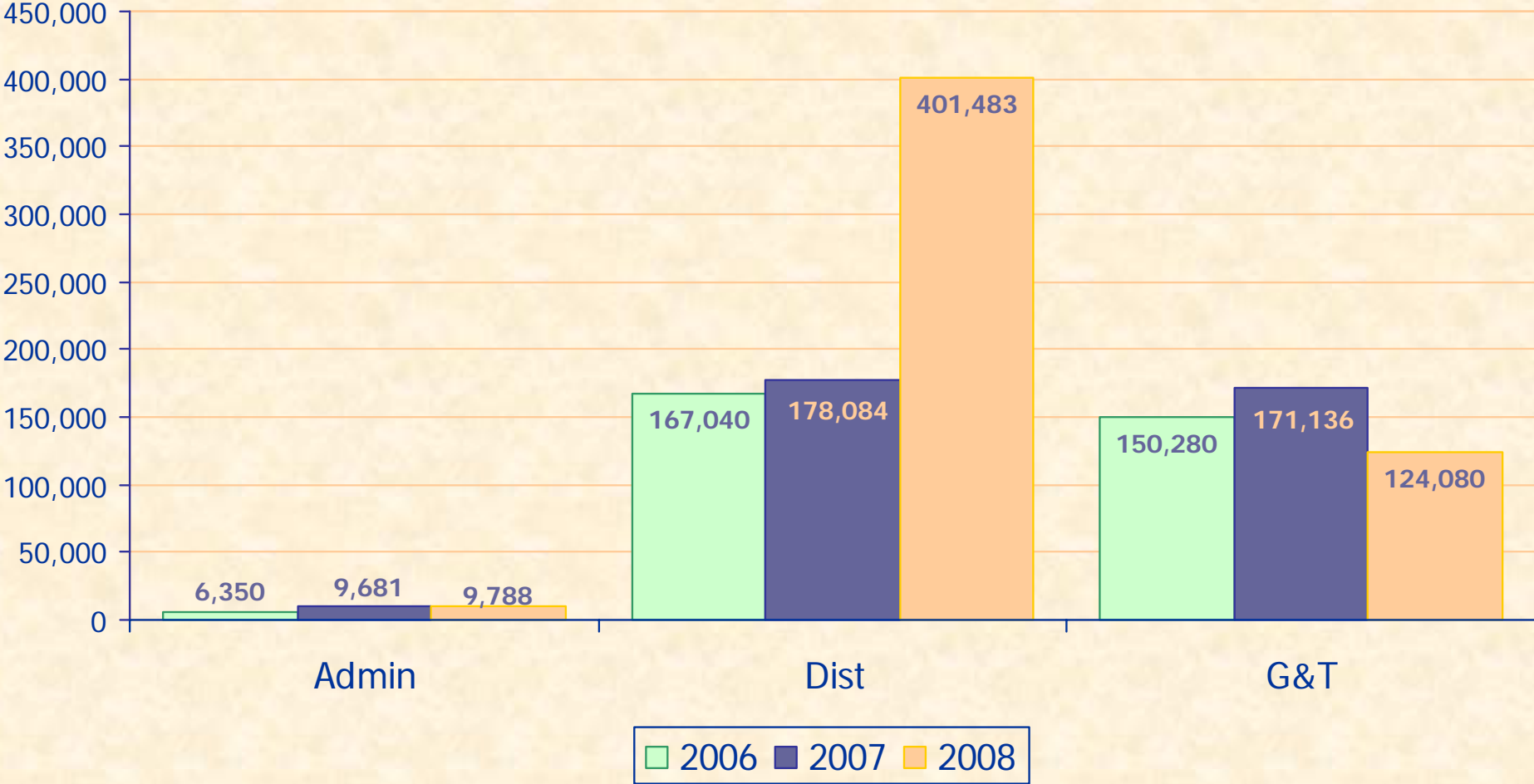
Overtime Hours

October YTD 2008



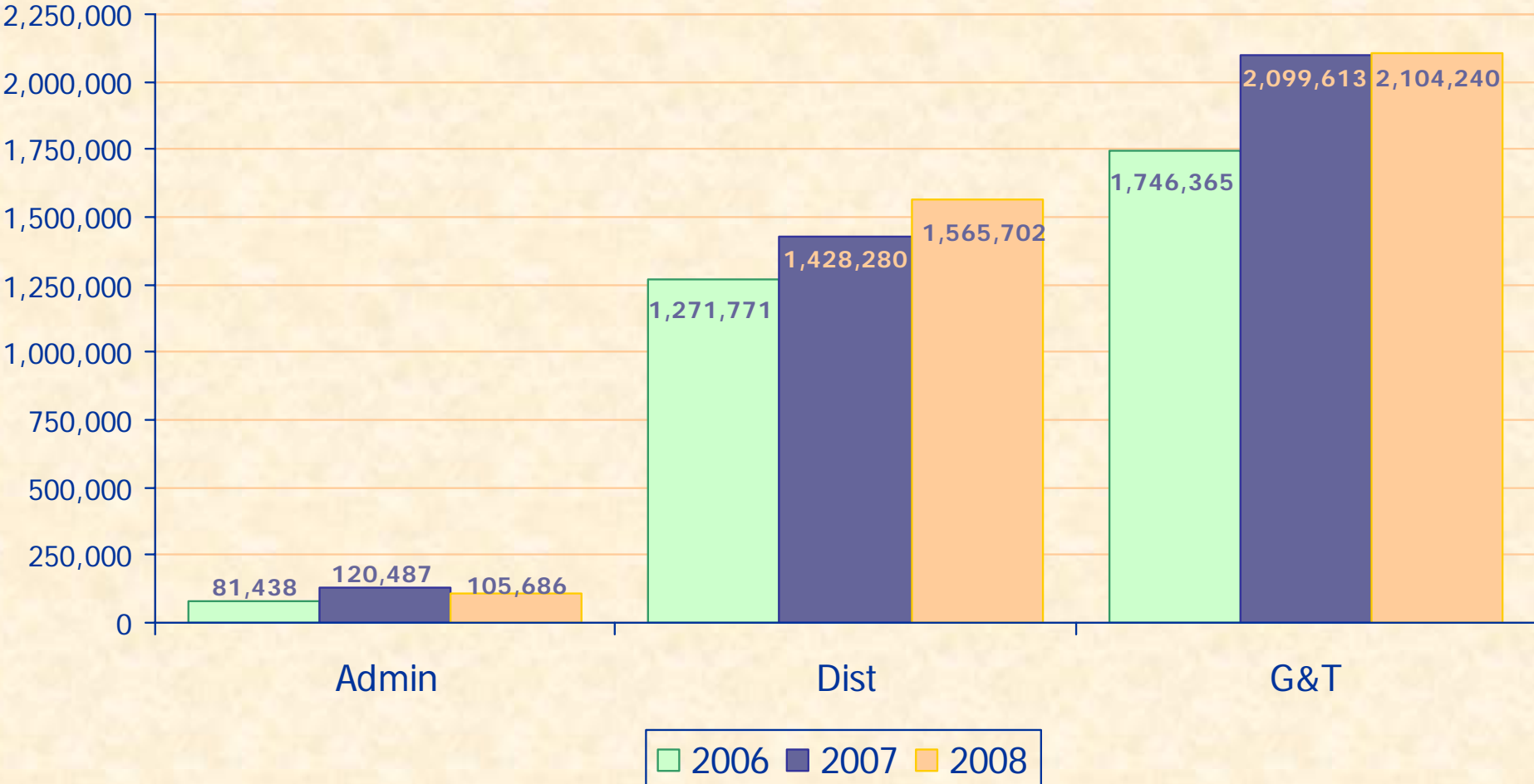
Overtime Dollars

October 2008

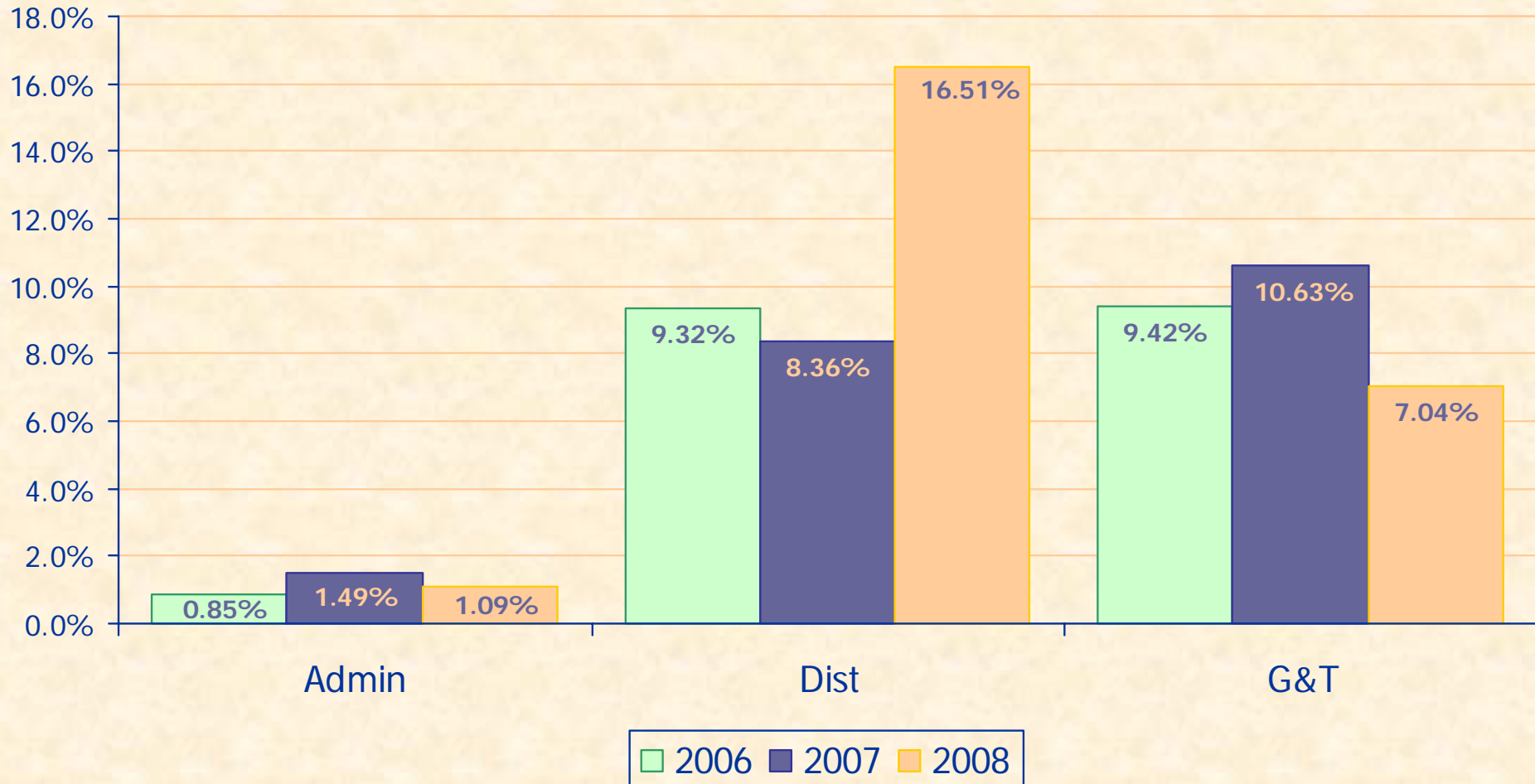


Overtime Dollars

October YTD 2008



Overtime as a Percentage of Total Hours October 2008



Overtime as a Percentage of Total Hours October YTD 2008

