



ELECTRONICALLY FILED WITH RCA

August 29, 2017

Regulatory Commission of Alaska
701 W. 8th Avenue, Suite 300
Anchorage, AK 99501

Subject: Tariff Advice No. 443-8; Chugach Electric Association, Inc. Simplified Rate Filing based on the June 30, 2017 Test Year

Commissioners:

Chugach Electric Association, Inc. (Chugach) hereby submits its quarterly Simplified Rate Filing (SRF) for the Test Year ending June 2017 in compliance with the Alaska Public Utilities Regulatory Act and Sections 3 AAC 48.700 - 3 AAC 48.790 of the Alaska Administrative Code. The purpose of this filing is to revise Chugach’s tariff to increase the demand and energy rates of Chugach retail and decrease the demand and energy rates of the City of Seward, Seward Electric System (Seward) as indicated on the attached tariff sheets.

<u>TARIFF SHEET NUMBER</u>		<u>CANCELS SHEET NUMBER</u>		<u>SCHEDULE OR</u>
<u>ORIGINAL</u>	<u>REVISED</u>	<u>ORIGINAL</u>	<u>REVISED</u>	<u>RULE NUMBER</u>
78	46th Revision	78	45th Revision	Outdoor Area
78.1	16th Revision	78.1	15th Revision	Lighting – Existing Outdoor Area
78.1.1	14th Revision	78.1.1	13th Revision	Wood Poles
78.2	16th Revision	78.2	15th Revision	Outdoor Area
78.3	16th Revision	78.3	15th Revision	Lighting – New
78.4	14th Revision	78.4	13th Revision	Wood Poles
80	46th Revision	80	45th Revision	Street Lights –
80.1	16th Revision	80.1	15th Revision	Existing
80.1.1	14th Revision	80.1.1	13th Revision	Wood Poles

80.2	16th Revision	80.2	15th Revision	Street Lights –
80.3	16th Revision	80.3	15th Revision	New Wood
80.4	14th Revision	80.4	13th Revision	Poles
81	46th Revision	81	45th Revision	Street Lights –
81.1	16th Revision	81.1	15th Revision	New Non-Wood
81.1.1	14th Revision	81.1.1	13th Revision	Poles
84	44th Revision	84	43rd Revision	Residential Service
86	44th Revision	86	43rd Revision	Small General Service
87	46th Revision	87	45th Revision	LGS – Secondary
87.1	22nd Revision	87.1	21st Revision	LGS - Primary
89.1	26th Revision	89.1	25th Revision	LGS - Combined Metering
89.2	23rd Revision	89.2	22nd Revision	Economic Viability Rate
89.4	21st Revision	89.4	20th Revision	Standby and Buyback
89.4.1	21st Revision	89.4.1	20th Revision	Service
99	54th Revision	99	53rd Revision	Sales for Resale

Approximately 68,059 retail members (80,951 meters) and Seward are impacted by this filing. This filing will not result in the termination of an existing service, conflict with any other schedule or rate, or in any other way adversely impact customers or the public. The results of Chugach's June 30, 2017 Test Year SRF indicate that system demand and energy rates should increase 1.9 percent. If approved, Chugach retail demand and energy rates would increase 2 percent and the wholesale demand and energy rates to Seward would decrease 2 percent. Estimated annual base demand and energy revenue would increase \$2.2 million, or from \$123.6 million to \$125.8 million. Chugach's 2017 revenues are projected to total approximately \$215.8 million. Chugach is requesting that the proposed demand and energy rate increases contained in this filing become effective November 1, 2017.

The increase in system rates is primarily attributed to increases in interest expense associated with Chugach's commercial paper program which increased from 0.6 percent to 1.4 percent, as well as increases to Depreciation and Amortization Expense and Administrative and General Expense. The increase also reflects the result of a recent settlement in the determination of Chugach's Beluga River Unit (BRU) gas transfer price (GTP). Although this settlement does not impact Chugach's overall rate and recovery levels, it does result in higher base rates and an equivalent reduction in fuel costs. The difference in rate changes between the two rate classes is attributed to the wholesale power sales agreement with Seward, which places a limit on generation cost responsibility in recognition of Seward's generation facilities and the capability to generate on their own.

Beluga River Unit

A stipulation that provides resolution to outstanding issues related to the Beluga River Unit acquisition cost and the gas transfer price for fuel extracted from the Beluga River Unit (Stipulation Resolving Disputed Issues and Request to Vacate Procedural Schedule and Hearing U-16-092 / U-16-074), was signed August 11, 2017.

In the stipulation, it was agreed that the deferred debit for BRU acquisition costs included in the Regulatory Asset (Docket U-16-062) would be reduced by the amount of costs incurred subsequent to Chugach's initial request to create a regulatory asset. The stipulation permitted Chugach to recover the difference of \$96,819.75 in base rates through the SRF process. This adjustment is included in this filing.

Additionally, the stipulation requires that the GTP for BRU activity be established at a Times Interest Earned Ratio (TIER) of 1.10 but that Chugach can include the difference between the 1.10 TIER and its system authorized TIER of 1.35 in base electric rates. On long-term interest expense specific to BRU, the 1.10 TIER yields margins of \$0.11 million and Chugach's system TIER of 1.35 yields margins of \$0.38 million. The difference of \$0.27 million is included in the SRF revenue requirement for distribution rates. This adjustment only impacts Chugach retail customers. There is no impact to Seward.

Chugach will be submitting its fuel and purchased power rate adjustment filing for rates effective fourth quarter in September. This filing will include the updated GTP reflecting the results of the settlement agreement, including adjustments to ensure the timing of the SRF rate adjustments are properly matched and synchronized to the changes made to the fuel and purchased power recovery process. The Stipulation was filed with the Regulatory Commission of Alaska on August 11, 2017 and has not yet been accepted by the Commission.

Description of Tariff Changes for Permanent Rates

The demand and energy rates contained in the following tariff sheets reflect the proposed rate changes contained in this filing.

Tariff Sheet 78, Outdoor Area Lighting – Existing Wood Poles: Indicates a rate increase to the per unit fixture charge.

Tariff Sheet 78.1, Outdoor Area Lighting – Existing Wood Poles: Indicates a rate increase to the per unit fixture charge.

Tariff Sheet 78.1.1, Outdoor Area Lighting – Existing Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 78.2, Outdoor Area Lighting – New Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 78.3, Outdoor Area Lighting – New Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 78.4, Outdoor Area Lighting – New Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 80, Street Lights – Existing Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 80.1, Street Lights – Existing Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 80.1.1, Street Lights – Existing Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 80.2, Street Lights – New Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 80.3, Street Lights – New Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 80.4, Street Lights – New Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 81, Street Lights – New Non-Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 81.1, Street Lights – New Non-Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 81.1.1, Street Lights – New Non-Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 84, Residential Service: Indicates an increase to the energy rate.

Tariff Sheet 86, Small General Service: Indicates an increase to the energy rate.

Tariff Sheet 87, Large General Service – Secondary: Indicates increases to the energy and demand rates.

Tariff Sheet 87.1, Large General Service – Primary: Indicates increases to the energy and demand rates.

Tariff Sheet 89.1, Large General Service – Combined Metering: Indicates increases to the energy and demand rates.

Tariff Sheet 89.2, Economic Viability Rate: Indicates increases to the energy and demand rates.

Tariff Sheet 89.4, Standby and Buyback Service: Indicates increases to the energy and demand rates.

Tariff Sheet 89.4.1, Standby and Buyback Service: Indicates increases to the energy and demand rates.

Tariff Sheet 99, Sale for Resale: Indicates decreases to the energy and demand rates for Seward electric System.

Please contact Jean Kornmuller in Chugach’s Regulatory and External Affairs Department at 907-762-4184 or jean_kornmuller@chugachelectric.com, if additional information is needed.

Sincerely,

CHUGACH ELECTRIC ASSOCIATION, INC.



Arthur W. Miller
Executive Manager, Regulatory and External Affairs

P.O. Box 196300
Anchorage, Alaska 99519-6300
Telephone: 907-762-4758
Facsimile: 907-762-4514
Arthur_miller@chugachelectric.com

Attachments

cc: John Foutz, City of Seward (electronically)

RCA No.: 8 46th Revision Sheet No. 78
 Canceling
45th Revision Sheet No. 78

Chugach Electric Association, Inc.

**OUTDOOR AREA LIGHTING SERVICE
 INSTALLATION ON EXISTING WOOD POLES**

(Schedule Nos.: 89, 91, 93, 95; OEW-045 through OEW-090)

Available for photoelectric controlled "dusk-to-dawn" residential and commercial outdoor area lighting on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation. This schedule is not applicable for lighting of public streets, highways or other public right-of-ways.

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
High Pressure Sodium Lamps			
Schedule 89	150-watt lamp	\$30.67	
Schedule 91	175-watt lamp	\$31.61	
Schedule 93	250-watt lamp	\$34.33	
Schedule 95	400-watt lamp	\$39.90	
Light Emitting Diode (LED) Lamps			
Schedule OEW-045	40.01 to 45.0-watt lamp	\$26.70	
Schedule OEW-050	45.01 to 50.0-watt lamp	\$26.89	
Schedule OEW-055	50.01 to 55.0-watt lamp	\$27.06	
Schedule OEW-060	55.01 to 60.0-watt lamp	\$27.24	
Schedule OEW-065	60.01 to 65.0-watt lamp	\$27.42	
Schedule OEW-070	65.01 to 70.0-watt lamp	\$27.61	
Schedule OEW-075	70.01 to 75.0-watt lamp	\$27.80	
Schedule OEW-080	75.01 to 80.0-watt lamp	\$27.99	
Schedule OEW-085	80.01 to 85.0-watt lamp	\$28.18	
Schedule OEW-090	85.01 to 90.0-watt lamp	\$28.35	

Tariff Advice No.: 443-8 Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
 Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 16th Revision Sheet No. 78.1

Canceling

15th Revision Sheet No. 78.1

Chugach Electric Association, Inc.

**OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON EXISTING WOOD POLES (CONTINUED)**

(Schedule Nos.: OEW-095 through OEW-150)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule OEW-095	90.01 to 95.0-watt lamp	\$28.54	I
Schedule OEW-100	95.01 to 100.0-watt lamp	\$28.72	
Schedule OEW-105	100.01 to 105.0-watt lamp	\$28.89	
Schedule OEW-110	105.01 to 110.0-watt lamp	\$29.10	
Schedule OEW-115	110.01 to 115.0-watt lamp	\$29.28	
Schedule OEW-120	115.01 to 120.0-watt lamp	\$29.46	
Schedule OEW-125	120.01 to 125.0-watt lamp	\$29.63	
Schedule OEW-130	125.01 to 130.0-watt lamp	\$29.82	
Schedule OEW-135	130.01 to 135.0-watt lamp	\$30.01	
Schedule OEW-140	135.01 to 140.0-watt lamp	\$30.20	
Schedule OEW-145	140.01 to 145.0-watt lamp	\$30.38	
Schedule OEW-150	145.01 to 150.0-watt lamp	\$30.56	I

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P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 14th Revision Sheet No. 78.1.1

Canceling

13th Revision Sheet No. 78.1.1

Chugach Electric Association, Inc.

**OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON EXISTING WOOD POLES (CONTINUED)**

(Schedule Nos.: OEW-155 through OEW-215)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule OEW-155	150.01 to 155.0-watt lamp	\$30.74	I
Schedule OEW-160	155.01 to 160.0-watt lamp	\$30.92	I
Schedule OEW-165	160.01 to 165.0-watt lamp	\$31.11	I
Schedule OEW-170	165.01 to 170.0-watt lamp	\$31.29	I
Schedule OEW-175	170.01 to 175.0-watt lamp	\$31.47	I
Schedule OEW-180	175.01 to 180.0-watt lamp	\$31.65	I
Schedule OEW-185	180.01 to 185.0-watt lamp	\$31.84	I
Schedule OEW-190	185.01 to 190.0-watt lamp	\$32.02	I
Schedule OEW-195	190.01 to 195.0-watt lamp	\$32.21	I
Schedule OEW-200	195.01 to 200.0-watt lamp	\$32.38	I
Schedule OEW-205	200.01 to 205.0-watt lamp	\$32.57	I
Schedule OEW-210	205.01 to 210.0-watt lamp	\$32.76	I
Schedule OEW-215	210.01 to 215.0-watt lamp	\$32.94	I

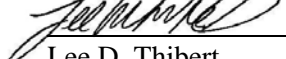
Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 – 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: 443-8

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P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 16th Revision Sheet No. 78.2

Canceling

15th Revision Sheet No. 78.2

Chugach Electric Association, Inc.

**OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON NEW WOOD POLES (CONTINUED)**

(Schedule Nos.: 90, 92, 94, 96; ONW-045 through ONW-90)

Available for photoelectric controlled "dusk-to-dawn" residential and commercial outdoor area lighting on new wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation. This schedule is not applicable for lighting of public streets, highways or other public right-of-ways.

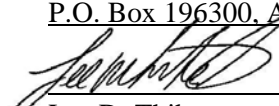
Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
High Pressure Sodium Lamps			
Schedule 90	150-watt lamp	\$42.16	I
Schedule 92	175-watt lamp	\$43.10	
Schedule 94	250-watt lamp	\$45.82	
Schedule 96	400-watt lamp	\$51.38	I
Light Emitting Diode (LED) Lamps			
Schedule ONW-045	40.01 to 45.0-watt lamp	\$38.18	I
Schedule ONW-050	45.01 to 50.0-watt lamp	\$38.36	
Schedule ONW-055	50.01 to 55.0-watt lamp	\$38.55	
Schedule ONW-060	55.01 to 60.0-watt lamp	\$38.71	
Schedule ONW-065	60.01 to 65.0-watt lamp	\$38.92	
Schedule ONW-070	65.01 to 70.0-watt lamp	\$39.10	
Schedule ONW-075	70.01 to 75.0-watt lamp	\$39.28	
Schedule ONW-080	75.01 to 80.0-watt lamp	\$39.46	
Schedule ONW-085	80.01 to 85.0-watt lamp	\$39.64	
Schedule ONW-090	85.01 to 90.0-watt lamp	\$39.84	I

Tariff Advice No.: 443-8

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P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 16th Revision Sheet No. 78.3

Canceling

15th Revision Sheet No. 78.3

Chugach Electric Association, Inc.

**OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON NEW WOOD POLES**

(Schedule Nos.: ONW-095 through ONW-150)

Monthly Rates

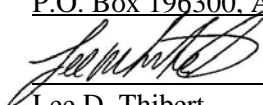
<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule ONW-095	90.01 to 95.0-watt lamp	\$40.02	I
Schedule ONW-100	95.01 to 100.0-watt lamp	\$40.20	I
Schedule ONW-105	100.01 to 105.0-watt lamp	\$40.38	I
Schedule ONW-110	105.01 to 110.0-watt lamp	\$40.58	I
Schedule ONW-115	110.01 to 115.0-watt lamp	\$40.76	I
Schedule ONW-120	115.01 to 120.0-watt lamp	\$40.93	I
Schedule ONW-125	120.01 to 125.0-watt lamp	\$41.12	I
Schedule ONW-130	125.01 to 130.0-watt lamp	\$41.30	I
Schedule ONW-135	130.01 to 135.0-watt lamp	\$41.49	I
Schedule ONW-140	135.01 to 140.0-watt lamp	\$41.66	I
Schedule ONW-145	140.01 to 145.0-watt lamp	\$41.84	I
Schedule ONW-150	145.01 to 150.0-watt lamp	\$42.03	I

Tariff Advice No.: 443-8

Effective: November 1, 2017

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P.O. Box 196300, Anchorage, Alaska 99519-6300

By:



Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 14th Revision Sheet No. 78.4

Canceling

13th Revision Sheet No. 78.4

Chugach Electric Association, Inc.

**OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON NEW WOOD POLES (CONTINUED)**

(Schedule Nos.: ONW-155 through ONW-215)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule ONW-155	150.01 to 155.0-watt lamp	\$42.21	I
Schedule ONW-160	155.01 to 160.0-watt lamp	\$42.40	
Schedule ONW-165	160.01 to 165.0-watt lamp	\$42.58	
Schedule ONW-170	165.01 to 170.0-watt lamp	\$42.77	
Schedule ONW-175	170.01 to 175.0-watt lamp	\$42.95	
Schedule ONW-180	175.01 to 180.0-watt lamp	\$43.14	
Schedule ONW-185	180.01 to 185.0-watt lamp	\$43.32	
Schedule ONW-190	185.01 to 190.0-watt lamp	\$43.51	
Schedule ONW-195	190.01 to 195.0-watt lamp	\$43.69	
Schedule ONW-200	195.01 to 200.0-watt lamp	\$43.87	
Schedule ONW-205	200.01 to 205.0-watt lamp	\$44.06	
Schedule ONW-210	205.01 to 210.0-watt lamp	\$44.24	
Schedule ONW-215	210.01 to 215.0-watt lamp	\$44.43	

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 – 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: 443-8

Effective: November 1, 2017

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P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 46th Revision Sheet No. 80

Canceling

45th Revision Sheet No. 80

Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON EXISTING WOOD POLES**

(Schedule Nos.: 60, 62, 64; SEW-045 through SEW-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation.

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
High Pressure Sodium Lamps			
Schedule 60	150-watt lamp	\$30.67	I
Schedule 62	250-watt lamp	\$34.33	I
Schedule 64	400-watt lamp	\$39.89	I
Light Emitting Diode (LED) Lamps			
Schedule SEW-045	40.01 to 45.0-watt lamp	\$26.70	I
Schedule SEW-050	45.01 to 50.0-watt lamp	\$26.89	I
Schedule SEW-055	50.01 to 55.0-watt lamp	\$27.06	I
Schedule SEW-060	55.01 to 60.0-watt lamp	\$27.25	I
Schedule SEW-065	60.01 to 65.0-watt lamp	\$27.43	I
Schedule SEW-070	65.01 to 70.0-watt lamp	\$27.61	I
Schedule SEW-075	70.01 to 75.0-watt lamp	\$27.80	I
Schedule SEW-080	75.01 to 80.0-watt lamp	\$27.98	I
Schedule SEW-085	80.01 to 85.0-watt lamp	\$28.17	I
Schedule SEW-090	85.01 to 90.0-watt lamp	\$28.35	I

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By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 16th Revision Sheet No. 80.1

Canceling

15th Revision Sheet No. 80.1

Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON EXISTING WOOD POLES (CONTINUED)**

(Schedule Nos.: SEW-095 through SEW-150)

Monthly Rates

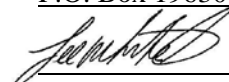
<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SEW-095	90.01 to 95.0-watt lamp	\$28.54	I
Schedule SEW-100	95.01 to 100.0-watt lamp	\$28.72	
Schedule SEW-105	100.01 to 105.0-watt lamp	\$28.89	
Schedule SEW-110	105.01 to 110.0-watt lamp	\$29.09	
Schedule SEW-115	110.01 to 115.0-watt lamp	\$29.28	
Schedule SEW-120	115.01 to 120.0-watt lamp	\$29.46	
Schedule SEW-125	120.01 to 125.0-watt lamp	\$29.63	
Schedule SEW-130	125.01 to 130.0-watt lamp	\$29.82	
Schedule SEW-135	130.01 to 135.0-watt lamp	\$30.01	
Schedule SEW-140	135.01 to 140.0-watt lamp	\$30.20	
Schedule SEW-145	140.01 to 145.0-watt lamp	\$30.38	
Schedule SEW-150	145.01 to 150.0-watt lamp	\$30.56	I

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P.O. Box 196300, Anchorage, Alaska 99519-6300

By:


Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 14th Revision Sheet No. 80.1.1

Canceling

13th Revision Sheet No. 80.1.1

Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON EXISTING WOOD POLES (CONTINUED)**

(Schedule Nos.: SEW-155 through SEW-215)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SEW-155	150.01 to 155.0-watt lamp	\$30.74	I
Schedule SEW-160	155.01 to 160.0-watt lamp	\$30.92	I
Schedule SEW-165	160.01 to 165.0-watt lamp	\$31.11	I
Schedule SEW-170	165.01 to 170.0-watt lamp	\$31.29	I
Schedule SEW-175	170.01 to 175.0-watt lamp	\$31.47	I
Schedule SEW-180	175.01 to 180.0-watt lamp	\$31.65	I
Schedule SEW-185	180.01 to 185.0-watt lamp	\$31.83	I
Schedule SEW-190	185.01 to 190.0-watt lamp	\$32.02	I
Schedule SEW-195	190.01 to 195.0-watt lamp	\$32.20	I
Schedule SEW-200	195.01 to 200.0-watt lamp	\$32.39	I
Schedule SEW-205	200.01 to 205.0-watt lamp	\$32.57	I
Schedule SEW-210	205.01 to 210.0-watt lamp	\$32.76	I
Schedule SEW-215	210.01 to 215.0-watt lamp	\$32.94	I

Fuel and Purchased Power Cost Adjustment

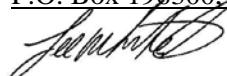
In accordance with Tariff Sheet Nos. 90 – 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: 443-8

Effective: November 1, 2017

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P.O. Box 196300, Anchorage, Alaska 99519-6300

By:



Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 16th Revision Sheet No. 80.2

Canceling

15th Revision Sheet No. 80.2

Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON NEW WOOD POLES**

(Schedule Nos.: 61, 63, 65 and SNW-045 through SNW-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways on new Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation.

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
High Pressure Sodium Lamps			
Schedule 61	150-watt lamp	\$42.16	I
Schedule 63	250-watt lamp	\$45.81	
Schedule 65	400-watt lamp	\$51.38	I
Light Emitting Diode (LED) Lamps			
Schedule SNW-045	40.01 to 45.0-watt lamp	\$38.18	I
Schedule SNW-050	45.01 to 50.0-watt lamp	\$38.36	
Schedule SNW-055	50.01 to 55.0-watt lamp	\$38.55	
Schedule SNW-060	55.01 to 60.0-watt lamp	\$38.72	
Schedule SNW-065	60.01 to 65.0-watt lamp	\$38.92	
Schedule SNW-070	65.01 to 70.0-watt lamp	\$39.10	
Schedule SNW-075	70.01 to 75.0-watt lamp	\$39.29	
Schedule SNW-080	75.01 to 80.0-watt lamp	\$39.46	
Schedule SNW-085	80.01 to 85.0-watt lamp	\$39.65	
Schedule SNW-090	85.01 to 90.0-watt lamp	\$39.84	I

Tariff Advice No.: 443-8

Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:



Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 16th Revision Sheet No. 80.3

Canceling

15th Revision Sheet No. 80.3

Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON NEW WOOD POLES (CONTINUED)**

(Schedule Nos.: SNW-095 through SNW-150)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SNW-095	90.01 to 95.0-watt lamp	\$40.02	I
Schedule SNW-100	95.01 to 100.0-watt lamp	\$40.20	
Schedule SNW-105	100.01 to 105.0-watt lamp	\$40.38	
Schedule SNW-110	105.01 to 110.0-watt lamp	\$40.58	
Schedule SNW-115	110.01 to 115.0-watt lamp	\$40.76	
Schedule SNW-120	115.01 to 120.0-watt lamp	\$40.93	
Schedule SNW-125	120.01 to 125.0-watt lamp	\$41.12	
Schedule SNW-130	125.01 to 130.0-watt lamp	\$41.30	
Schedule SNW-135	130.01 to 135.0-watt lamp	\$41.49	
Schedule SNW-140	135.01 to 140.0-watt lamp	\$41.66	
Schedule SNW-145	140.01 to 145.0-watt lamp	\$41.84	
Schedule SNW-150	145.01 to 150.0-watt lamp	\$42.03	I

Tariff Advice No.: 443-8

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Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 14th Revision Sheet No. 80.4

Canceling

13th Revision Sheet No. 80.4

Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON NEW WOOD POLES (CONTINUED)**

(Schedule Nos.: SNW-155 through SNW-215)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SNW-155	150.01 to 155.0-watt lamp	\$42.21	I
Schedule SNW-160	155.01 to 160.0-watt lamp	\$42.40	
Schedule SNW-165	160.01 to 165.0-watt lamp	\$42.58	
Schedule SNW-170	165.01 to 170.0-watt lamp	\$42.77	
Schedule SNW-175	170.01 to 175.0-watt lamp	\$42.95	
Schedule SNW-180	175.01 to 180.0-watt lamp	\$43.14	
Schedule SNW-185	180.01 to 185.0-watt lamp	\$43.32	
Schedule SNW-190	185.01 to 190.0-watt lamp	\$43.51	
Schedule SNW-195	190.01 to 195.0-watt lamp	\$43.69	
Schedule SNW-200	195.01 to 200.0-watt lamp	\$43.87	
Schedule SNW-205	200.01 to 205.0-watt lamp	\$44.06	
Schedule SNW-210	205.01 to 210.0-watt lamp	\$44.24	
Schedule SNW-215	210.01 to 215.0-watt lamp	\$44.43	I

Fuel and Purchased Power Cost Adjustment


In accordance with Tariff Sheet Nos. 90 – 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: 443-8

Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:


Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 46th Revision Sheet No. 81

Canceling

45th Revision Sheet No. 81

Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON NEW STEEL, METAL
AND NON-WOOD POLES**

(Schedule Nos.: 70, 71 and 72; SNS-045 through SNS-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways installed on poles made of steel, metal, or a material other than wood, where service can be supplied from secondary underground distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation. Customers receiving service under this tariff pay all initial capital costs of the installation, including pole and fixtures.

Monthly Rates

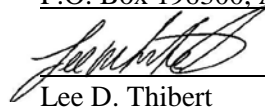
<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
High Pressure Sodium Lamps			
Schedule 70	150-watt lamp	\$19.73	I
Schedule 71	250-watt lamp	\$23.38	I
Schedule 72	400-watt lamp	\$28.89	I
Light Emitting Diode (LED) Lamps			
Schedule SNS-045	40.01 to 45.0-watt lamp	\$15.77	I
Schedule SNS-050	45.01 to 50.0-watt lamp	\$15.96	I
Schedule SNS-055	50.01 to 55.0-watt lamp	\$16.13	I
Schedule SNS-060	55.01 to 60.0-watt lamp	\$16.30	I
Schedule SNS-065	60.01 to 65.0-watt lamp	\$16.50	I
Schedule SNS-070	65.01 to 70.0-watt lamp	\$16.68	I
Schedule SNS-075	70.01 to 75.0-watt lamp	\$16.87	I
Schedule SNS-080	75.01 to 80.0-watt lamp	\$17.04	I
Schedule SNS-085	80.01 to 85.0-watt lamp	\$17.24	I
Schedule SNS-090	85.01 to 90.0-watt lamp	\$17.42	I

Tariff Advice No.: 443-8

Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:


Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 16th Revision Sheet No. 81.1

Canceling

15th Revision Sheet No. 81.1

Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON NEW STEEL, METAL
AND NON-WOOD POLES (CONTINUED)**

(Schedule Nos.: SNS-095 through SNS-150)

Monthly Rates

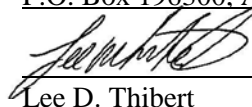
<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SNS-095	90.01 to 95.0-watt lamp	\$17.61	I
Schedule SNS-100	95.01 to 100.0-watt lamp	\$17.78	I
Schedule SNS-105	100.01 to 105.0-watt lamp	\$17.96	I
Schedule SNS-110	105.01 to 110.0-watt lamp	\$18.16	I
Schedule SNS-115	110.01 to 115.0-watt lamp	\$18.34	I
Schedule SNS-120	115.01 to 120.0-watt lamp	\$18.52	I
Schedule SNS-125	120.01 to 125.0-watt lamp	\$18.70	I
Schedule SNS-130	125.01 to 130.0-watt lamp	\$18.88	I
Schedule SNS-135	130.01 to 135.0-watt lamp	\$19.08	I
Schedule SNS-140	135.01 to 140.0-watt lamp	\$19.25	I
Schedule SNS-145	140.01 to 145.0-watt lamp	\$19.44	I
Schedule SNS-150	145.01 to 150.0-watt lamp	\$19.62	I

Tariff Advice No.: 443-8

Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:



Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 14th Revision Sheet No. 81.1.1

Canceling

13th Revision Sheet No. 81.1.1

Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON NEW STEEL, METAL
AND NON-WOOD POLES (CONTINUED)**

(Schedule Nos.: SNS-155 through SNS-215)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SNS-155	150.01 to 155.0-watt lamp	\$19.81	I
Schedule SNS-160	155.01 to 160.0-watt lamp	\$19.98	I
Schedule SNS-165	160.01 to 165.0-watt lamp	\$20.16	I
Schedule SNS-170	165.01 to 170.0-watt lamp	\$20.35	I
Schedule SNS-175	170.01 to 175.0-watt lamp	\$20.53	I
Schedule SNS-180	175.01 to 180.0-watt lamp	\$20.72	I
Schedule SNS-185	180.01 to 185.0-watt lamp	\$20.90	I
Schedule SNS-190	185.01 to 190.0-watt lamp	\$21.09	I
Schedule SNS-195	190.01 to 195.0-watt lamp	\$21.27	I
Schedule SNS-200	195.01 to 200.0-watt lamp	\$21.46	I
Schedule SNS-205	200.01 to 205.0-watt lamp	\$21.64	I
Schedule SNS-210	205.01 to 210.0-watt lamp	\$21.83	I
Schedule SNS-215	210.01 to 215.0-watt lamp	\$22.01	I

Fuel and Purchased Power Cost Adjustment

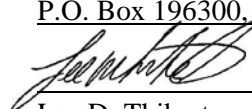
In accordance with Tariff Sheet Nos. 90 – 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: 443-8

Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:


Lee D. Thibert

Title: Chief Executive Officer

RCA No.:	<u>8</u>	<u>44th Revision</u>	Sheet No.	<u>86</u>
		Canceling		
		<u>43rd Revision</u>	Sheet No.	<u>86</u>

Chugach Electric Association, Inc.

**SMALL GENERAL SERVICE
(Not Exceeding 20 kW)**

Available for general commercial use. Nominal voltage shall be 120/240 or any other user voltage available.

Monthly Rate

Customer Charge: \$17.00 per Month

Energy Charge: \$0.08382 per kWh I

Conditions:

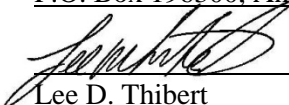
1. Above service provided subject to Chugach rules and regulations.
2. This schedule applies to general lighting, incidental power and other services, including services provided to utility and corridor areas in apartment and condominium complexes. It is not applicable to separately metered residential dwelling units or resale service.
3. This schedule will be applied to each meter at point of delivery, as appropriate, and in no event will meter readings be combined.
4. Chugach shall provide a demand meter for a member when their monthly maximum demand is estimated to be in excess of 20 kW. All members with maximum 15-minute integrated demands in excess of 20 kW will be billed under the Large General Service rate schedule.

Fuel and Purchase Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 – 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: <u>443-8</u>	Effective: <u>November 1, 2017</u>
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Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA No.:	<u>8</u>	<u>46th Revision</u>	Sheet No.	<u>87</u>
		Canceling		
		<u>45th Revision</u>	Sheet No.	<u>87</u>

Chugach Electric Association, Inc.

**LARGE GENERAL SERVICE – SECONDARY VOLTAGE
(Over 20 kW)**

Available for general purposes at 120/240 volts, single-phase; 120, 240, 480, 120/208, 2,300/4,160 and 7,200/12,470 volts, three-phase where service is provided at secondary voltage.

Monthly Rate

Customer Charge:	\$55.00	per Month	
Demand Charge: All kW of Billing Demand at	\$19.04	per kW	I
Energy Charge:	\$0.04141	per kWh	I

Billing Demand

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month.

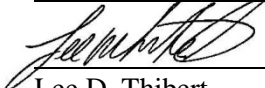
Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 – 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: 443-8

Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 22nd Revision Sheet No. 87.1
Canceling
21st Revision Sheet No. 87.1

Chugach Electric Association, Inc.

**LARGE GENERAL SERVICE – PRIMARY VOLTAGE
(Over 20 kW)**

Available for general purposes at three-phase primary voltage available at the customer location.

Monthly Rate

Customer Charge:	\$55.00	per Month	
Demand Charge: All kW of Billing Demand at	\$19.70	per kW	I
Energy Charge:	\$0.04302	per kWh	I

Billing Demand

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month.

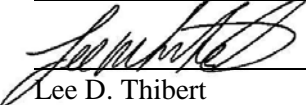
Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 – 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: 443-8

Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA No.:	<u>8</u>	<u>26th Revision</u>	Sheet No.	<u>89.1</u>
		Canceling		
		<u>25th Revision</u>	Sheet No.	<u>89.1</u>

Chugach Electric Association, Inc.

**LARGE GENERAL SERVICE - COMBINED METERING SERVICE
(Combined Metered Demand Exceeding 500 kW)**

Available for general purposes at primary voltage, where customer primary voltage facilities are geographically contiguous and interconnected, or have the ability to be interconnected, at primary voltage on the customer side of the primary meter.

Monthly Rate

Customer Charge:	\$150.00	per Meter	
Demand Charge:	\$19.70	per kW	I
Energy Charge:	\$0.04302	per kWh	I

Billing Demand

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month and will be determined on the basis of the simultaneous combined total demand of all qualified meters.

Fuel and Purchased Power Cost Adjustment

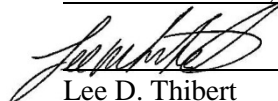
In accordance with Tariff Sheet Nos. 90 – 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: 443-8

Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:


Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 23rd Revision Sheet No. 89.2
 Canceling
22nd Revision Sheet No. 89.2

Chugach Electric Association, Inc.

ECONOMIC VIABILITY RATE

Available for new or incremental industrial loads used in a manufacturing process with a monthly demand level reasonably expected by Chugach to equal to or exceed 2,000 kW at 120/240 volts, single phase, 120, 240, 480, 120/208, 2,300/4, 160, and 7,200/12,470 volts, three-phase, within two years of receiving such service.

Applicants for this rate must demonstrate that this rate is important for the economic viability of the operation. Customers receiving service under this schedule must enter into a separate service contract with Chugach, which will address unique circumstances of service including the period of time over which the demand rate will be discounted. The contract must be approved by the Regulatory Commission of Alaska.

Contract Length

The length of the contract will be twice the length of time a demand rate reduction is granted.

Monthly Rates

Customer Charge:	\$150.00	per Month per Meter	
Energy Charge:	\$0.04141	per kWh	I
Demand Charge:	\$19.04	per kW	I

Demand Charge Discount

For that portion of the customer's Billing Demand that qualifies for this tariff, the demand rate shall be discounted using the following formula:

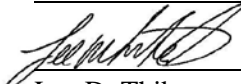
$$\text{Percent Discount}_i = (100 - (100/N) * Y_i)$$

Where: N = Number of Years Required to Phase in Full Demand Rate Payment
 Y = Year of Phase-in Period
 i = 1 to N

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Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
 Lee D. Thibert

Title: Chief Executive Officer

Chugach Electric Association, Inc.

STANDBY AND BUYBACK SERVICE

Available to retail customers who are wholly or partly served by their own generation, where such generation has a nameplate capacity of at least 100 kW. The buyback provisions of this service do not apply where a special contract approved by the Commission establishes the price of power purchased from customer-owned generation.

Monthly Rates

The customer shall pay charges for unbundled Generation, Transmission, and Distribution Service.

Unbundled Distribution and Transmission Service

Description	Residential	Small General	Large General Service			
			34.5kV	Primary Single & Combined Metering	Secondary	
Distribution Service						
Customer Charge, per month:	\$8.00	\$17.00	\$150.00	\$55.00 - Single \$150.00- Combined	\$55.00	
Energy Charge, per kWh:	\$0.05211	\$0.03412	---	\$0.01303	\$0.01267	I,I,I,I
Demand Charge, per kW:	---	---	---	\$9.12	\$9.17	I,I
Subtransmission						
Energy Charge, per kWh:	\$0.00299	\$0.00217	\$0.00002	\$0.00002	\$0.00002	I,I
Demand Charge, per kW:	---	---	\$0.69	\$0.69	\$0.62	I,I,I
Transmission Service						
Energy Charge, per kWh:	\$0.01453	\$0.01028	\$0.00099	\$0.00099	\$0.00096	I,I,I,I,I
Demand Charge, per kW:	---	---	\$2.92	\$2.92	\$2.71	I,I,I

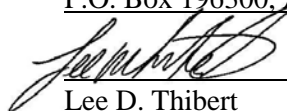
The Distribution and Subtransmission Service energy charge shall be applied to the greater of: a) all kWh delivered by Chugach; or, b) all kWh provided to Chugach during the billing period. The distribution and subtransmission billing demand shall be the greater of: a) the average kW supplied by Chugach during the 15-minute period of maximum use during the current month or the preceding 11 months or b) the average kW provided to Chugach during the 15-minute period of maximum net customer production during the current month or the preceding 11 months. Demand registered within 90 minutes after service is restored immediately following an outage occurring on the Chugach side of the customer's meter shall not be used to establish the demand used for the eleven month demand ratchet for computing subtransmission and distribution demand charges.

Tariff Advice No.: 443-8

Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:


Lee D. Thibert

Title: Chief Executive Officer

RCA No.: 8 21st Revision Sheet No. 89.4.1
 Canceling
20th Revision Sheet No. 89.4.1

Chugach Electric Association, Inc.

STANDBY AND BUYBACK SERVICE (Continued)

Unbundled Distribution and Transmission Service (Continued)

The Transmission Service energy charge shall be applied to the greater of: a) all kWh delivered by Chugach; or, b) all kWh provided to Chugach during the billing period. The billing demand shall be the greater of: (a) the average kW supplied by Chugach during the 15-minute period of maximum use during the month; or (b) the average kW provided to Chugach during the 15-minute period of maximum net customer production during the month.

Unbundled Generation Service

Chugach shall purchase any generation output in excess of the customer's needs and shall provide generation service whenever the customer's load is greater than the generation output.

- 1) When the customer's load exceeds the customer's power production, the following unbundled generation charges will be assessed:

Description	Residential	Small General	Large General Service			
			34.5kV	Primary Single & Combined Metering	Secondary	
Generation Service						
Energy Charge, per kWh	\$0.04746	\$0.03725	\$0.02858	\$0.02858	\$0.02777	I,I,I,I
Demand Charge, per kW	---	---	\$6.99	\$6.99	\$6.55	I,I,I

Fuel and Purchased Power Cost Adjustment

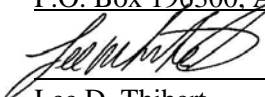
In accordance with Tariff Sheet Nos. 90 – 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

- 2) When the customer's load is less than the customer's power production, the customer shall receive a billing credit (rather than pay a charge) equal to the product of: (a) the excess of the customer's production over the customer's load (in kWh); times (b) the hourly buyback rate as identified on Sheet No. 89.4.2.

Tariff Advice No.: 443-8

Effective: November 1, 2017

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
 Lee D. Thibert

Title: Chief Executive Officer

RCA No.:	<u>8</u>	<u>54th Revision</u>	Sheet No.	<u>99</u>
		Canceling		
		<u>53rd Revision</u>	Sheet No.	<u>99</u>

Chugach Electric Association, Inc.

SALE FOR RESALE

Available to either "All Power Requirements" or "Partial Requirements" Wholesale customers who have long-term special contracts with Chugach which have been approved by the Regulatory Commission of Alaska. Available from Chugach's integrated transmission system at various points of delivery.

Monthly Rates

Customer Charge:	\$150.00	per Meter	
Energy Charge:			
Seward Electric System	\$0.01278	per kWh	R
Demand Charge:			
Seward Electric System	\$12.80	per kW	R

Billing Demand

For "All Requirements" consumers, the billing demand shall be the maximum 15-minute integrated demand in the billing month. For "Partial Requirements" consumers, the monthly billing demand will be the demand level specified in the consumer's contract with Chugach. The premium demand charge will be applied to each kW of peak demand in excess of the contract capacity, if Chugach supplies the power to meet the excess demand.

Power Factor

The customer will make a reasonable effort to maintain unity power factor. Demand charges will be adjusted to correct for average power factors less than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

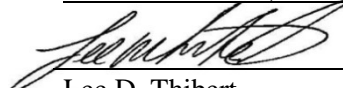
Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, a surcharge reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: 443-8

Effective: November 1, 2017

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P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
 Lee D. Thibert

Title: Chief Executive Officer