



**CHUGACH ELECTRIC ASSOCIATION, INC.
ANCHORAGE, ALASKA**

REGULAR BOARD OF DIRECTORS' MEETING

AGENDA

Mark Wiggin, Chair
Sisi Cooper, Vice Chair
Rachel Morse, Treasurer
Susanne Fleek-Green, Secretary

Bettina Chastain, Director
Jim Nordlund, Director
Dan Rogers, Director

April 23, 2025

4:00 p.m.

Chugach Board Room

- I. CALL TO ORDER (4:00 p.m.)
 - A. *Pledge of Allegiance*
 - B. *Roll Call*
 - C. *Safety Minute: Importance of Rest and Breaks (Boyette)*
 - D. *Electric Power Factoid: Net Metering (Baker)*
- II. APPROVAL OF THE AGENDA* (4:10 p.m.)
- III. PERSONS TO BE HEARD (4:10 p.m.)
 - A. *Member Comments*
- IV. DIRECTOR REPORTS (4:20 p.m.)
 - A. *Alaska Power Association (APA) Report*
 - B. *Board Committee Reports (Audit & Finance, Operations & Governance)*
 - C. *Other Meeting Reports*
- V. CONSENT AGENDA* (4:35 p.m.)
 - A. *Board Calendar*
 - 1. *Request for Excused Absence*
 - i. *April 2, 2025, Audit & Finance Committee Meeting - Nordlund*
 - B. *Training and Conferences*
 - 1. *NWPPA Annual Membership Meeting May 19-22, 2025, Santa Rosa, CA*
 - 2. *Alaska Sustainable Energy Conference, June 3-5, 2025, Anchorage, AK*
 - 3. *NRECA Summer School for Directors, July 11-15, 2025, Colorado Springs, CO*
 - 4. *APA Annual Meeting, September 23-26, 2025, Cordova, AK*

* *Denotes Action Items*

** *Denotes Possible Action Items*

4/18/2025 3:06:08 PM

C. Minutes

1. March 26, 2025, Regular Board of Directors' Meeting (Slocum)

D. 2030 Renewable Energy and Integration Projects

E. Director Expenses

VI. CEO REPORTS AND CORRESPONDENCE (4:40 p.m.)

A. BRU Performance Report March 2025 (Armfield) (4:40 p.m.)

B. January and February 2025 Financials and Variance Reports (Millwood) (4:50 p.m.)

C. Legislative Update/Renewable Portfolio Standard (Baker) (5:00 p.m.)

D. Board Policy Scheduled Tasks/Reports (Board/Staff) (5:30 p.m.)

VII. UNFINISHED BUSINESS (*none*)

VIII. NEW BUSINESS* (*scheduled*) (5:35 p.m.)

A. 2024 Capital Credit Allocation (Caye) (5:35 p.m.)*

B. Bragaw Street: E. Northern Lights Blvd to E. 6th Ave Overhead to Underground Conversion (Laughlin/Knudsen) (5:45 p.m.)*

C. Conflicts of Interest (Board/Clarkson/Torgerson) (6:00 p.m.)

IX. DIRECTOR COMMENTS (6:30 p.m.)

X. EXECUTIVE SESSION* (*scheduled*) (6:45 p.m.)

Recess (15 minutes)

A. Gas Supply and Storage, Subject to NDA (Rudeck/Herrmann/Clarkson) (7:00 p.m.)

B. HR Matters (Millen/Menefee) (7:20 p.m.)

XI. NEW BUSINESS (*none*)

XII. ADJOURNMENT* (7:35 p.m.)

* *Denotes Action Items*

** *Denotes Possible Action Items*

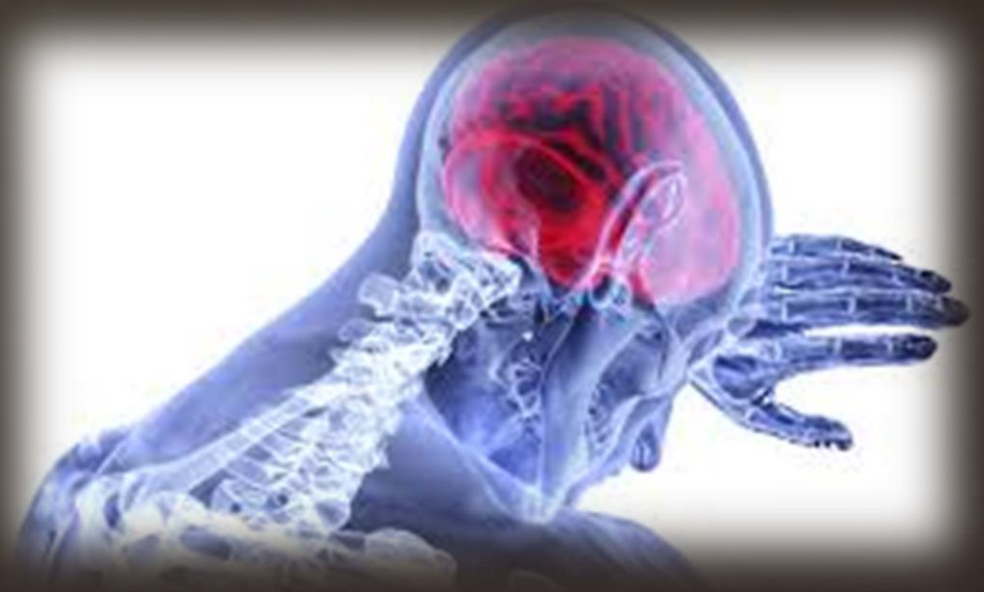
Importance of Rest and Breaks

THE IMPORTANCE OF REST & WAYS
TO GIVE YOUR BRAIN A BREAK
DURING THE WORKDAY



Why are breaks important?

- The human brain is only able to focus for approximately 90 minutes before its cognitive abilities begin to slip
- Without periodic rest, the brain starts to lose its ability to retain memories, can't focus as well, and experiences a decrease in productivity. Over time, this leads to feelings of exhaustion, workplace burnout, stress, and anxiety
- In order to be the most productive version of yourself at work and in life and reduce feelings of stress and anxiety, it is essential to take regular brain breaks throughout your day



Ways to make rest part of your daily routine



**Don't work over
lunch**



**Be alone in
quiet space**



**Take a technology
break**



**Sleep and take
brief naps**



**Spend time in
nature**



**Listen to
music**



Meditate

YTD Safety STATISTICS

Recordable Injuries			
Business Unit	2024	2024 MAR YTD	2025 MAR YTD
Line Operations	7	4	3
Power Generation	3	2	1
Office and Administrative	0	0	3
Total	10	6	7
Lost Time Injuries			
Business Unit	2024	2024 MAR YTD	2025 MAR YTD
Line Operations	5	2	2
Power Generation	1	0	0
Office and Administrative	0	0	2
Total	6	2	4
Rates and Lost Workdays			
	2024	2024 MAR YTD	2025 MAR YTD
OSHA Rate	2.42	9.75	7.27
DART Rate	1.70	4.87	7.27
Lost Time Rate	1.4598	3.25	4.15
Lost Workdays	344	49	120

Recordable Injury: Injury resulting in medical treatment, lost time, or restricted duty

OSHA Rate: Number of recordable injuries x 200,000/employee hours worked

Lost Time Rate: Number of lost time injuries X 200,000/employee hours worked

Lost Workday: A day a worker is absent from the workplace due to a work-related injury

DART Rate: Number of lost time and restricted duty injuries x 200,000/employee hours worked

2025 YTD Incident Review

Incident Description	Nonconformance with Safety Procedures or Work Practices	Work Type	Opportunity for Intervention
Slipped on ice while walking across flight pad to board helicopter, breaking bone in lower leg	Possible	Normal Task	Yes
Strained knee descending ladder	No	Normal Task	No
Fell on ice while stepping off stuck snow machine, resulting in sore lower back	No	Normal Task	No
Stepped on roofing nail, resulting in puncture wound to toe	No	Normal Task	No
Rolled ankle while on uneven ROW surface while cutting tree off power line	No	Normal Task	No
Vehicle hit by 3 rd party, resulting laceration to head from impact with airbag/vehicle visor	No	Normal Task	No
Slipped on ice while unloading supplies from vehicle, resulting in strained knee	Possible	Normal	Yes

Regular Board of Directors' Meeting

April 23, 2025

What is Net Metering?

A rate structure and billing mechanism for member-installed renewable generation

If a member generates **more** energy than they used in the billing cycle, the utility will purchase the excess power at its avoided cost.

If a member generates **less** energy than they used in the billing cycle, the member will be billed for the difference between the energy they used and what they generated.



Net Metering

Full Retail Net Metering

Excess energy sold to the utility at the full retail rate

Credit applies to both the energy sold as well as the fixed assets such as distribution and transmission lines.

Non-participants experience cross-subsidization by paying more for shared fixed assets.

Annual Net Metering

Excess energy sold to the utility at the retail rate

Allows “banking” of excess energy until future months by using the utility as a free long duration battery.
Incentivizes overbuilding DES.

Non-participants experience a larger cross-subsidization by paying more for shared fixed assets.

Net Metering in AK

Hybrid. Credits at retail value, then pays for excess at avoided cost.

Customers receive full retail value for each kWh they generate and use within the billing cycle; thereafter, excess energy is credited to a member bill at the avoided cost and the monetary credit rolls month to month until used.

Non-participants experience a small cross-subsidization.

Net Billing

Excess energy sold to the utility at the avoided cost

Typically, credit applies to the value of the energy produced, but not to the fixed assets such as distribution and transmission lines.

Non-participants experience no cross-subsidization.



Net Metering News

“State solar policy increasingly moving away from traditional net metering”

pV magazine, January 23, 2025

“During 2024, we continued to see states move away from traditional net metering and toward alternative compensation structures, like net billing, for distributed generation.”

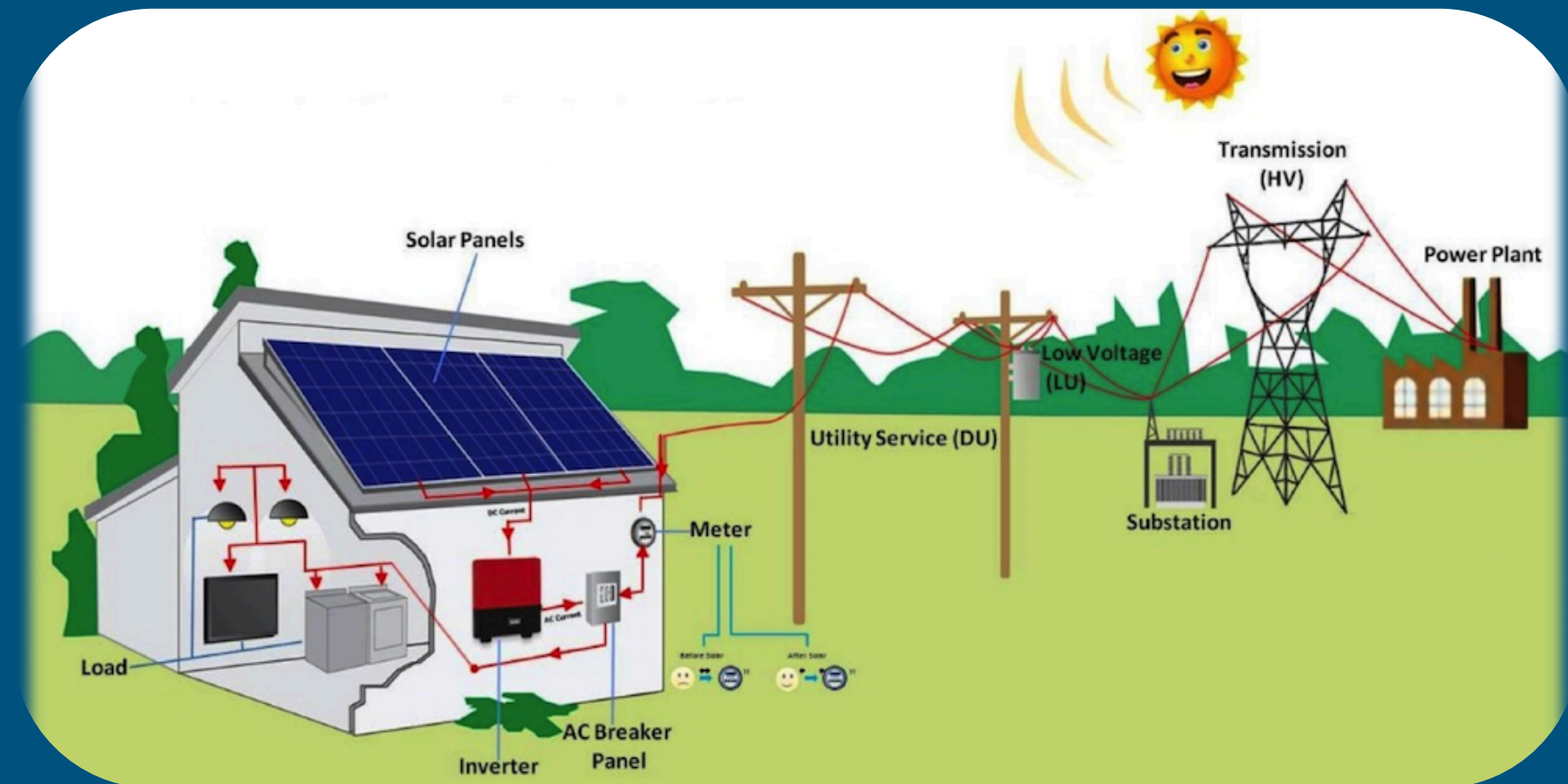
NC Clean Energy Technology Center

2024 solar policy trends

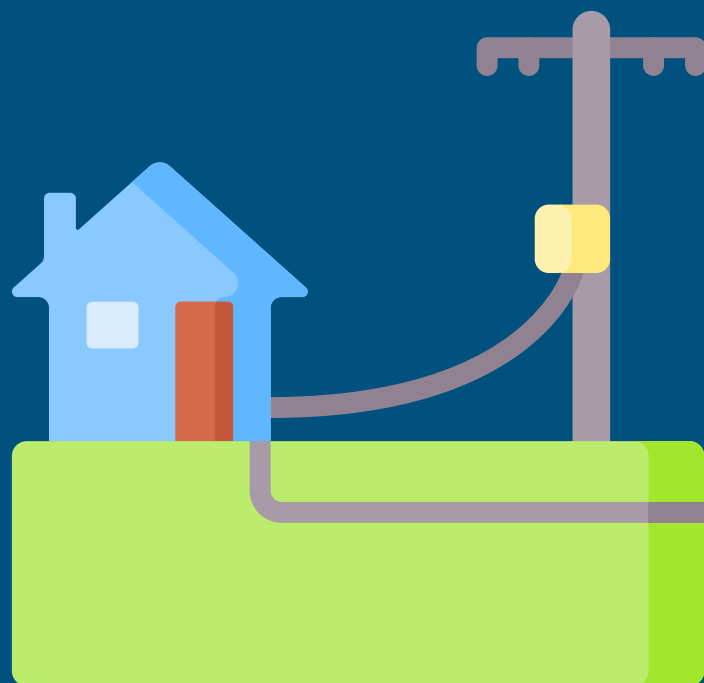
- States continue to move beyond traditional net metering
- Utilities request approval for large fixed charge increases
- States and utilities reach net metering successor triggers



Net Metering



Net metered customers sell their excess **energy** to the utility at the end of the billing cycle.



Fixed assets, like distribution lines, are instrumental to the net metering program; they enable excess **energy** to be sold onto the system and energy to be delivered when needed.

April 2025

April 2025							May 2025						
Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa
6	7	1	2	3	4	5	4	5	6	7	1	2	3
13	14	8	9	10	11	12	11	12	13	14	15	16	17
20	21	15	16	17	18	19	18	19	20	21	22	23	24
27	28	22	23	24	25	26	25	26	27	28	29	30	31

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
Mar 30	31	Apr 1 NWPPA Learning & Workfor	2 4:00pm Audit & Finance Committee Meeting (Board Room CR) - Stephanie Huddell	3	4 8:00am Operations Committee Packet Review (Chugach) 3:30pm Record Treasurers Report @ Bespoke Solutions -	5
6	7	8	9 3:15pm Board Video Recording w/ Yuit - Stephanie Huddell 4:00pm Operations Committee Meeting (Board Room CR) -	10	11	12
13	14	15 3:15pm FW: 4/15 3:15pm - Mtg Re Position with Mayor LaFrance (Microsoft Teams Meeting - Arthur's Office) -	16	17	18 1:30pm Regular Meeting Packet Review (Board Room CR) - Stephanie Huddell	19
20	21	22 5:30pm MAC Meeting - Stephanie Huddell	23 4:00pm Regular Board of Directors Meeting (Board Room CR) - Stephanie Huddell	24	25	26
27 NWPPA DC Rally (Morse) - Stephanie Huddell	28	29	30	May 1	2	3

May 2025

May 2025							June 2025						
Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa
4	5	6	7	8	9	10	1	2	3	4	5	6	7
11	12	13	14	15	16	17	8	9	10	11	12	13	14
18	19	20	21	22	23	24	15	16	17	18	19	20	21
25	26	27	28	29	30	31	22	23	24	25	26	27	28

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
Apr 27	28	29	30	May 1	2	3
4	5	6	7 4:00pm Operations Committee Meeting (Board Room CR) - Stephanie Huddell	8	9	10
11	12	13	14	15	16	17
18	19	20	21 4:00pm Audit & Finance Committee Meeting (Board Room CR) - Stephanie Huddell	22	23	24
25	26 Memorial Day	27	28 4:00pm Regular Board of Directors Meeting (Board Room CR) - Stephanie Huddell	29	30 1:00pm Chugach Member Appreciation Event, Annual Meeting, and Regular Board of Directors Meeting	31

CHUGACH ELECTRIC ASSOCIATION, INC.
Anchorage, Alaska

Request for Excused Absence

Chugach Electric Association, Inc. Bylaws, in Article V, Section 4. Director Attendance provide:
(d) "... an absence shall not be counted if it is excused by a vote of a majority of the members of the board not requesting the excuse at the next regular or special board meeting. However, no more than four absences per director may be excused by the board in any director year" (i.e., from the date of the annual meeting to the day before the annual meeting in the following year).

Request for Excused Absence:

Director Name: Jim Nordlund

Date of Meeting (you are requesting an excused absence for): April 2, 2025

Type of Meeting (you are requesting an excused absence for): Audit & Finance Committee Meeting

Signature: _____ Date: _____

Request Taken by: Stephanie Huddell Date: April 23, 2025

Action by the Board:

The request for an excused absence was voted on by the board at the Regular or Special Board meeting following the absence.

Date of Board Meeting (excused absence was considered): 04 23 25

Excused Absence Granted: Yes No

By: _____ Date: _____

File this form with the approved meeting minutes

CHUGACH ELECTRIC ASSOCIATION, INC.
Anchorage, Alaska

Wednesday, March 26, 2025

REGULAR BOARD OF DIRECTORS' MEETING

Recording Secretary: Heather Slocum

I. CALL TO ORDER

Vice-chair Cooper called the Regular Board of Directors' Meeting to order at 4:01 p.m. in the boardroom of Chugach Electric Association, Inc., 5601 Electron Drive, Anchorage, Alaska.

A. Pledge of Allegiance

Vice-chair Cooper lead the Board in the Pledge of Allegiance.

B. Roll Call

Board Members Present:

Sisi Cooper, Vice Chair

Mark Wiggin, Chair – *via teleconference*

Susanne Fleek-Green, Secretary

Rachel Morse, Treasurer

Bettina Chastain, Director

Dan Rogers, Director

Jim Nordlund, Director – *via teleconference*

Guests and Staff Attendance Present:

Arthur Miller

Sherri Highers

Matt Clarkson

Andrew Laughlin

Allan Rudeck

Trish Baker

Julie Hasquet

Dustin Highers

Josh Resnick

Cameron Miller

Dusty Menefee

Josh Travis

Grace Johnston

Daniel Herrmann

Sean Skaling

Eric Boyette

Emily Mueller

Kate Ayers

Paul Millwood

Bianca Cross

Steve Nawa

Nick Szymoniak

Whitney Wilkson

Adam Lutchansky

Brett Pherson

Mike Miller

Russ Thornton

Crystal Enkvist, APA

Bart Armfield, Consultant

Steve Gerlek, Consultant

Bill Herman, Member

Bernie Smith, Member

Alex Petkanas, Member

Marnie Isaacs, Member

McKenzie Banbury, Yuit

Via Teleconference:

Sephanie Huddell

Buddi Richey

Amanda Mankel

Katherine Jernstrom,
Member

Mitch Roth, Member
Todd Glass, Wilson
Sonsini

C. *Safety Minute*

Eric Boyette, Senior Manager of Health, Safety, and Environment, presented the *Safety Minute: Fire Safety*, including the year-to-date safety information and responded to questions from the Board.

D. *Electric Power Factoid: Volcano Preparedness (Laughlin)*

Andrew Laughlin, Chief Operating Officer, and Josh Travis, Vice President of Technology and Corporate Services, presented the *Electric Power Factoid: Volcano Preparedness*, and responded to questions from the Board.

II. **APPROVAL OF AGENDA**

Director Morse moved, and Director Chastain seconded the motion to approve the agenda. The motion passed unanimously.

III. **PERSONS TO BE HEARD**

A. *Member Comments*

1. Mitch Roth, Member, commented on fuel costs.
2. Bernie Smit, Member, commented on the Power Pool Agreement, Simplified Rate Filing, Legislative RPS and Executive Sessions.
3. Alex Petkanas, Member, commented on the legislature RPS.

IV. **DIRECTOR REPORTS**

A. *Alaska Power Association (APA) Report*

Crystal Enkvist, Executive Director & Executive Vice President, Alaska Power Association, provided an update on APA activities, and upcoming events and responded to questions from the Board.

B. *Board Committee Reports (Audit & Finance, Operations & Governance)*

Director Morse reported that the next scheduled Audit & Finance Committee Meeting last met in December and the next meeting will be held April 2, 2025.

Director Nordlund and Director Rogers reported on the March 19, 2025 Operations Committee meeting and that the next meeting will be held on April 9, 2025.

Director Fleek-Green reported that the last Governance Committee meeting was held March 5, 2025, and the next scheduled Governance Committee Meeting will be held June 11, 2025 and the next MAC committee meeting will be held April 22, 2025.

C. *Other Meeting Reports*

Director Fleek-Green reported that Directors Rogers, Nordlund and Fleek-Green met regarding the Chugach Charitable Foundation after the March 5, 2025, Governance Committee Meeting.

Director Cooper presented Director Gold to Director Morse.

V. CONSENT AGENDA

A. Board Calendar

1. *Request for Excused Absence – Wiggin – Regular Board of Directors' Meeting – March 26, 2025*

B. Training and Conferences

1. *NWPPA Annual Membership Meeting May 19-22, 2025, Santa Rosa, CA*
2. *Alaska Sustainable Energy Conference, June 3-5, 2025, Anchorage, AK*

C. Minutes

1. *February 25, 2025, Regular Board of Directors' Meeting (Cacy)*

D. Bylaw Changes

E. Board Policy Updates (202, 204, 404)

F. Director Expenses

Director Fleek-Green moved, and Director Morse seconded the motion to approve the consent agenda. The motion passed unanimously.

VI. CEO REPORTS AND CORRESPONDENCE

A. Overview of 2025 Election, Member Appreciation Event, and Annual Meeting (Pherson, Ayers/Hasquet)

Brett Pherson, Manager, Customer Service, Kate Ayers, Sr. Manager, Sustainability and Key Members, and Julie Hasquet, Sr. Manager, Corporate Communications presented an overview of the 2025 Election, Member Appreciation Event and Annual meeting and answered questions from the Board.

B. Legislative Updates (Baker)

Trish Baker, Sr. Manager, Government and Business Affairs presented a legislative and policy update and answered questions from the Board.

C. Power Pool Update (Laughlin/Thornton)

Andrew Laughlin, Chief Operating Officer and Russ Thornton, Vice President Generation and Transmission, presented an update on the Power Pool Agreement and answered questions from the Board.

D. Reliability Report (Laughlin/M. Miller)

Andrew Laughlin, Chief Operating Officer and Mike Miller, VP Engineering, presented the reliability report and answered questions from the Board.

E. Board Policy Scheduled Tasks/Reports (Board/Staff)

Arthur Miller, Chief Executive Officer, updated the Board on the monthly Enterprise Resource Planning update, the Quarterly Business Development report, a Community Solar update, and Board Policy 303.

VII. UNFINISHED BUSINESS (NONE)

VIII. NEW BUSINESS (*SCHEDULED*)

A. *Annual Election: Approval of Date of Record, Master Election Judge, and Election Procedures (Pherson)**

Brett Pherson, Manager Member Services, presented the 2025 Annual Election: Date of Record, Master Election Judge, and Election Procedures, and answered questions from the Board.

Director Chastain moved, and Director Morse seconded that the Board of Directors set April 17, 2025, as the Date of Record, that Dawn Bundick be appointed Master Election Judge with Tunde Akindipe as the alternate, and that the 2025 Election Procedures be approved as recommended for Chugach's 2025 election. The motion passed unanimously.

B. *Simplified Rate Filing: December 2024 Test Year (Clarkson)**

Matthew Clarkson, Chief Legal Officer, introduced Nick Szymoniak, the new Vice President of Regulatory and Economic Affairs, and presented the Simplified Rate Filing from the December 2024 Test Year and answered questions from the Board.

Director Morse moved, and Director Chastain seconded that the Board of Directors approve the attached Resolution authorizing the submittal of an informational filing with the Regulatory Commission of Alaska based on the SRF for the December 31, 2024, test year. The motion passed unanimously.

C. *Bylaw Proposal* (Board)**

Director Nordlund proposed an amendment to the Bylaws to revise the language of Article IV, Section 4(a). Nominations.

Director Rogers moved, and Director Fleek-Green seconded that the Board of Directors approve the proposed amendment to the Bylaws that requires the Nominating Committee to seek qualified candidates, verify that nominees meet the qualifications listed in Article IV, Section 4(a) of these bylaws, and screen potential nominees in accordance with policies and procedures adopted by the Board of Directors as outlined in Attachment I for inclusion on the ballot for a vote by the Chugach membership in the 2025 annual meeting election.

After discussion, it was decided to table the motion for legal review.

Director Morse moved, and Director Chastain seconded that the motion be tabled until after Executive Session. The motion passed unanimously.

IX. DIRECTOR COMMENTS

Director comments were made at this time.

X. EXECUTIVE SESSION

A. *Eklutna Update* (Laughlin/Clarkson/Hasquet/Glass)

- B. Gas Supply, Subject to NDA (Rudeck/Herrmann/Clarkson)*
- C. HR Matters (Millen/Menefee)*
- D. Bylaw Amendment*

At 6:38 p.m. Director Morse moved, and Director Rogers seconded the motion that pursuant to Alaska Statute 10.25.175(c)(1), (3) and (4), the Board of Directors go into executive session to: 1) discuss and receive reports regarding matters the immediate knowledge of which would clearly have an adverse effect on the finances of the cooperative; 2) discuss with its attorneys matters the immediate knowledge of which could have an adverse effect on the legal position of the cooperative; and 3) discuss personnel matters. The motion passed unanimously.

The meeting reconvened in open session at 8:33 p.m.

Director Fleek-Green recused herself from the Eklutna Update.

XI. NEW BUSINESS (NONE)

XII. ADJOURNMENT

At 8:36 p.m. Director Morse moved, and Director Rogers seconded the motion to adjourn. The motion passed unanimously.

Susanne Fleek-Green, Secretary
Date Approved: April 23, 2025

CHUGACH ELECTRIC ASSOCIATION, INC.
Anchorage, Alaska

REGULAR BOARD OF DIRECTORS' MEETING
AGENDA ITEM SUMMARY

April 23, 2025

ACTION REQUIRED

AGENDA ITEM NO. V.D.

<u> </u>	Information Only
<u> X </u>	Motion
<u> </u>	Resolution
<u> </u>	Executive Session
<u> </u>	Other

TOPIC

2030 Renewable Energy and Integration Projects

DISCUSSION

The Chugach Electric Association, Inc. (Chugach or Association) Board of Directors adopted sustainability as a business management philosophy. Sustainability broadens the focus of the financial bottom line to include social and environmental responsibility measures to create greater long-term business value for the Association and its members. Operating the utility in a sustainable manner is important to Chugach's long-term success and to the health and well-being of our employees, members, community, and the environment.

At the April 9, 2025 Board Operations Committee meeting, the Operations Committee unanimously approved a motion recommending the Chugach Board of Directors authorize the Chief Executive Officer to move forward with the development of the 2030 Renewable Energy and Integration Projects and provide final investment decision recommendations to the Chugach Board by year-end 2025 for solar and integration projects, and by July 1, 2026 for the wind project.

Chugach has established a decarbonization goal to reduce its carbon intensity by at least 35% by 2030 and by at least 50% by 2040, using 2012 as a baseline year without a negative material impact on Chugach members' rates and/or reliability. Renewable generation resources provide diversification, price stability, and advance Chugach's decarbonization goals.

Chugach's Integrated Resource Plan (IRP) identifies renewable generation and attendant integration technologies needed to meet the Association's 2030 decarbonization goals. Consistent with the IRP, Chugach's 2030 Renewable Energy and Integration Project portfolio identifies wind

generation, solar generation, battery energy storage, compressed natural gas storage, and system controls that collectively promote Chugach's core business philosophy of sustainability while advancing initiatives to achieve its decarbonization goals. The development phase of the 2030 Renewable Energy and Integration Project identifies three renewable development projects, two power regulation projects, and a system control project to be developed by year-end 2025. Financial investment decisions will be made before year end.

MOTION

Move that the Board of Directors authorize the Chief Executive Officer to proceed with the development of the 2030 Renewable Energy and Integration Projects, and to provide final investment decision recommendations to the Chugach Board by year-end 2025 for solar and integration projects, and by July 1, 2026 for the wind project.

CHUGACH ELECTRIC ASSOCIATION, INC.
Anchorage, Alaska

REGULAR BOARD OF DIRECTORS' MEETING
AGENDA ITEM SUMMARY

April 23, 2025

ACTION REQUIRED

AGENDA ITEM NO. V.E.

<u> </u>	Information Only
<u> X </u>	Motion
<u> </u>	Resolution
<u> </u>	Executive Session
<u> </u>	Other

TOPIC

Director Expenses

DISCUSSION

The Directors' expenses will be submitted for approval at the board meeting.

MOTION

(Consent Agenda)

BRU Q1 2025 Performance Report

March 2025

Cumulative NET Savings since 2016 \$112,446,209

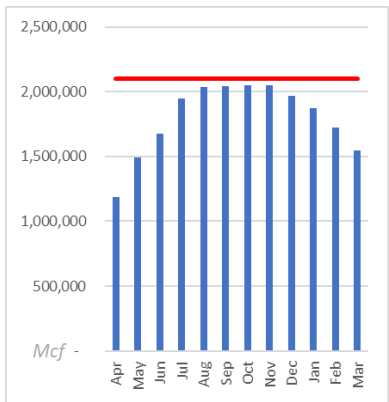
YTD Saving \$3,442,459 \$1.13 GTP Variance / Mcf

YTD Total Net Production 2,531,220

Gas Inventory Status

Underlift Volumes (Mcf)	
Current Month	408,993
Total Underlifted Volume	2,797,555
Current CINGSA Storage Volume (Mcf)	
	1,607,978
Marathon Exchange Volume (Mcf)	
	(32,038)
Total Inventory Volume	
	4,405,533

CINGSA Inventory Volumes by Month End (Mcf)



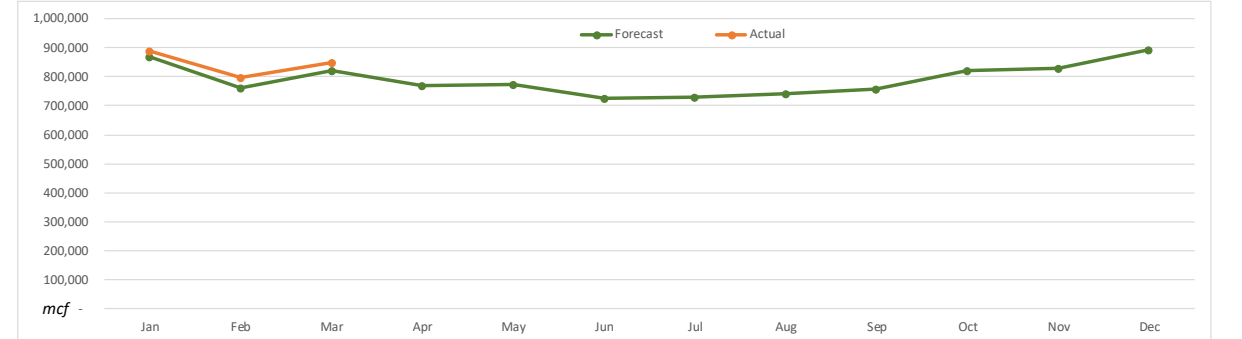
Prior Month Variance	-111,653
Remaining CINGSA Space	492,022
Average Daily Burn (Mcf)	35,700
Available Inventory Gas	1,575,940
Inventory Supply Days	44

Production Forecast to Actual - NET to Chugach (Mcf)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
MONTHLY												
Forecast	867,838	761,975	820,080	770,739	773,465	726,929	729,500	741,834	755,424	820,082	828,965	893,883
Actual	886,612	795,291	849,316	-	-	-	-	-	-	-	-	-
Month Variance	18,774	33,316	29,236	-	-	-	-	-	-	-	-	-
Variance %	2%	4%	4%	0%	0%	0%	0%	0%	0%	0%	0%	0%

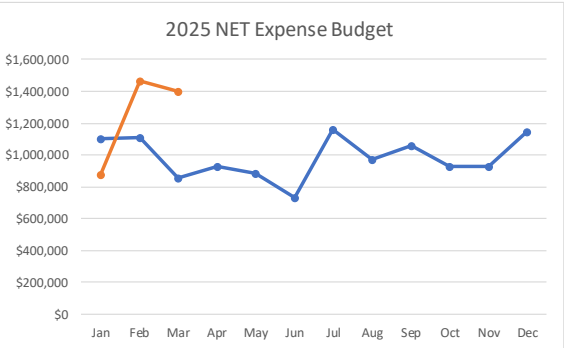
Year to Date

Forecast	867,838	1,629,813	2,449,894	3,220,633	3,994,098	4,721,027	5,450,528	6,192,362	6,947,786	7,767,868	8,596,833	9,490,717
Actual	886,612	1,681,903	2,531,220	-	-	-	-	-	-	-	-	-
YTD Variance	18,774	52,090	81,326	-	-	-	-	-	-	-	-	-
Variance %	2%	3%	3%	0%	0%	0%	0%	0%	0%	0%	0%	0%

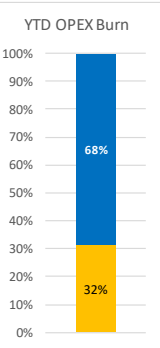


Budget Performance

BRU OPEX (NET to CEA) *				
	Forecast	Actual	YTD Cum Delta	Variance
Jan	\$1,102,790	\$874,726	(\$228,064)	-21%
Feb	\$1,107,678	\$1,464,516	\$128,773	6%
Mar	\$854,826	\$1,400,000	\$673,947	22%
Apr	\$929,097	\$0	\$0	0%
May	\$888,340	\$0	\$0	0%
Jun	\$735,857	\$0	\$0	0%
Jul	\$1,161,215	\$0	\$0	0%
Aug	\$972,421	\$0	\$0	0%
Sep	\$1,061,369	\$0	\$0	0%
Oct	\$925,780	\$0	\$0	0%
Nov	\$927,337	\$0	\$0	0%
Dec	\$1,144,819	\$0	\$0	0%
	\$11,811,530	\$3,739,242	-	



* excludes taxes and royalty payments



CAPEX Commitment

NET to Chugach		CAPEX Burn
Total CAPEX Budget	\$28,651,190	100%
CAPEX Spend to date	\$2,623,754	90%
Balance Remaining	\$26,027,436	80%
BRU - Gas Transfer Price		70%
Field Ops	\$3.72	60%
ARO Surcharge	\$0.47	50%
Capital Recovery	\$2.46	40%
GTP / Mcf	\$6.65	30%
		20%
		10%
		0%

* BRU Gas Transfer Price effective 04/01/2025





February 2025

Monthly Financial Presentation



**COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
MONTH ENDING JANUARY 31, 2025**

In thousand

	ACTUAL	BUDGET	VARIANCE
Operating Revenue	\$ 33,554	\$ 34,422	\$ (868)
Fuel	7,370	6,073	1,297
Production	3,186	3,527	(341)
Purchase Power	2,818	2,798	19
Transmission	677	1,075	(398)
Distribution	3,700	2,730	970
Consumer accounts	962	1,151	(190)
Administrative, General and Other	4,921	5,290	(369)
Depreciation & Amortization	6,233	6,001	232
Total Operating expenses	29,865	28,645	1,219
Long-term debt and other	4,391	4,199	193
Charged to construction	(182)	(252)	70
Interest Expense, Net	4,209	3,946	263
Net operating margins	(519)	1,831	(2,350)
Interest Income	222	158	64
Allowance for funds used during construction	34	45	(11)
Capital credits, patronage dividends and others	189	18	171
Total nonoperating margins	446	222	224
Assignable margins	(74)	2,053	(2,127)
MFI/I	0.98	1.49	
TIER	0.98	1.55	

**COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
MONTH ENDING FEBRUARY 28, 2025**

In thousands

CATEGORY	ACTUAL	BUDGET	VARIANCE
Operating Revenue	\$ 32,051	\$ 33,440	\$ (1,389)
Fuel	6,902	5,682	1,220
Production	2,928	3,690	(761)
Purchase Power	2,426	2,497	(71)
Transmission	771	916	(145)
Distribution	2,266	2,401	(135)
Consumer accounts	986	962	24
Administrative, General and Other	4,031	4,966	(935)
Depreciation & Amortization	6,277	6,001	276
Total Operating expenses	26,587	27,115	(527)
Long-term debt and other	4,260	4,132	128
Charged to construction	(193)	(259)	66
Interest Expense, Net	4,067	3,873	194
Net operating margins	1,396	2,452	(1,056)
Interest Income	190	155	35
Allowance for funds used during construction	36	47	(11)
Capital credits, patronage dividends and others	23	18	5
Total nonoperating margins	249	219	29
Assignable margins	1,645	2,672	(1,026)
MFI/I	1.39	1.65	
TIER	1.44	1.72	

COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
FOR THE PERIOD ENDING FEBRUARY 28, 2025

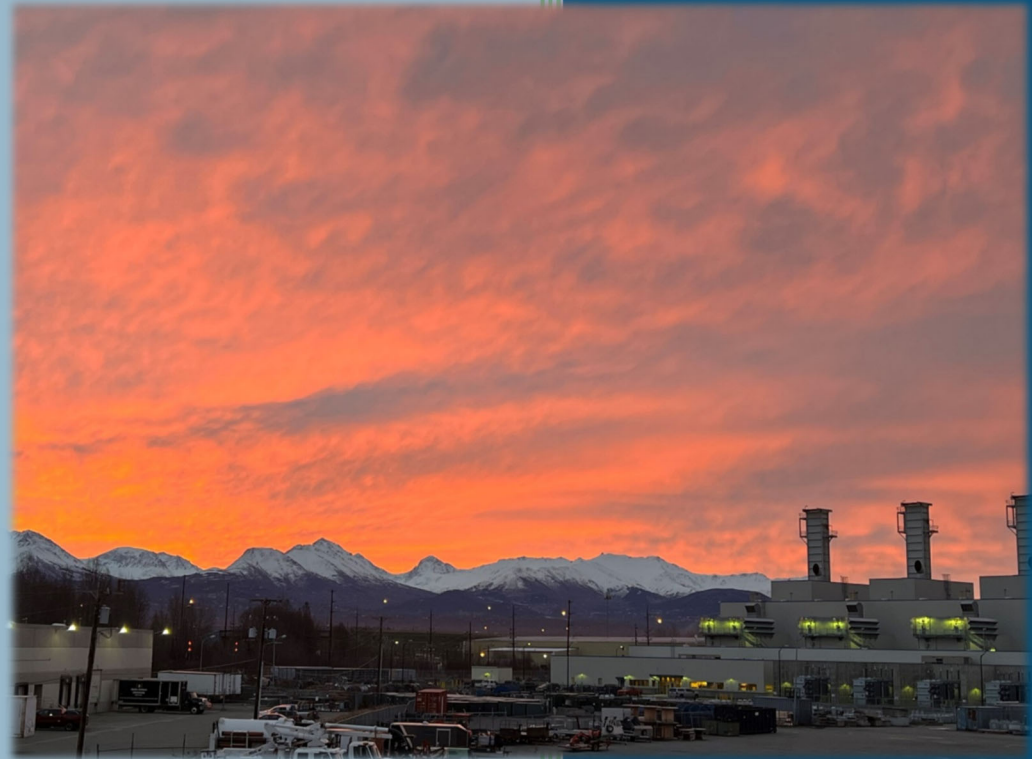
In thousands

CATEGORY	ACTUAL	BUDGET	VARIANCE
Operating Revenue	\$ 65,605	\$ 67,862	\$ (2,257)
Fuel	14,272	11,754	2,517
Production	6,114	7,217	(1,103)
Purchase Power	5,244	5,296	(52)
Transmission	1,448	1,991	(543)
Distribution	5,966	5,131	835
Consumer accounts	1,947	2,113	(165)
Administrative, General and Other	8,952	10,256	(1,304)
Depreciation & Amortization	12,509	12,002	508
Total Operating expenses	56,452	55,760	692
Long-term debt and other	8,651	8,331	320
Charged to construction	(375)	(511)	137
Interest Expense, Net	8,276	7,819	457
Net operating margins	877	4,283	(3,406)
Interest Income	412	313	99
Allowance for funds used during construction	70	92	(22)
Capital credits, patronage dividends and others	212	36	176
Total nonoperating margins	694	441	253
Assignable margins	1,571	4,724	(3,153)
MFI/I	1.18	1.57	
TIER	1.21	1.63	



January 2025

Monthly Financial Report



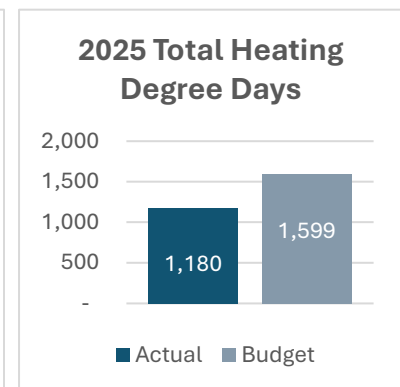
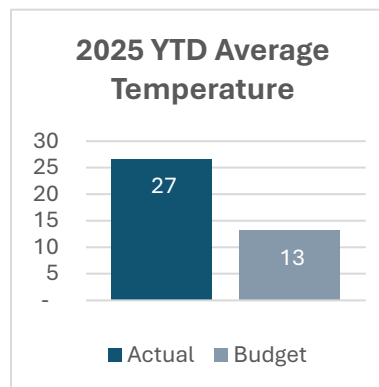
Executive Summary

We experienced mixed results at the beginning of the year. A massive storm impacted thousands of Chugach members, with wind speeds exceeding 100 mph, causing widespread outages. The majority of our service area saw temperatures surpassing 40 degrees Fahrenheit, driving the average monthly temperature up 23 degrees (102%) over our projections. These unseasonably elevated temperatures led to a budget shortfall in total kWh sales of 18.4 million, or 7.8%. The storm necessitated extensive infrastructure repairs, resulting in over \$1 million in unplanned expenses. However, ongoing cost containment across the company held total operating expenses (excluding fuel) on budget. The events in January resulted in assignable margins being \$2.1 million (104%) under budget, generating an MFI/I of 0.99 and a TIER of 0.98. Despite January's challenges, our year-end forecast remains unchanged.

YTD Consolidated Statement of Operations (in Thousand)				
CATEGORY	ACTUAL	BUDGET	VARIANCE	
Operating Revenue	\$ 33,554	\$ 34,422	\$	(868)
Fuel	7,370	6,073		1,297
Production	3,186	3,527		(341)
Purchase Power	2,818	2,798		19
Transmission	677	1,075		(398)
Distribution	3,700	2,730		970
Consumer accounts	962	1,151		(190)
Administrative, General and Other	4,921	5,290		(369)
Depreciation & Amortization	6,233	6,001		232
Total Operating expenses	29,865	28,645		1,219
Long-term debt and other	4,391	4,199		193
Charged to construction	(182)	(252)		70
Interest Expense, Net	4,209	3,946		263
Net operating margins	(519)	1,831		(2,350)
Interest Income	222	158		64
Allowance for funds used during construction	34	45		(11)
Capital credits, patronage dividends and others	189	18		171
Total nonoperating margins	446	222		224
Assignable margins	(74)	2,053		(2,127)

Results of Operations

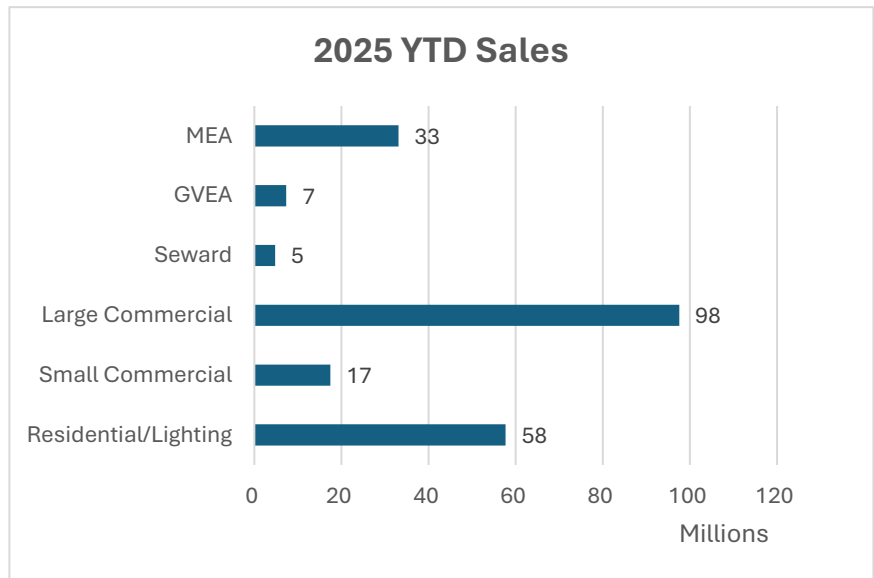
Weather significantly influences sales by affecting energy demand and potentially causing outages. Heating degree days (HDD) and cooling degree days (CDD) are metrics used to measure the energy required to heat or cool a building. HDD represents the number of degrees below 65°F, while CDD represents the number of degrees above 65°F. We use this data to understand, manage, and assess energy demand and consumption. The main factor behind sales variances is the fluctuation in expected weather conditions. January had 1,180 heating degree days compared to a budget of 1,599, resulting in 419 fewer HDD (26%) than expected. The average temperature was more than double expectations.



Operating Revenues

Total sales were 218 million kWh, falling short of budget by 7.7% due to lower HDD. This reduction in sales led to total revenue falling short of budget by \$0.87 million (3%). Base revenues were \$1.91 million (7.6%) lower than budget. Revenue recovered from fuel and purchase power was \$1.0 million (11%) higher than budget due to higher than budgeted fuel and purchase power expenses.

Retail customers include residential, small commercial, large commercial and lighting members. Retail sales accounted for 79% of total sales. Sales were 11 million kWh (6%) lower than budget due primarily to lower-than-expected HDD, resulting in a \$0.86 million (2.6%) unfavorable revenue budget variance.



Chugach provides generation interruptibility service to the City

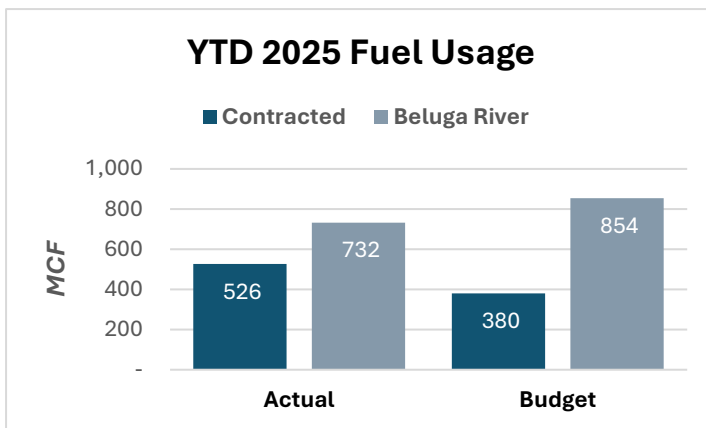
of Seward, referred to as Wholesale sales. Sales to our Seward accounted for 2% of total sales and were 0.62 million kWh (11.5%) lower than budget, primarily due to lower HDD. Despite the increase in sales, revenue had a favorable variance of \$0.03 million (7%) due to higher fuel recovered in revenue.

Economy sales refer to the sales of surplus generation to Golden Valley Electric Association (GVEA). These transactions are governed by the terms and conditions of Chugach's economy energy sales tariff. The price covers the cost of fuel, variable operations and maintenance expenses, wheeling charges, and a margin. Economy sales constituted 3% of total sales and were 3.61 million kWh (33%), lower than budget due to lower-than-expected HDD, resulting in revenue falling short of budget by \$0.04 million (21.6%).

Power Pool sales are associated with the sharing and management of electricity resources, aiming for cost savings, reliability, and efficient resource allocation through a centralized dispatch system. All power pool generation is sold to Matanuska Electric Association (MEA). Power Pool sales constituted approximately 15% of total sales and were 3.07 million kWh (8.5%) lower than budget due to lower HDD. Despite the reduction in sales, revenue was \$0.01 million (29%) higher than budget.

Operating Expenses

Approximately 81% of our native electric energy, including the territory of Seward, is generated from natural gas. The total fuel used in generation amounted to 1,259 million Mcf, which was within 2% of the budget. Contracted sources provided approximately 42% of the purchased fuel, which was 11% more than budgeted, while BRU provided 58%, which was 11% less than budgeted.



Fuel expenses, including contracted fuel, storage, transportation, and BRU operating costs are \$1.29 million (21%) higher than budget due to higher purchases of contracted fuel. It is important to note that all fuel and purchased power costs, excluding those associated with the Eklutna Purchase Power Agreement (PPA), are recovered through the fuel and purchased power adjustment process, resulting in no impact on margins.

Power production expense was under budget by \$0.34 million (10%) due to lower contract services costs and operating expenses, as a result of lower-than-expected service hours at Beluga, Nikkels, Sullivan and SPP.

Transmission expense was under budget by \$0.39 million (37%) primarily due to decreased labor costs associated with system control and fuel operations.

Distribution operations and maintenance expenses were over the budget by \$0.97 million (36%) primarily due to increased outage activity and labor costs associated with repairs and maintenance following the winter storm.

Administrative, general, and other expenses were under the budget by \$0.37 million (7%), primarily due to decreased professional services for general counsel and decreased labor costs in Information Services.

Depreciation and amortization were over the budget by \$0.23 million (4%) due to a higher number of assets being placed in service than was expected.

Interest expense, net, consists of long-term debt and other, interest charged to construction. Interest expense, net, was over the budget by \$0.26 million (7%) primarily due to increased interest expense and fees due to carrying a higher-than-expected commercial paper balance, which was partially offset by lower interest charged to construction due to construction delays caused by weather conditions.

Non-operating margins consist of interest income, allowance for funds used during construction (AFUDC), capital credits, patronage dividends and others. Non-operating margins were over the budget by \$0.22 million (101%) primarily due to increased interest income, realized gains from sales equities in the BRU ARO fund, which was partially offset by lower AFUDC due to construction delays caused by weather conditions.

Supplemental Information

BALANCE SHEET			
<i>in thousand</i>			
ASSETS & OTHER DEBITS	Unaudit 1/31/2025	Audited 12/31/2024	CHANGE
Electric Plant in Service	\$ 2,279,736	\$ 2,272,412	\$ 7,324
Construction Work in Progress	103,675	109,800	(6,125)
Total Utility Plant	2,383,411	2,382,212	1,199
Accum. Prov. for Depreciation/Amortization	(842,499)	(835,757)	(6,742)
Net Utility Plant	1,540,912	1,546,455	(5,543)
Nonutility Property - Net	77	77	-
Financing & Operating Lease Right-of-Use Assets	3,728	3,737	(9)
Investment in Assoc. Organizations	6,420	6,420	-
Special Funds	38,893	37,679	1,214
Restricted Cash Equivalents & Other	30	30	-
Long-term Prepayments	-	79	(79)
Total Other Property & Investments	49,148	48,022	1,126
Cash & Restricted Cash	21,738	24,661	(2,923)
Special Deposits and Marketable Securities	555	555	-
Fuel Cost / other under recovery	10,914	10,457	457
BRU capital surcharge under - recovery	33,615	35,134	(1,519)
Accounts Receivable - Net	67,188	63,575	3,613
Materials and Supplies, Fuel Stock	71,672	71,853	(181)
Prepayments	9,179	6,327	2,852
Other Current & Accrued Assets	6,354	6,357	(3)
Total Current & Accrued Assets	221,215	218,919	2,296
Deferred Debits	101,307	100,915	392
Total Assets & Other Debits	1,912,582	1,914,311	(1,729)

BALANCE SHEET

in thousand

LIABILITIES & OTHER CREDITS	Unaudit 1/31/2025	Audited 12/31/2024	CHANGE
Memberships	\$ 2,053	\$ 2,051	\$ 2
Pat. Capital, Margins & Equities	219,249	219,393	(144)
Total Margins & Equities	221,302	221,444	(142)
Bonds payable	1,180,917	1,180,917	-
Notes Payable	10,032	10,944	(912)
Unamortized Debt Issuance Costs	(6,155)	(6,188)	33
Operating Lease and Finance Lease Liabilities	3,683	3,691	(8)
Total Long-Term Debt	1,188,477	1,189,364	(887)
Current installment of long-term obligations	56,626	56,740	(114)
Commercial Paper	122,000	122,000	-
Accounts Payable	24,368	26,289	(1,921)
Consumer Deposits	3,624	3,780	(156)
Accrued interest	10,845	11,367	(522)
Salary, wages and benefits	13,213	12,479	734
Fuel Payable	5,922	5,446	476
Undergrounding ordinance liabilities	4,953	4,311	642
Provision for rate refund	3,325	3,125	200
Other Current Liabilities	2,015	2,187	(172)
Total Current & Accrued Liabilities	246,891	247,724	(833)
Deferred Compensation	1,926	1,926	-
Other Liabilities, Non-Current	805	757	48
Deferred Liabilities	14,509	13,840	669
BRU Regulatory Liability	69,483	70,602	(1,119)
Cost of Removal Obligation	169,189	168,654	535
Total Liabilities & Other Credits	1,912,582	1,914,311	(1,729)

**COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
MONTH ENDING JANUARY 31, 2025**

in thousand

	ACTUAL	BUDGET	VARIANCE
Operating Revenue	\$ 33,554	\$ 34,422	\$ (868)
Fuel	7,370	6,073	1,297
Production	3,186	3,527	(341)
Purchase Power	2,818	2,798	19
Transmission	677	1,075	(398)
Distribution	3,700	2,730	970
Consumer accounts	962	1,151	(190)
Administrative, General and Other	4,921	5,290	(369)
Depreciation & Amortization	6,233	6,001	232
Total Operating expenses	29,865	28,645	1,219
Long-term debt and other	4,391	4,199	193
Charged to construction	(182)	(252)	70
Interest Expense, Net	4,209	3,946	263
Net operating margins	(519)	1,831	(2,350)
Interest Income	222	158	64
Allowance for funds used during construction	34	45	(11)
Capital credits, patronage dividends and others	189	18	171
Total nonoperating margins	446	222	224
Assignable margins	(74)	2,053	(2,127)
MFI/I	0.98	1.49	
TIER	0.98	1.55	

**COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
MONTH ENDING JANUARY 31, 2025 and 2024**

in thousand

	2025	2024	VARIANCE
Operating Revenue	\$ 33,554	\$ 36,812	\$ (3,258)
Fuel	7,370	9,706	(2,336)
Production	3,186	3,559	(373)
Purchase Power	2,818	2,520	298
Transmission	677	713	(36)
Distribution	3,700	2,747	953
Consumer accounts	962	996	(34)
Administrative, General and Other	4,921	4,802	119
Depreciation & Amortization	6,233	5,801	431
Total Operating expenses	29,865	30,844	(979)
Long-term debt and other	4,391	3,909	482
Charged to construction	(182)	(167)	(15)
Interest Expense, Net	4,209	3,742	467
Net operating margins	(519)	2,227	(2,746)
Interest Income	222	187	35
Allowance for funds used during construction	34	33	1
Capital credits, patronage dividends and others	189	183	6
Total nonoperating margins	446	404	42
Assignable margins	(74)	2,631	(2,704)
MFI/I	0.98	1.67	
TIER	0.98	1.83	

**COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
PERIOD ENDING JANUARY 31, 2025 AND 2024**

in thousand

	2025	2024	VARIANCE
Operating Revenue	\$ 33,554	\$ 36,812	\$ (3,258)
Fuel	7,370	9,706	(2,336)
Production	3,186	3,559	(373)
Purchase Power	2,818	2,520	298
Transmission	677	713	(36)
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Capital credits, patronage dividends and others	189	183	6
Total nonoperating margins	446	404	42
Assignable margins	(74)	2,631	(2,704)
MFI/I	0.98	1.67	
TIER	0.98	1.83	



February 2025

Monthly Financial Report



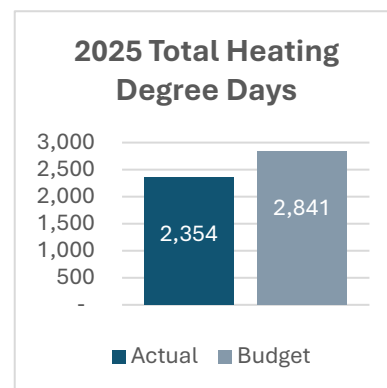
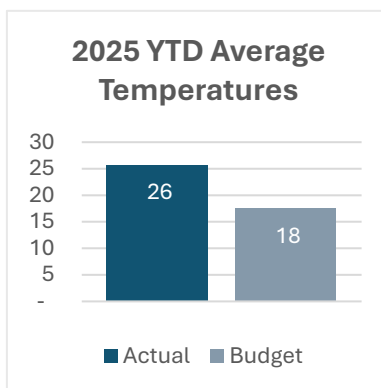
Executive Summary

February saw relief from the extreme weather we experienced in January. Although sales were lower than expected, revenue benefited from Permanent Rates active from February 1st to the 10th and Permanent plus SRF rates for the rest of the month. Cost containment continues to be the trend through February with total operating expenses, less the impact of fuel and purchase power, down \$1.5 million (8%). Assignable margins for February were \$1.6 million, a \$1.7 million improvement from January bringing year-to-date margins within \$3.2 million of budget and generated an MFI/I of 1.18 and TIER of 1.21. Despite the year-to-date margin shortfall, our year-end forecast remains unchanged.

YTD Consolidated Statement of Operations (in Thousand)			
CATEGORY	ACTUAL	BUDGET	VARIANCE
Operating Revenue	\$ 65,605	\$ 67,862	\$ (2,257)
Fuel	14,272	11,754	2,517
Production	6,114	7,217	(1,103)
Purchase Power	5,244	5,296	(52)
Transmission	1,448	1,991	(543)
Distribution	5,966	5,131	835
Consumer accounts	1,947	2,113	(165)
Administrative, General and Other	8,952	10,256	(1,304)
Depreciation & Amortization	12,509	12,002	508
Total Operating expenses	56,452	55,760	692
Long-term debt and other	8,651	8,331	320
Charged to construction	(375)	(511)	137
Interest Expense, Net	8,276	7,819	457
Net operating margins	877	4,283	(3,406)
Interest Income	412	313	99
Allowance for funds used during construction	70	92	(22)
Capital credits, patronage dividends and others	212	36	176
Total nonoperating margins	694	441	253
Assignable margins	1,571	4,724	(3,153)

Results of Operations

Weather plays a crucial role in influencing sales by impacting energy demand and potentially causing outages. Heating degree days (HDD) and cooling degree days (CDD) are metrics used to measure the energy required to heat or cool a building. HDD indicates the number of degrees below 65°F, while CDD indicates the number of degrees above 65°F. Chugach utilizes this data to comprehend, manage, and assess energy demand and consumption. The primary factor driving sales variances is the fluctuation in expected weather conditions. Total year-to-date HDD are short of expectations by 487 (17%) days and average temperatures are exceeding expectations by 46%.

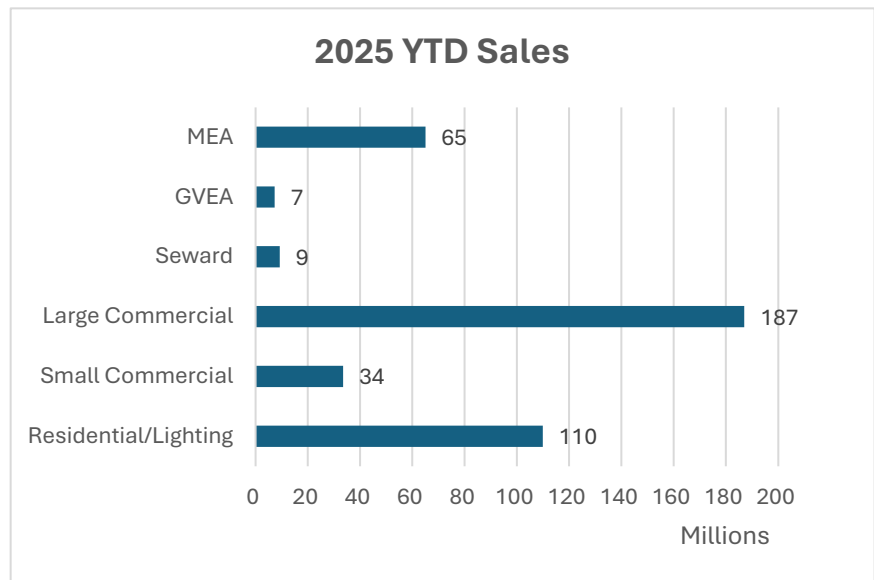


Operating Revenues

Sales year to date were 412 million kWh, falling short of budget by 25.15 million kWh (5.8%) due to lower HDD. This reduction in sales led to total revenue falling short of budget by \$2.26 million (3%). Base revenue was \$4.05 million (8.2%) lower than budget. Revenue recovered from fuel and purchase power was \$1.79 million (9.9%) higher than budget due to higher than expected fuel and purchase power expenses.

Retail customers include residential, small commercial, large commercial and lighting members. Sales to retail members constituted approximately 80% of total sales and were 21 million kWh (5.8%) lower than budget, due primarily to lower-than-expected HDD, resulting in a \$2.35 million (3.5%) unfavorable budget variance for the year.

Chugach has contracted with the City of Seward to provide the continuation of generation interruptibility, which we refer to as Wholesale sales. Sales to Seward accounted for 2% of total sales and were 1.03 million kWh (10.0%) lower than budget due to lower HDD resulting in a favorable revenue variance of \$0.05 million (5.1%) for the year.



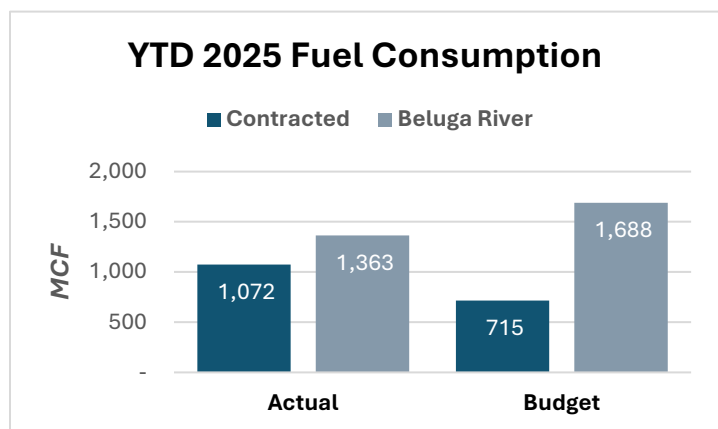
Economy sales represent the sales of available generation, in excess of our own needs, to Golden Valley Electric Association (GVEA). Sales are made under the terms and conditions of Chugach's economy energy sales tariff. The price includes the cost of fuel, variable operations and maintenance expenses, wheeling charges and a margin. Economy sales were 2% of total sales and were 3.59 million kWh (32.8%) lower due to lower-than-expected HDD resulting in revenue falling short of budget by \$0.04 million (19.5%) for the year.

Power Pool sales are associated with the sharing and management of electricity resources, aiming for cost savings, reliability, and efficient resource allocation through a centralized dispatch system. All power pool generation is sold to Matanuska Electric Association (MEA). Power Pool sales constituted approximately 16% of total sales and were 0.56 million kWh (0.9%) lower due to lower HDD. Despite the reduction in sales, revenue was \$0.16 million (53%) higher than budget.

Operating Expenses

Approximately 81% of our native electric energy, including the territory of Seward, is generated from natural gas. The total fuel used in generation amounted to 2,435 million Mcf, which was 1.3% down from the budget. Contracted sources provided approximately 44% of the purchased fuel, which was 14.3% more than budgeted, while BRU provided 56%, which was 14.3% less than budgeted.

Fuel expenses, including contracted fuel, storage, transportation, and BRU operating costs are \$2.52 million (21%) higher than budget due to higher purchases of contracted fuel. It is important to note that all fuel and purchased power costs, excluding those associated with the Eklutna Purchase Power Agreement (PPA), are recovered through the fuel and purchased power adjustment process, resulting in no impact on margins.



Production expense was under budget by \$1.10 million (15%) due to lower contract services costs and operating expenses, as a result of lower-than-expected service hours at Beluga, Nikkels, Sullivan and SPP.

Transmission expense was under the budget by \$0.54 million (27%) primarily due to decreased labor costs associated with system control and fuel operations.

Distribution operations and maintenance expenses were over the budget by \$0.83 million (16%) primarily due to increased outage activity and labor costs associated with repairs and maintenance following the winter storm.

Administrative, general, and other expenses were under budget by \$1.30 million (13%) primarily due to decreased professional services for general counsel and decreased labor costs in Information Services.

Depreciation and amortization were over the budget by \$0.51 million (4%) primarily due to a higher number of assets being placed in service than was budgeted.

Interest expense, net, consists of long-term debt and other, interest charged to construction. Interest expense, net was over the budget by \$0.46 million (6%) primarily due to increased interest expense and fees due to carrying a higher-than-expected commercial paper balance, which was partially offset by lower interest charged to construction due to construction delays caused by weather conditions.

Non-operating margins consist of interest income, allowance for funds used during construction (AFUDC), capital credits, patronage dividends and others. Non-operating margins were over the budget by \$0.25 million (57%) primarily due to increased interest income, realized gains from sales equities in the BRU ARO fund, which was partially offset by lower AFUDC due to construction delays caused by weather conditions.

Supplemental Information

BALANCE SHEET

in thousand

ASSETS & OTHER DEBITS	Unaudit 2/28/2025	Audited 12/31/2024	CHANGE
Electric Plant in Service	\$ 2,280,653	\$ 2,272,412	\$ 8,241
Construction Work in Progress	108,485	109,800	(1,315)
Total Utility Plant	2,389,138	2,382,212	6,926
Accum. Prov. for Depreciation/Amortization	(849,061)	(835,757)	(13,304)
Net Utility Plant	1,540,077	1,546,455	(6,378)
Nonutility Property - Net	77	77	-
Financing & Operating Lease Right-of-Use Assets	3,728	3,737	(9)
Investment in Assoc. Organizations	6,420	6,420	-
Special Funds	38,900	37,679	1,221
Restricted Cash Equivalents & Other	30	30	-
Long-term Prepayments	-	79	(79)
Total Other Property & Investments	49,155	48,022	1,133
Cash & Restricted Cash	28,119	24,661	3,458
Special Deposits and Marketable Securities	555	555	-
Fuel Cost / other under recovery	11,470	10,457	1,013
BRU capital surcharge under - recovery	32,560	35,134	(2,574)
Accounts Receivable - Net	66,584	63,575	3,009
Materials and Supplies, Fuel Stock	70,533	71,853	(1,320)
Prepayments	8,458	6,327	2,131
Other Current & Accrued Assets	6,505	6,357	148
Total Current & Accrued Assets	224,784	218,919	5,865
Deferred Debits	101,758	100,915	843
Total Assets & Other Debits	1,915,774	1,914,311	1,463

BALANCE SHEET

in thousand

LIABILITIES & OTHER CREDITS	Unaudit 2/28/2025	Audited 12/31/2024	CHANGE
Memberships	\$ 2,055	\$ 2,051	\$ 4
Pat. Capital, Margins & Equities	220,784	219,393	1,391
Total Margins & Equities	222,839	221,444	1,395
Bonds payable	1,180,917	1,180,917	-
Notes Payable	10,032	10,944	(912)
Unamortized Debt Issuance Costs	(6,122)	(6,188)	66
Operating Lease and Finance Lease Liabilities	3,683	3,691	(8)
Total Long-Term Debt	1,188,510	1,189,364	(854)
Current installment of long-term obligations	56,626	56,740	(114)
Commercial Paper	122,000	122,000	-
Accounts Payable	23,163	26,289	(3,126)
Consumer Deposits	3,554	3,780	(226)
Accrued interest	14,528	11,367	3,161
Salary, wages and benefits	12,982	12,479	503
Fuel Payable	5,314	5,446	(132)
Undergrounding ordinance liabilities	5,569	4,311	1,258
Provision for rate refund	3,325	3,125	200
Other Current Liabilities	2,054	2,187	(133)
Total Current & Accrued Liabilities	249,115	247,724	1,391
Deferred Compensation	1,926	1,926	-
Other Liabilities, Non-Current	832	757	75
Deferred Liabilities	14,314	13,840	474
BRU Regulatory Liability	68,515	70,602	(2,087)
Cost of Removal Obligation	169,723	168,654	1,069
Total Liabilities & Other Credits	1,915,774	1,914,311	1,463

**COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
MONTH ENDING FEBRUARY 28, 2025**

In thousands

CATEGORY	ACTUAL	BUDGET	VARIANCE
Operating Revenue	\$ 32,051	\$ 33,440	\$ (1,389)
Fuel	6,902	5,682	1,220
Production	2,928	3,690	(761)
Purchase Power	2,426	2,497	(71)
Transmission	771	916	(145)
Distribution	2,266	2,401	(135)
Consumer accounts	986	962	24
Administrative, General and Other	4,031	4,966	(935)
Depreciation & Amortization	6,277	6,001	276
Total Operating expenses	26,587	27,115	(527)
Long-term debt and other	4,260	4,132	128
Charged to construction	(193)	(259)	66
Interest Expense, Net	4,067	3,873	194
Net operating margins	1,396	2,452	(1,056)
Interest Income	190	155	35
Allowance for funds used during construction	36	47	(11)
Capital credits, patronage dividends and others	23	18	5
Total nonoperating margins	249	219	29
Assignable margins	1,645	2,672	(1,026)
MFI/I	1.39	1.65	
TIER	1.44	1.72	

COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
MONTH ENDING FEBRUARY 28, 2025 AND 2024

In thousands

CATEGORY	2025	2024	VARIANCE
Operating Revenue	\$ 32,051	\$ 32,578	\$ (527)
Fuel	6,902	7,587	(685)
Production	2,928	3,481	(552)
Purchase Power	2,426	2,655	(229)
Transmission	771	730	41
Distribution	2,266	2,852	(586)
Consumer accounts	986	995	(9)
Administrative, General and Other	4,031	3,759	273
Depreciation & Amortization	6,277	5,624	653
Total Operating expenses	26,587	27,683	(1,096)
Long-term debt and other	4,260	3,876	384
Charged to construction	(193)	(169)	(24)
Interest Expense, Net	4,067	3,707	361
Net operating margins	1,396	1,188	209
Interest Income	190	151	39
Allowance for funds used during construction	36	34	2
Capital credits, patronage dividends and others	23	106	(83)
Total nonoperating margins	249	290	(42)
Assignable margins	1,645	1,478	167
MFI/I	1.39	1.38	
TIER	1.22	1.23	

COMPARATIVE FINANCIAL REPORT
STATEMENT OF OPERATIONS
PERIOD ENDING FEBRUARY 28, 2025 AND 2024

In thousands

CATEGORY	ACTUAL	BUDGET	VARIANCE
Operating Revenue	\$ 65,605	\$ 69,390	\$ (3,785)
Fuel	14,272	17,293	(3,021)
Production	6,114	7,039	(925)
Purchase Power	5,244	5,175	69
Transmission	1,448	1,443	5
Distribution	5,966	5,599	366
Consumer accounts	1,947	1,991	(44)
Administrative, General and Other	8,952	8,561	391
Depreciation & Amortization	12,509	11,426	1,084
Total Operating expenses	56,452	58,527	(2,075)
Long-term debt and other	8,651	7,785	866
Charged to construction	(375)	(336)	(39)
Interest Expense, Net	8,276	7,448	828
Net operating margins	877	3,414	(2,537)
Interest Income	412	338	74
Allowance for funds used during construction	70	67	3
Capital credits, patronage dividends and others	212	289	(77)
Total nonoperating margins	694	694	0
Assignable margins	1,571	4,109	(2,537)
MFI/I	1.18	1.53	
TIER	1.21	1.65	



Legislative & Policy Positions

Advocate for legislation and public policy that aligns with Chugach's core values and serves in the best interests of our members.

Regular Board of Directors' Meeting
April 23, 2025



State Bills Being Tracked

HB 15 - Royalty rates for Cook Inlet (Rep. Rauscher).

- Referred to House Resources Jan. 22

HB 119- Fairbanks Spur of AGDC natural gas pipeline (Sen. Cronk; Rep. Stapp)

- Referred to State Affairs Feb. 26

HB 153 - Establishes a Renewable Portfolio Standard (Rep. Holland)

- Referred to House Energy Mar. 24

HB 164 - Net metering program, establishing reimbursement fund (Governor Dunleavy)

- Referred to House Energy, Finance Mar. 28

HB 196 - Carbon offset revenue and renewable energy grant fund (Rep. Burke)

- Referred to House Energy Apr. 15

SB 32 - Costs allowed in electric cooperative rates (Sen. Giessel)

- Referred to Senate Resources Jan. 22

SB 91 - Clean energy project licenses and leases for State lands (Senate Resources)

- Referred to Senate Resources Feb. 10

SB 112 - Credits against the oil and gas production tax (Senate Rules Comm)

- Referred to Senate Resources Feb. 26

SB 114 - Fairbanks Spur of AGDC natural gas pipeline (Sen. Cronk)

- Referred to Senate Resources Feb. 28; referred to Senate Finance Apr. 14

SB 125 - Establishes Alaska Gasline Finance Corporation to finance pipeline (Sen. Yundt)

- Referred to Senate Resources March 12

SB 149 - Establishes a Renewable Portfolio Standard (Sen. Wielechowski)

- Referred to Labor & Commerce, March 29

SB 150- Net metering program, establishing reimbursement fund (Governor Dunleavy)

- Referred to House Energy, Finance March 28

SB 180- LNG Import Facilities (Senate Resources)

- Referred to Senate Resources, Apr. 22

Chugach Comments to CS to HB 153

- Hydroelectric projects provide the Railbelt's lowest cost energy but have long-lead times
 - RPS must accommodate, such as allowing FERC Final Licensing Application by the target date
- Timeframes for compliance are too aggressive; 55% by 2040 instead of 2035 could work for Chugach
- Bradley Lake generation needs to count toward an RPS regardless of associated environmental attributes
- Incentive multiplier of 1.25x for shared projects should apply regardless of energy source, size, or timing
- Funds collected for noncompliance must stay with the utility and not escheat to the State of Alaska
 - Monetary enforcement of the RPS should not result in a loss to ratepayers
 - Funds should be put toward renewable generation in that utility's service area



Questions

CHUGACH ELECTRIC ASSOCIATION, INC.
Anchorage, Alaska

REGULAR BOARD OF DIRECTORS' MEETING
AGENDA ITEM SUMMARY

April 23, 2025

ACTION REQUIRED

AGENDA ITEM NO. VIII.A.

<u> </u>	Information Only
<u> X </u>	Motion
<u> X </u>	Resolution
<u> </u>	Executive Session
<u> </u>	Other

TOPIC

Allocation of 2024 Margins

DISCUSSION

Chugach Electric Association, Inc.'s (Chugach) Bylaws provide that at the end of each fiscal year the amount of capital furnished by each patron be clearly reflected and credited to the appropriate capital account of each patron. Chugach Board Policy 304 (Capital Credit Policy) requires Chugach to notify its members of the amount of their capital credit allocation within eight and one-half months following each fiscal year end. For calendar year 2024, Chugach's margins totaled \$6,221,10, which is allocated to Chugach members as capital credits. The Statement of Operations from Chugach's 2024 audited financial statements has been provided as Attachment I.

Capital credit allocations are calculated based on revenue, revenue requirements, cost of service, and adjusted ratemaking margin levels established by the Regulatory Commission of Alaska. Table 1 below summarizes the 2024 allocations for all functional classes on the Chugach system:

Table 1: Allocation of 2024 Margins				
	South District	North District	Total	Percentage
Retail - G&T	\$1,598,499	\$1,285,307	\$2,883,806	46.4%
Retail - Distribution	\$1,822,128	\$1,483,275	\$3,305,403	53.1%
Total Retail	\$3,420,628	\$2,768,581	\$6,189,209	
Wholesale - Seward	\$31,893	---	\$31,893	0.5%
Total	\$3,452,520	\$2,768,581	\$6,221,101	100.0%

By August 15 of each year, Chugach provides capital credit allocation notifications to each active member. Chugach's retail members receive notification of the amount of their allocation, information about Chugach's capital credit program, and the associated benefits of electric cooperative membership with their monthly bills. Additionally, members can view their total accumulated capital credit allocations, including the 2024 capital credit allocation, through Chugach's "My Account" member engagement portal. Chugach notified the City of Seward d/b/a Seward Electric System (Seward) of the proposed 2024 capital credit allocations and will notify Seward after the allocations have been approved by the Chugach Board of Directors.

MOTION

Move that the Board of Directors approve the attached Resolution authorizing 2024 capital credit allocations in the amount of \$6,221,101, with \$3,452,520 assigned to South District retail members, \$2,768,581 assigned to North District retail members, and \$31,893 assigned to Seward.

ATTACHMENT I

Chugach Electric Association, Inc.
Consolidated Statements of Operations
Years Ended December 31, 2024, 2023, and 2022

	2024	2023	2022
Operating revenues	\$ 358,414,052	\$ 362,719,790	\$ 354,418,746
Operating expenses:			
Fuel	72,378,079	81,591,442	83,474,943
Production	38,948,381	40,744,453	37,961,076
Purchased power	27,548,251	31,643,099	23,268,040
Transmission	9,276,836	8,713,758	9,690,024
Distribution	29,911,027	27,150,488	26,319,170
Consumer accounts	11,173,911	10,590,900	10,298,655
Administrative, general, and other	49,305,949	52,317,820	52,203,530
Depreciation and amortization	71,750,564	62,721,621	64,660,942
Total operating expenses	\$ 310,292,998	\$ 315,473,581	\$ 307,876,380
Interest expense:			
Long-term debt and other	48,890,559	44,310,173	41,607,914
Charged to construction	(2,093,424)	(2,711,529)	(2,521,899)
Interest expense, net	\$ 46,797,135	\$ 41,598,644	\$ 39,086,015
Net operating margins	\$ 1,323,919	\$ 5,647,565	\$ 7,456,351
Nonoperating margins:			
Interest income	2,803,939	1,885,161	639,406
Allowance for funds used during construction	1,018,466	243,706	96,433
Capital credits, patronage dividends and other	1,074,777	323,349	(68,453)
Total nonoperating margins	\$ 4,897,182	\$ 2,452,216	\$ 667,386
Assignable margins	\$ 6,221,101	\$ 8,099,781	\$ 8,123,737

See accompanying notes to consolidated financial statements.



RESOLUTION

2024 Capital Credit Allocation

WHEREAS, Chugach Electric Association, Inc.'s ("Chugach" or "Association") Bylaws provide that at the end of each fiscal year the amount of capital furnished by each patron shall be reflected and credited to the appropriate capital account of each patron and that the Association notify each patron of the amount of capital so credited;

WHEREAS, Chugach Board Policy 304 (Capital Credit Policy) requires notification to patrons of the amount of their capital credits allocated for the preceding year within eight and one-half months following each fiscal year;

WHEREAS, Chugach's system patronage capital (margins) based on calendar year 2024 operating results totals \$6,221,102;

WHEREAS, the 2024 allocation provides that Chugach South District retail members shall be allocated \$3,420,627, North District retail members shall be allocated \$2,768,582, and Seward Electric System shall be allocated \$31,893; and,

WHEREAS, after approval of the 2024 allocation, Chugach shall notify each member of their allocated amount through individual notice not later than August 15, 2024.

NOW, THEREFORE, BE IT RESOLVED, the allocation of 2024 system patronage to the retail and wholesale members of the Association is as follows:

Table 1: Allocation of 2024 Margins				
	South District	North District	Total	Percentage
Retail - G&T	\$1,598,499	\$1,285,307	\$2,883,806	46.4%
Retail - Distribution	\$1,822,128	\$1,483,275	\$3,305,403	53.1%
Total Retail	\$3,420,627	\$2,768,582	\$6,189,209	
Wholesale - Seward	\$31,893	---	\$31,893	0.5%
Total	\$3,452,520	\$2,768,582	\$6,221,102	100.0%

CERTIFICATION

I, Susanne Fleek-Green, do hereby certify that I am the Secretary of Chugach Electric Association, Inc., an electric not for profit cooperative membership corporation organized and existing under the laws of the State of Alaska: that the foregoing is a complete and correct copy of a resolution adopted at a meeting of the Board of Directors of this corporation, duly and properly called and held on the 23rd day of April 2025; that a quorum was present at the meeting; that the resolution is set forth in the minutes of the meeting and has not been rescinded or modified.

IN WITNESS WHEREOF, I have hereunto subscribed my name and affixed the seal of this corporation on the 23rd day of April 2025.

Secretary

Bragaw: E. Northern Lights to E. 6th Undergrounding Project

Regular Board of Directors' Meeting

April 23, 2025

Bragaw Undergrounding Project

Introduction:

- *Requesting an approved Motion for Project Authorization.*

Project Description:

- *These projects will underground approximately 1.25 miles of the aging overhead infrastructure on Bragaw Street from the North side of E. Northern Lights to the South side of the Glenn Hwy and install new underground facilities.*
- *Replacing 4/0 ACSR overhead distribution conductors with underground 750 kcmil cables increasing the feeder's capacity.*
- *Replacing 266 ACSR overhead sub-transmission conductors with underground 1000 kcmil cables increasing capacity and improving reliability for members supplied by Debarr, Baxter, and Boniface Substations.*



Bragaw Undergrounding Project

Project Costs:

- *\$9.1M Total Project Authorization / \$4,638,492.44 Sturgeon Electric Contract cost*

Project Schedule:

- *Construction Q2-4, 2025 and Q2-3, 2026*

Project funding source:

- *Funded through the Title 21 Municipal Undergrounding Ordinance
(2% overhead to underground surcharge)*

CHUGACH ELECTRIC ASSOCIATION, INC.
Anchorage, Alaska

REGULAR BOARD OF DIRECTORS' MEETING
AGENDA ITEM SUMMARY

April 23, 2025

ACTION REQUIRED

AGENDA ITEM NO. VIII. B.

☐ Information Only
☒ Motion
☐ Resolution
☐ Executive Session
☐ Other

TOPIC

Project Authorization – Bragaw Street: East Northern Lights Boulevard to East 6th Avenue.

DISCUSSION

The Bragaw project will underground 1.25 miles of existing overhead distribution and sub-transmission circuits from the north side of East Northern Lights Boulevard to the south side of the Glenn Highway. It will remove the poles, circuit conductors and overhead line equipment along busy commercial and residential areas, increase feeder transfer capacities, and reduce tree related outages. The existing 4/0 aluminum conductor steel-reinforced (ACSR) overhead distribution lines will be replaced with a new underground 750 kcmil cable, in duct with below ground vaults and pads. Existing 266.8 ACSR overhead sub-transmission lines will be replaced with a new underground 1000 kcmil cable, in duct with below ground splicing vaults.

This project is funded through the 2% overhead to undergrounding surcharge per the Municipal Undergrounding Ordinance. The project is included in Chugach's Electric Association, Inc.'s 2025 - 2029 Capital Improvement Plan.

MOTION

Move that the Board of Directors authorize the Chief Executive Officer to acquire, construct and install the Bragaw Street, East Northern Lights Boulevard to East 6th Avenue, Overhead to Underground Conversion for the respective total installed cost estimate of \$9.1 million.

Executive Session Motion
(Financial, Legal and Personnel)
April 23, 2025

Chugach Electric Association, Inc.
Regular Board of Directors' Meeting

Agenda Item X.

Move that pursuant to Alaska Statute 10.25.175(c)(1), (3) and (4), the Board of Directors go into executive session to: 1) discuss and receive reports regarding matters the immediate knowledge of which would clearly have an adverse effect on the finances of the cooperative; 2) discuss with its attorneys matters the immediate knowledge of which could have an adverse effect on the legal position of the cooperative; and 3) discuss personnel matters.

Chugach Electric Association, Inc.
Anchorage, Alaska

Summary of Executive Session Topics for
Regular Board of Directors' Meeting on April 23, 2025
Agenda Item X.

- A. Discussion of confidential and sensitive information regarding an update of gas supply and storage, public disclosure of which could have an adverse effect on the finances and legal position of the Association. (AS 10.25.175(c)(1) and (3))
- B. Discussion of confidential and sensitive information regarding HR matters, public disclosure of which could have an adverse effect on the personnel of the Association. (AS 10.25.175(c)(4))