



CHUGACH ELECTRIC ASSOCIATION, INC.
ANCHORAGE, ALASKA

OPERATIONS COMMITTEE MEETING

AGENDA

Jim Nordlund, Chair
Dan Rogers, Vice Chair
Sisi Cooper, Director

Bettina Chastain, Director
Mark Wiggin, Director

February 12, 2025

4:00 P.M.

Chugach Board Room

- I. CALL TO ORDER *(4:00 p.m.)*
 - A. *Roll Call*
- II. APPROVAL OF THE AGENDA* *(4:05 p.m.)*
- III. APPROVAL OF THE MINUTES* *(4:10 p.m.)*
 - A. *January 29, 2025 (Richey)*
- IV. PERSONS TO BE HEARD *(4:15 p.m.)*
 - A. *Member Comments*
- V. NEW BUSINESS** *(scheduled) (4:25 p.m.)*
 - A. *Legislative Update (Baker) (4:25 p.m.)*
 - B. *Railbelt Transmission Organization Update (Clarkson) (4:35 p.m.)*
 - C. *BRU Q4 Performance Report (Armfield) (4:45 p.m.)*
- VI. EXECUTIVE SESSION* *(scheduled) (4:50 p.m.)*
 - A. *Eklutna Project Update (Laughlin/Hasquet/Clarkson/Glass) (4:50 p.m.)*

Recess (20 minutes)
 - B. *Gas Supply Update (Rudeck/Herrmann/Armfield/Gerlek) (6:00 p.m.)*
- VII. NEW BUSINESS *(none)*
- VIII. DIRECTOR COMMENTS *(7:40 p.m.)*
- IX. ADJOURNMENT* *(8:00 p.m.)*

* *Denotes Action Items*

** *Denotes Possible Action Items*

CHUGACH ELECTRIC ASSOCIATION, INC.
Anchorage, Alaska

January 29, 2025
Wednesday
4:00 p.m.

OPERATIONS COMMITTEE MEETING

Recording Secretary: Buddi Richey

I. CALL TO ORDER

Chair Nordlund called the Operations Committee meeting to order at 4:02 p.m. in the boardroom of Chugach Electric Association, Inc., 5601 Electron Drive, Anchorage, Alaska.

A. Roll Call

Committee Members Present:

Jim Nordlund, Chair
Sisi Cooper, Director
Bettina Chastain, Director (*via teleconference*)
Dan Rogers, Director
Mark Wiggin, Director

Board Members Present:

Susanne Fleek-Green, Director
Rachel Morse, Director

Guests and Staff Attendance

Present:

Arthur Miller	Julie Hasquet	Sean Honeman
Andrew Laughlin	Trish Baker	Cameron Miller
Matthew Clarkson	Dean Ratliff	Tim Prior
Sherri Highers	Dusty Menefee	Quentin Bidwell
Allan Rudeck	Katie Millen	Steve Gerlek, Consultant
Dan Hermann	David Cay	Bart Armfield, Consultant
		Bernie Smith, Member

Via Teleconference:

Stephanie Huddell	Heather Slocum	Mitch Roth, Member
Amanda Mankel	Whitney Wilkson	
Sandra Cacy	Adam Lutchansky, Member	

II. APPROVAL OF THE AGENDA

Director Wiggin moved, and Director Cooper seconded the motion to approve the agenda. The motion passed unanimously.

III. APPROVAL OF THE MINUTES

Director Cooper moved, and Director Wiggin seconded the motion to approve October 9th, 2024, Operations Committee Meeting minutes. The motion passed unanimously.

IV. PERSONS TO BE HEARD

- A. Bernie Smith, Member, addressed the Committee about topics in executive session.

V. NEW BUSINESS

- A. *Legislative Update (Baker)*
Trish Baker, Sr. Manager, Government & Business Affairs updated the Committee on the Legislative Updates and responded to questions from the Committee.
- B. *Line Clearing Cost Analysis (Laughlin/Smith/Honeman/Prior)*
Andrew Laughlin, Chief Operating Officer and Dean Ratliff, VP, Regulatory Affairs presented on the B.Line Clearing Cost Analysis and responded to questions from the Committee.

Director Wiggin moved, and Director Cooper seconded the motion to amend the agenda. The motion passed unanimously.

VI. EXECUTIVE SESSION

- A. *Gas Supply Update (Rudeck/Gerlek/Armfield/Herrmann)*
- B. *Collective Bargaining Update (Menefee/Millen/Clarkson/Bidwell)*

At 5:11 p.m., Director Cooper moved and Director Wiggin seconded that pursuant to Alaska Statute 10.25.175(c)(1) and (3), the Board of Directors go into executive session to: 1) discuss and receive reports regarding matters the immediate knowledge of which would clearly have an adverse effect on the finances of the cooperative; and 2) discuss with its attorneys matters the immediate knowledge of which could have an adverse effect on the legal position of the cooperative. The motion passed unanimously.

The meeting reconvened in open session at 9:06 p.m.

VII. NEW BUSINESS (None)

VIII. ADJOURNMENT

At 9:08 p.m., Director Cooper moved, and Director Rogers seconded the motion to adjourn. The motion passed unanimously.

BRU Q4 2024 Performance Report

EFFECTIVE YTD DECEMBER SAVINGS @ \$ 1.36 NET / mcf \$ 15,915,475

December 2024

Cumulative NET Savings since 2016 **\$109,003,750**

YTD Saving **\$15,915,475**

YTD Total Net Production **10,247,872**

Gas Inventory Status

Underlift Volumes (Mcf)	
Current Month	340,849
YTD Volume	2,060,806
Current CINGSA Storage Volume (Mcf)	
	1,955,817
Marathon Exchange Volume (Mcf)	
	62,984

CINGSA Inventory Volumes by Month End (Mcf)

Total Inventory Volume	4,016,623
Month Variance	-84,036
Remaining CINGSA Space	144,183
Average Daily Burn (Mcf)	35,700
Available Inventory Gas	1,892,833
Inventory Supply Days	53

Production Forecast to Actual - NET to Chugach (Mcf)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
MONTHLY												
Forecast	869,725	763,632	821,864	772,415	775,147	728,510	731,087	743,374	756,871	821,535	830,330	895,253
Actual	845,522	768,635	920,635	873,008	893,725	772,612	802,490	865,309	821,428	870,503	889,868	924,137
Month Variance	(24,204)	5,003	98,772	100,592	118,577	44,102	71,403	121,935	64,557	48,968	59,539	28,883
Variance %	-3%	1%	12%	13%	15%	6%	10%	16%	9%	6%	7%	3%
Year to Date												
Forecast	869,725	1,633,358	2,455,221	3,227,637	4,002,784	4,731,294	5,462,381	6,205,755	6,962,626	7,784,161	8,614,491	9,509,744
Actual	845,522	1,614,157	2,534,792	3,407,800	4,301,524	5,074,136	5,876,626	6,741,936	7,563,364	8,433,867	9,323,735	10,247,872
YTD Variance	(24,204)	(19,201)	79,571	180,163	298,740	342,842	414,245	536,181	600,738	649,706	709,245	738,128
Variance %	-3%	-1%	3%	6%	7%	7%	8%	9%	9%	8%	8%	8%

Budget Performance

BRU OPEX (NET to CEA) *				
	Forecast	Actual	YTD Cum Delta	Variance
Jan	\$975,573	\$1,148,432	\$172,859	18%
Feb	\$912,633	\$1,153,522	\$413,749	22%
Mar	\$975,573	\$890,205	\$328,381	11%
Apr	\$944,103	\$967,550	\$351,828	9%
May	\$975,573	\$925,106	\$301,361	6%
Jun	\$944,103	\$766,312	\$123,571	2%
Jul	\$975,573	\$1,209,275	\$357,273	5%
Aug	\$975,573	\$1,012,667	\$394,367	5%
Sep	\$944,103	\$1,105,296	\$555,560	6%
Oct	\$975,573	\$964,096	\$544,083	6%
Nov	\$944,103	\$965,717	\$565,698	5%
Dec	\$975,573	\$1,192,200	\$782,325	7%
	\$11,518,053	\$12,300,378	782,325	

2024 NET Expense Budget

YTD OPEX Burn

107%

* excludes taxes and royalty payments

CAPEX Commitment

NET to Chugach	
Total CAPEX Budget	\$28,598,097
CAPEX Spend to date	\$30,087,824
Balance Remaining	(\$1,489,727)

BRU - Gas Transfer Price	
Field Ops	\$3.40
ARO Surcharge	\$0.53
Capital Recovery	\$2.49
GTP / mcf	\$6.42

* BRU Gas Transfer Price effective 10/01/2024

YTD CAPEX

105%



Executive Session Motion
(Financial and Legal)
February 12, 2025

Chugach Electric Association, Inc.
Operations Committee Meeting

Agenda Item VI.

Move that pursuant to Alaska Statute 10.25.175(c)(1) and (3), the Board of Directors go into executive session to: 1) discuss and receive reports regarding matters the immediate knowledge of which would clearly have an adverse effect on the finances of the cooperative; and 2) discuss with its attorneys matters the immediate knowledge of which could have an adverse effect on the legal position of the cooperative.

Chugach Electric Association, Inc.
Anchorage, Alaska

Summary of Executive Session Topics for
Operations Committee Meeting on February 12, 2025
Agenda Item VI.

- A. Discussion of confidential and sensitive information regarding an update of the Eklutna project, public disclosure of which could have an adverse effect on the finances and legal position of the Association. (AS 10.25.175(c)(1) and (3))
- B. Discussion of confidential and sensitive information regarding an update of Chugach's gas supply, public disclosure of which could have an adverse effect on the finances and legal position of the Association. (AS 10.25.175(c)(1) and (3))