

#### **ELECTRONICALLY FILED WITH RCA**

February 27, 2020

Regulatory Commission of Alaska 701 W. 8<sup>th</sup> Avenue, Suite 300 Anchorage, AK 99501

Subject:

Tariff Advice No. 484-8; Chugach Electric Association, Inc. Simplified Rate Filing based on the December 31, 2019 Test Year

#### Commissioners:

Chugach Electric Association, Inc. (Chugach) hereby submits its quarterly Simplified Rate Filing (SRF) for the Test Year ending December 31, 2019 in compliance with the Alaska Public Utilities Regulatory Act and Sections 3 AAC 48.700 - 3 AAC 48.790 of the Alaska Administrative Code. The purpose of this filing is to revise Chugach's tariff to increase the demand and energy rates to Chugach retail and the City of Seward, Seward Electric System (Seward) as indicated on the attached tariff sheets for rates effective May 1, 2020. Chugach also requests approval to suspend its participation in the SRF process if the Regulatory Commission of Alaska (Commission) approves Chugach's request to acquire Anchorage Municipal Light & Power (ML&P), as explained further below.

TARIFF SHEET NUMBER		CANCELS SHE	EET NUMBER	SCHEDULE OR
<b>ORIGINAL</b>	<u>REVISED</u>	<b>ORIGINAL</b>	REVISED	<b>RULE NUMBER</b>
78	56th Revision	78	55th Revision	Outdoor Area
78.1	26th Revision	78.1	25th Revision	Lighting – Existing Outdoor Area
78.1.1	24th Revision	78.1.1	23rd Revision	Wood Poles
78.2	26th Revision	78.2	25th Revision	Outdoor Area
78.3	26th Revision	78.3	25th Revision	Lighting – New
78.4	24th Revision	78.4	23rd Revision	Wood Poles
80	56th Revision	80	55th Revision	Street Lights -
80.1	26th Revision	80.1	25th Revision	Existing
80.1.1	24th Revision	80.1.1	23rd Revision	Wood Poles
80.2	26th Revision	80.2	25th Revision	Street Lights -
80.3	26th Revision	80.3	25th Revision	New Wood

80.4	24th Revision	80.4	23rd Revision	Poles
81	56th Revision	81	55th Revision	Street Lights –
81.1	26th Revision	81.1	25th Revision	New Non-Wood
81.1.1	24th Revision	81.1.1	23rd Revision	Poles
84	54th Revision	84	53rd Revision	Residential Service
86	55th Revision	86	54th Revision	Small General Service
87	56th Revision	87	55th Revision	LGS- Secondary
87.1	32nd Revision	87.1	31st Revision	LGS - Primary
89.1	36th Revision	89.1	35th Revision	LGS - Combined Metering
89.2	33rd Revision	89.2	32nd Revision	Economic Viability Rate
89.4	31st Revision	89.4	30th Revision	Standby and Buyback
89.4.1	31st Revision	89.4.1	30th Revision	Service
99	64th Revision	99	63rd Revision	Sales for Resale

Chugach is requesting a 1.1 percent increase to the demand and energy rates to Chugach retail and a 1.3 percent increase to the demand and energy rates to the wholesale class of Seward. These results are based on a Times Interest Earned Ratio (TIER) of 1.51 for the Chugach system, 1.33 for the generation and transmission (G&T) function, and 2.63 for the Distribution function. Chugach's authorized TIER levels are 1.55 on a system basis, 1.35 on a G&T basis, and a floating TIER for Distribution. With the implementation of these rates, the total monthly bill for a Chugach residential customer using 600 kWh of electricity will increase 0.7 percent, or from \$130.31 to \$131.19. On a system basis, demand and energy rate revenue will increase \$1.4 million, or from \$133.5 million to \$134.9 million. Chugach's total revenues associated with electric service are projected to be \$224 million in calendar year 2020.

In this filing, the proposed demand and energy rate increase to Chugach retail was capped at 1.1 percent, or approximately \$0.6 million, and Seward was capped at 1.3 percent, or approximately \$0.06 million, to keep the rate increases within the authorized 8.0 percent rolling 12-month limit under SRF. Without the 8 percent limitation on rate increases, Chugach retail and Seward's demand and energy rate increases would have been 1.6 percent and 4.0 percent, respectively. The rate changes are attributed to increases in expense levels totaling \$1.2 million and lower proforma test period revenue of \$0.9 million. If sales levels had remained consistent with the prior quarter, demand and energy rates would have increased 0.9 percent to Chugach retail and 4.4 percent to Seward.

<sup>&</sup>lt;sup>1</sup> Chugach's calendar year 2020 revenues are estimated to be \$224 million based on projected electric sales to Chugach Retail and Wholesale members. This estimate does not include the incremental revenues projected if the acquisition of ML&P is approved.

Approximately 68,814 retail members (81,806 meters) and Seward are impacted by this filing. This filing will not result in the termination of an existing service, conflict with any other schedule or rate, or in any other way adversely impact customers or the public. Chugach is requesting that the proposed rate changes contained in this filing become effective May 1, 2020.

#### Suspension of Participation in the SRF Process

Under the SRF regulations, electric cooperatives are required to submit filings until a general rate case is submitted or approval is granted from the Commission to suspend participation. The SRF regulations require the filing of a general rate case if residential sales as a percentage of retail sales, or if retail sales as a percentage of total sales (excluding economy sales), changes by more than five percent in relation to sales levels in the last general rate case. If Chugach's proposed acquisition of ML&P is approved, the change in the percentage of residential sales compared to total retail sales will exceed the five percent threshold. Chugach is therefore requesting Commission approval to suspend participation in SRF if the acquisition is approved. This suspension will allow time for the preparation of a general rate case under 3 AAC 48.275(a) as a combined and significantly larger electric utility. In the acquisition proceeding, Chugach indicated its expectation to suspend participation in SRF until it submits a general rate case under 3 AAC 48.275(a) and proposed that it would file the rate case no later than December 31, 2023. Chugach is planning to request approval to re-enter the SRF for adjustments to demand and energy rates after a final order is issued in the rate case.

The Commission is currently expected to issue a final order on Chugach's request to acquire ML&P by February 28, 2020. If the acquisition is approved under the current schedule, Chugach expects the transaction to close on May 29, 2020. The effective date of the proposed rate changes in this filing is May 1, 2020, which is prior to the expected May 29, 2020 closing date. The Chugach Board resolution provides authorization for the submittal of this filing, which requests approval of the rate changes and approval to suspend participation in the SRF process if the acquisition of ML&P is approved.

#### **Description of Tariff Changes**

The demand and energy rates contained in the following tariff sheets reflect the proposed rate changes contained in this filing.

Tariff Sheet 78, 78.1 and 78.1.1, Outdoor Area Lighting – Existing Wood Poles: Indicates a rate increase to the per unit fixture charge.

Tariff Sheet 78.2, 78.3 and 78.4, Outdoor Area Lighting – New Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 80, 80.1, and 80.1.1, Street Lights – Existing Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 80.2, 80.3 and 80.4, Street Lights – New Wood Poles: Indicates an increase to the per unit fixture charge.

<sup>&</sup>lt;sup>2</sup> 3 AAC 48.790

<sup>&</sup>lt;sup>3</sup> See Schedule 16.

<sup>&</sup>lt;sup>4</sup> Docket No. U-19-020 / U-19-021.

Tariff Sheet 81, 81.1 and 81.1.1, Street Lights – New Non-Wood Poles: Indicates an increase to the per unit fixture charge.

Tariff Sheet 84, Residential Service: Indicates an increase to the energy rate.

Tariff Sheet 86, Small General Service: Indicates an increase to the energy rate.

Tariff Sheet 87, Large General Service – Secondary: Indicates increases to the energy and demand rates.

Tariff Sheet 87.1, Large General Service – Primary: Indicates increases to the energy and demand rates.

Tariff Sheet 89.1, Large General Service – Combined Metering: Indicates increases to the energy and demand rates.

Tariff Sheet 89.2, Economic Viability Rate: Indicates increases to the energy and demand rates.

Tariff Sheet 89.4 and 89.4.1, Standby and Buyback Service: Indicates increases to the energy and demand rates.

Tariff Sheet 99, Sale for Resale: Indicates increases to the energy and demand rates for Seward Electric System.

Please contact Jean Kornmuller, Manager, Regulatory Affairs at 907-762-4184 or jean kornmuller@chugachelectric.com, if additional information is needed.

Sincerely,

CHUGACH ELECTRIC ASSOCIATION, INC.

Arthur W. Miller

Executive Vice President, Regulatory and External Affairs

P.O. Box 196300

Anchorage, Alaska 99519-6300

Telephone: 907-762-4758 Facsimile: 907-762-4191

Chth W. Willer

arthur miller@chugachelectric.com

Attachments

cc: John Foutz, City of Seward (electronically)

RCA NO.: 8 56<sup>th</sup> Revision Sheet No. 78

Canceling

55<sup>th</sup> Revision Sheet No. 78

Chugach Electric Association, Inc.

## OUTDOOR AREA LIGHTING SERVICE INSTALLATION ON EXISTING WOOD POLES

(Schedule Nos.: 89, 91, 93, 95; OEW-045 through OEW-090)

Available for photoelectric controlled "dusk-to-dawn" residential and commercial outdoor area lighting on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation. This schedule is not applicable for lighting of public streets, highways or other public right-of-ways.

#### **Monthly Rates**

Rate Schedule	Operating Wattage		Per Fixture Charge	
High Pressure Sodium Lamp	S			
Schedule 89	150-Watt lamp		\$35.38	I
Schedule 91	175-Watt lamp		\$36.47	
Schedule 93	250-Watt lamp		\$39.60	
Schedule 95	400-Watt lamp		\$46.02	I
Light Emitting Diode (LED)	Lamps			
Schedule OEW-045	40.01 to 45.0-watt lamp		\$30.80	I
Schedule OEW-050	45.01 to 50.0-watt lamp		\$31.03	
Schedule OEW-055	50.01 to 55.0-watt lamp		\$31.21	
Schedule OEW-060	55.01 to 60.0-watt lamp		\$31.42	
Schedule OEW-065	60.01 to 65.0-watt lamp		\$31.64	
Schedule OEW-070	65.01 to 70.0-watt lamp		\$31.84	
Schedule OEW-075	70.01 to 75.0-watt lamp		\$32.08	
Schedule OEW-080	75.01 to 80.0-watt lamp		\$32.31	
Schedule OEW-085	80.01 to 85.0-watt lamp		\$32.51	
Schedule OEW-090	85.01 to 90.0-watt lamp		\$32.72	I
Tariff Advice No.: TA 484-8		Effective:	May 1, 2020	

Issued by:	Chugach Electric Association, Inc.
•	P.O. Roy 106200 Anchorage Alaska 00510 6200

Title: Chief Executive Officer

RCA NO.: 8 26<sup>th</sup> Revision Sheet No. 78.1

Canceling

25<sup>th</sup> Revision Sheet No. 78.1

Chugach Electric Association, Inc.

# OUTDOOR AREA LIGHTING SERVICE INSTALLATION ON EXISTING WOOD POLES (CONTINUED)

(Schedule Nos.: OEW-095 through OEW-150)

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
Light Emitting Diode (LED)	) Lamps	
Schedule OEW-095	90.01 to 95.0-watt lamp	\$32.91 I
Schedule OEW-100	95.01 to 100.0-watt lamp	\$33.13
Schedule OEW-105	100.01 to 105.0-watt lamp	\$33.34
Schedule OEW-110	105.01 to 110.0-watt lamp	\$33.56
Schedule OEW-115	110.01 to 115.0-watt lamp	\$33.78
Schedule OEW-120	115.01 to 120.0-watt lamp	\$33.99
Schedule OEW-125	120.01 to 125.0-watt lamp	\$34.18
Schedule OEW-130	125.01 to 130.0-watt lamp	\$34.39
Schedule OEW-135	130.01 to 135.0-watt lamp	\$34.63
Schedule OEW-140	135.01 to 140.0-watt lamp	\$34.84
Schedule OEW-145	140.01 to 145.0-watt lamp	\$35.06
Schedule OEW-150	145.01 to 150.0-watt lamp	\$35.25 I

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.: 8 24<sup>th</sup> Revision Sheet No. 78.1.1

Canceling

23<sup>rd</sup> Revision Sheet No. 78.1.1

Chugach Electric Association, Inc.

# OUTDOOR AREA LIGHTING SERVICE INSTALLATION ON EXISTING WOOD POLES (CONTINUED)

(Schedule Nos.: OEW-155 through OEW-215)

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
Light Emitting Diode (LED) Lamps		
Schedule OEW-155	150.01 to 155.0-watt lamp	\$35.47 I
Schedule OEW-160	155.01 to 160.0-watt lamp	\$35.67
Schedule OEW-165	160.01 to 165.0-watt lamp	\$35.89
Schedule OEW-170	165.01 to 170.0-watt lamp	\$36.10
Schedule OEW-175	170.01 to 175.0-watt lamp	\$36.31
Schedule OEW-180	175.01 to 180.0-watt lamp	\$36.51
Schedule OEW-185	180.01 to 185.0-watt lamp	\$36.74
Schedule OEW-190	185.01 to 190.0-watt lamp	\$36.94
Schedule OEW-195	190.01 to 195.0-watt lamp	\$37.17
Schedule OEW-200	195.01 to 200.0-watt lamp	\$37.36
Schedule OEW-205	200.01 to 205.0-watt lamp	\$37.58
Schedule OEW-210	205.01 to 210.0-watt lamp	\$37.79
Schedule OEW-215	210.01 to 215.0-watt lamp	\$38.01 I

#### **Fuel and Purchased Power Cost Adjustment**

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.: 8 26<sup>th</sup> Revision Sheet No. 78.2

Canceling

25<sup>th</sup> Revision Sheet No. 78.2

Chugach Electric Association, Inc.

#### OUTDOOR AREA LIGHTING SERVICE INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: 90, 92, 94, 96; ONW-045 through ONW-090)

Available for photoelectric controlled "dusk-to-dawn" residential and commercial outdoor area lighting on new wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation. This schedule is not applicable for lighting of public streets, highways or other public right-of-ways.

#### **Monthly Rates**

Rate Schedule	Operating Wattage		Per Fixture Charge	
High Pressure Sodium La	mps			
Schedule 90	150-Watt lamp		\$48.63	I
Schedule 92	175-Watt lamp		\$49.71	
Schedule 94	250-Watt lamp		\$52.86	
Schedule 96	400-Watt lamp		\$59.28	I
Light Emitting Diode (LE	ED) Lamps			
Schedule ONW-045	40.01 to 45.0-watt lamp		\$44.03	I
Schedule ONW-050	45.01 to 50.0-watt lamp		\$44.26	
Schedule ONW-055	50.01 to 55.0-watt lamp		\$44.47	
Schedule ONW-060	55.01 to 60.0-watt lamp		\$44.66	
Schedule ONW-065	60.01 to 65.0-watt lamp		\$44.90	
Schedule ONW-070	65.01 to 70.0-watt lamp		\$45.12	
Schedule ONW-075	70.01 to 75.0-watt lamp		\$45.32	
Schedule ONW-080	75.01 to 80.0-watt lamp		\$45.52	
Schedule ONW-085	80.01 to 85.0-watt lamp		\$45.72	
Schedule ONW-090	85.01 to 90.0-watt lamp		\$45.96	I
		77.00	1, 2020	
Tariff Advice No.: TA 484	4-8	Effective:	May 1, 2020	

Issued by:	Chugach Electric Association, Inc.
	P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.: 8 26<sup>th</sup> Revision Sheet No. 78.3 Canceling 25<sup>th</sup> Revision Sheet No. 78.3

Chugach Electric Association, Inc.

#### **OUTDOOR AREA LIGHTING SERVICE** INSTALLATION ON NEW WOOD POLES

(Schedule Nos.: ONW-095 through ONW-150)

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
Light Emitting Diode (LED) La	umps	
Schedule ONW-095	90.01 to 95.0-watt lamp	\$46.18 I
Schedule ONW-100	95.01 to 100.0-watt lamp	\$46.38
Schedule ONW-105	100.01 to 105.0-watt lamp	\$46.59
Schedule ONW-110	105.01 to 110.0-watt lamp	\$46.81
Schedule ONW-115	110.01 to 115.0-watt lamp	\$47.02
Schedule ONW-120	115.01 to 120.0-watt lamp	\$47.22
Schedule ONW-125	120.01 to 125.0-watt lamp	\$47.43
Schedule ONW-130	125.01 to 130.0-watt lamp	\$47.65
Schedule ONW-135	130.01 to 135.0-watt lamp	\$47.87
Schedule ONW-140	135.01 to 140.0-watt lamp	\$48.06
Schedule ONW-145	140.01 to 145.0-watt lamp	\$48.27
Schedule ONW-150	145.01 to 150.0-watt lamp	\$48.47 I

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

> Issued by: Chugach Electric Association, Inc.

> > P.O. Box 196300, Anchorage, Alaska 99519-6300

Lee D. Thibert

Title: Chief Executive Officer

By:

RCA NO.: 8 24<sup>th</sup> Revision Sheet No. 78.4

Canceling

23<sup>rd</sup> Revision Sheet No. 78.4

Chugach Electric Association, Inc.

## OUTDOOR AREA LIGHTING SERVICE INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: ONW-155 through ONW-215)

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
Light Emitting Diode (LED) Lamps		
Schedule ONW-155	150.01 to 155.0-watt lamp	\$48.70 I
Schedule ONW-160	155.01 to 160.0-watt lamp	\$48.91
Schedule ONW-165	160.01 to 165.0-watt lamp	\$49.13
Schedule ONW-170	165.01 to 170.0-watt lamp	\$49.33
Schedule ONW-175	170.01 to 175.0-watt lamp	\$49.55
Schedule ONW-180	175.01 to 180.0-watt lamp	\$49.76
Schedule ONW-185	180.01 to 185.0-watt lamp	\$49.97
Schedule ONW-190	185.01 to 190.0-watt lamp	\$50.18
Schedule ONW-195	190.01 to 195.0-watt lamp	\$50.40
Schedule ONW-200	195.01 to 200.0-watt lamp	\$50.61
Schedule ONW-205	200.01 to 205.0-watt lamp	\$50.83
Schedule ONW-210	205.01 to 210.0-watt lamp	\$51.03
Schedule ONW-215	210.01 to 215.0-watt lamp	\$51.25 I

#### Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.:	_8_	56 <sup>th</sup> Revision	Sheet No.	80	
		Canceling			
		55 <sup>th</sup> Revision	Sheet No.	80	

## STREET LIGHTS INSTALLATION ON EXISTING WOOD POLES

(Schedule Nos.: 60, 62, 64; SEW-045 through SEW-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation.

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
High Pressure Sodium Lamp	os	
Schedule 60	150-Watt lamp	\$35.38 I
Schedule 62	250-Watt lamp	\$39.60
Schedule 64	400-Watt lamp	\$46.02 I
Light Emitting Diode (LED)	Lamps	
Schedule SEW-045	40.01 to 45.0-watt lamp	\$30.80 I
Schedule SEW-050	45.01 to 50.0-watt lamp	\$31.03
Schedule SEW-055	50.01 to 55.0-watt lamp	\$31.21
Schedule SEW-060	55.01 to 60.0-watt lamp	\$31.44
Schedule SEW-065	60.01 to 65.0-watt lamp	\$31.64
Schedule SEW-070	65.01 to 70.0-watt lamp	\$31.87
Schedule SEW-075	70.01 to 75.0-watt lamp	\$32.08
Schedule SEW-080	75.01 to 80.0-watt lamp	\$32.30
Schedule SEW-085	80.01 to 85.0-watt lamp	\$32.50
Schedule SEW-090	85.01 to 90.0-watt lamp	\$32.72 I

Issued by: Chugach Electric Association, Inc.	
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P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

Effective:

May 1, 2020

By: Lee D. Thibert

Tariff Advice No.: TA 484-8

RCA NO.: 8 26<sup>th</sup> Revision Sheet No. 80.1

Canceling

25<sup>th</sup> Revision Sheet No. 80.1

Chugach Electric Association, Inc.

# STREET LIGHTS INSTALLATION ON EXISTING WOOD POLES (CONTINUED)

(Schedule Nos.: SEW-095 through SEW-150)

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
Light Emitting Diode (LED)	Lamps	
Schedule SEW-095	90.01 to 95.0-watt lamp	\$32.91 I
Schedule SEW-100	95.01 to 100.0-watt lamp	\$33.13
Schedule SEW-105	100.01 to 105.0-watt lamp	\$33.34
Schedule SEW-110	105.01 to 110.0-watt lamp	\$33.56
Schedule SEW-115	110.01 to 115.0-watt lamp	\$33.78
Schedule SEW-120	115.01 to 120.0-watt lamp	\$33.99
Schedule SEW-125	120.01 to 125.0-watt lamp	\$34.18
Schedule SEW-130	125.01 to 130.0-watt lamp	\$34.39
Schedule SEW-135	130.01 to 135.0-watt lamp	\$34.63
Schedule SEW-140	135.01 to 140.0-watt lamp	\$34.84
Schedule SEW-145	140.01 to 145.0-watt lamp	\$35.06
Schedule SEW-150	145.01 to 150.0-watt lamp	\$35.25 I

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.: 8 24<sup>th</sup> Revision Sheet No. 80.1.1

Canceling

23<sup>rd</sup> Revision Sheet No. 80.1.1

Chugach Electric Association, Inc.

## STREET LIGHTS INSTALLATION ON EXISTING WOOD POLES (CONTINUED)

(Schedule Nos.: SEW-155 through SEW-215)

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
Light Emitting Diode (LED) Lamps		
Schedule SEW-155	150.01 to 155.0-watt lamp	\$35.47 I
Schedule SEW-160	155.01 to 160.0-watt lamp	\$35.67
Schedule SEW-165	160.01 to 165.0-watt lamp	\$35.90
Schedule SEW-170	165.01 to 170.0-watt lamp	\$36.10
Schedule SEW-175	170.01 to 175.0-watt lamp	\$36.30
Schedule SEW-180	175.01 to 180.0-watt lamp	\$36.51
Schedule SEW-185	180.01 to 185.0-watt lamp	\$36.73
Schedule SEW-190	185.01 to 190.0-watt lamp	\$36.94
Schedule SEW-195	190.01 to 195.0-watt lamp	\$37.17
Schedule SEW-200	195.01 to 200.0-watt lamp	\$37.36
Schedule SEW-205	200.01 to 205.0-watt lamp	\$37.59
Schedule SEW-210	205.01 to 210.0-watt lamp	\$37.79
Schedule SEW-215	210.01 to 215.0-watt lamp	\$38.01 I

#### **Fuel and Purchased Power Cost Adjustment**

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Jelanie -

Title: Chief Executive Officer

RCA NO.: 8 26<sup>th</sup> Revision Sheet No. 80.2

Canceling

25<sup>th</sup> Revision Sheet No. 80.2

Chugach Electric Association, Inc.

## STREET LIGHTS INSTALLATION ON NEW WOOD POLES

(Schedule Nos.: 61, 63, 65; SNW-045 through SNW-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation.

#### **Monthly Rates**

Rate Schedule	Operating Wattage		Per Fixture Charge	
High Pressure Sodium Lamps				
Schedule 61	150-Watt lamp		\$48.63	I
Schedule 63	250-Watt lamp		\$52.85	
Schedule 65	400-Watt lamp		\$59.28	Ï
Light Emitting Diode (LED) I	Lamps			
Schedule SNW-045	40.01 to 45.0-watt lamp		\$44.03	I
Schedule SNW-050	45.01 to 50.0-watt lamp		\$44.26	
Schedule SNW-055	50.01 to 55.0-watt lamp		\$44.46	
Schedule SNW-060	55.01 to 60.0-watt lamp		\$44.67	
Schedule SNW-065	60.01 to 65.0-watt lamp		\$44.90	
Schedule SNW-070	65.01 to 70.0-watt lamp		\$45.12	
Schedule SNW-075	70.01 to 75.0-watt lamp		\$45.33	
Schedule SNW-080	75.01 to 80.0-watt lamp		\$45.52	
Schedule SNW-085	80.01 to 85.0-watt lamp		\$45.74	
Schedule SNW-090	85.01 to 90.0-watt lamp		\$45.96	Ι
Tariff Advice No.: TA 484-8		Effective:	May 1, 2020	

Issued by:	Chugach Electric Association, Inc.
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P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

 RCA NO.:
 8
 26<sup>th</sup> Revision
 Sheet No.
 80.3

 Canceling
 25<sup>th</sup> Revision
 Sheet No.
 80.3

Chugach Electric Association, Inc.

# STREET LIGHTS INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: SNW-095 through SNW-150)

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
Light Emitting Diode (LED	) Lamps	
Schedule SNW-095	90.01 to 95.0-watt lamp	\$46.18 I
Schedule SNW-100	95.01 to 100.0-watt lamp	\$46.38
Schedule SNW-105	100.01 to 105.0-watt lamp	\$46.59
Schedule SNW-110	105.01 to 110.0-watt lamp	\$46.81
Schedule SNW-115	110.01 to 115.0-watt lamp	\$47.02
Schedule SNW-120	115.01 to 120.0-watt lamp	\$47.22
Schedule SNW-125	120.01 to 125.0-watt lamp	\$47.43
Schedule SNW-130	125.01 to 130.0-watt lamp	\$47.65
Schedule SNW-135	130.01 to 135.0-watt lamp	\$47.87
Schedule SNW-140	135.01 to 140.0-watt lamp	\$48.06
Schedule SNW-145	140.01 to 145.0-watt lamp	\$48.27
Schedule SNW-150	145.01 to 150.0-watt lamp	\$48.47 I

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.: 8 24<sup>th</sup> Revision Sheet No. 80.4

Canceling

23<sup>rd</sup> Revision Sheet No. 80.4

Chugach Electric Association, Inc.

# STREET LIGHTS INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: SNW-155 through SNW-215)

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) L	amps		
Schedule SNW-155	150.01 to 155.0-watt lamp	\$48.70	I
Schedule SNW-160	155.01 to 160.0-watt lamp	\$48.91	
Schedule SNW-165	160.01 to 165.0-watt lamp	\$49.13	
Schedule SNW-170	165.01 to 170.0-watt lamp	\$49.33	
Schedule SNW-175	170.01 to 175.0-watt lamp	\$49.55	
Schedule SNW-180	175.01 to 180.0-watt lamp	\$49.76	
Schedule SNW-185	180.01 to 185.0-watt lamp	\$49.97	
Schedule SNW-190	185.01 to 190.0-watt lamp	\$50.18	
Schedule SNW-195	190.01 to 195.0-watt lamp	\$50.40	
Schedule SNW-200	195.01 to 200.0-watt lamp	\$50.61	
Schedule SNW-205	200.01 to 205.0-watt lamp	\$50.83	
Schedule SNW-210	205.01 to 210.0-watt lamp	\$51.03	
Schedule SNW-215	210.01 to 215.0-watt lamp	\$51.25	I

#### Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.: <u>8</u>	56 <sup>th</sup> Revision	Sheet No. 81	<u>l</u>
	Canceling		
	55 <sup>th</sup> Revision	Sheet No. 81	

# STREET LIGHTS INSTALLATION ON NEW STEEL, METAL AND NON-WOOD POLES

(Schedule Nos.: 70, 71, and 72; SNS-045 through SNS-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways installed on poles made of steel, metal, or a material other than wood, where service can be supplied from secondary underground distribution facilities and where Chugach installs, owns, maintains, and operates the complete lighting installation. Customers receiving service under this tariff pay all initial capital costs of the installation, including pole and fixtures.

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
High Pressure Sodium Lam	ps	
Schedule 70	150-Watt lamp	\$22.77 I
Schedule 71	250-Watt lamp	\$26.99
Schedule 72	400-Watt lamp	\$33.34 I
Light Emitting Diode (LED	) Lamps	
Schedule SNS-045	40.01 to 45.0-watt lamp	\$18.20 I
Schedule SNS-050	45.01 to 50.0-watt lamp	\$18.41
Schedule SNS-055	50.01 to 55.0-watt lamp	\$18.59
Schedule SNS-060	55.01 to 60.0-watt lamp	\$18.80
Schedule SNS-065	60.01 to 65.0-watt lamp	\$19.03
Schedule SNS-070	65.01 to 70.0-watt lamp	\$19.25
Schedule SNS-075	70.01 to 75.0-watt lamp	\$19.46
Schedule SNS-080	75.01 to 80.0-watt lamp	\$19.66
Schedule SNS-085	80.01 to 85.0-watt lamp	\$19.88
Schedule SNS-090	85.01 to 90.0-watt lamp	\$20.09 I

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

Effective:

May 1, 2020

By: Lee D. Thibert

Tariff Advice No.: TA 484-8

RCA NO.: 8 26<sup>th</sup> Revision Sheet No. 81.1

Canceling

25<sup>th</sup> Revision Sheet No. 81.1

Chugach Electric Association, Inc.

# STREET LIGHTS INSTALLATION ON NEW STEEL, METAL AND NON-WOOD POLES (CONTINUED)

(Schedule Nos.: SNS-095 through SNS-150)

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
Light Emitting Diode (LED)	Lamps	
Schedule SNS-095	90.01 to 95.0-watt lamp	\$20.31 I
Schedule SNS-100	95.01 to 100.0-watt lamp	\$20.51
Schedule SNS-105	100.01 to 105.0-watt lamp	\$20.71
Schedule SNS-110	105.01 to 110.0-watt lamp	\$20.95
Schedule SNS-115	110.01 to 115.0-watt lamp	\$21.16
Schedule SNS-120	115.01 to 120.0-watt lamp	\$21.36
Schedule SNS-125	120.01 to 125.0-watt lamp	\$21.57
Schedule SNS-130	125.01 to 130.0-watt lamp	\$21.78
Schedule SNS-135	130.01 to 135.0-watt lamp	\$22.01
Schedule SNS-140	135.01 to 140.0-watt lamp	\$22.21
Schedule SNS-145	140.01 to 145.0-watt lamp	\$22.42
Schedule SNS-150	145.01 to 150.0-watt lamp	\$22.63 I

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: <u>Chugach Electric Association, Inc.</u>

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.: 8 24<sup>th</sup> Revision Sheet No. 81.1.1

Canceling

23<sup>rd</sup> Revision Sheet No. 81.1.1

Chugach Electric Association, Inc.

# STREET LIGHTS INSTALLATION ON NEW STEEL, METAL AND NON-WOOD POLES (CONTINUED)

(Schedule Nos.: SNS-155 through SNS-215)

#### **Monthly Rates**

Rate Schedule	Operating Wattage	Per Fixture Charge
Light Emitting Diode (LED) La	amps	
Schedule SNS-155	150.01 to 155.0-watt lamp	\$22.86 I
Schedule SNS-160	155.01 to 160.0-watt lamp	\$23.04
Schedule SNS-165	160.01 to 165.0-watt lamp	\$23.26
Schedule SNS-170	165.01 to 170.0-watt lamp	\$23.46
Schedule SNS-175	170.01 to 175.0-watt lamp	\$23.69
Schedule SNS-180	175.01 to 180.0-watt lamp	\$23.89
Schedule SNS-185	180.01 to 185.0-watt lamp	\$24.12
Schedule SNS-190	185.01 to 190.0-watt lamp	\$24.32
Schedule SNS-195	190.01 to 195.0-watt lamp	\$24.54
Schedule SNS-200	195.01 to 200.0-watt lamp	\$24.74
Schedule SNS-205	200.01 to 205.0-watt lamp	\$24.97
Schedule SNS-210	205.01 to 210.0-watt lamp	\$25.17
Schedule SNS-215	210.01 to 215.0-watt lamp	\$25.40 I

#### Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. Thibert

Title: Chief Executive Officer

RCA NO.:	8	54 <sup>th</sup> Revision	Sheet No.	_84_
		Canceling		
	-	53 <sup>rd</sup> Revision	Sheet No.	84

#### RESIDENTIAL SERVICE

Available for customary and ordinary residential use and incidental domestic power. Nominal voltage is 120 volts and 120/240 volts, single-phase.

#### **Monthly Rates**

Customer Charge: \$8.00 per Month

Energy Charge: \$0.13508 per kWh I

#### **Conditions:**

- 1. Above service provided subject to Chugach rules and regulations.
- 2. These schedules are restricted to service used exclusively for general domestic and household purposes, as distinguished from commercial, industrial and other uses.
- 3. These schedules apply only to single family dwellings and other separately metered dwelling units.
- 4. These schedules will be applied to each meter at point of delivery and in no event will meter readings be combined.

#### **Fuel and Purchased Power Cost Adjustment**

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.: 8	55 <sup>th</sup> Revision	Sheet No.	86	
	Canceling			
	54 <sup>th</sup> Revision	Sheet No.	86	

#### SMALL GENERAL SERVICE (Not Exceeding 20 kW)

Available for general commercial use. Nominal voltage shall be 120/240 or any other user voltage available.

#### **Monthly Rates**

Customer Charge: \$17.00 per Month

Energy Charge: \$0.09670 per kWh I

#### **Conditions:**

- 1. Above service provided subject to Chugach rules and regulations.
- 2. This schedule applies to general lighting, incidental power and other services, including services provided to utility and corridor areas in apartment and condominium complexes and small cell attachments installed It is not applicable to separately metered residential dwelling units or resale service.
- 3. This schedule will be applied to each meter at point of delivery, as appropriate, and in no event will meter readings be combined.
- 4. Chugach shall provide a demand meter for a member when their monthly maximum demand is estimated to be in excess of 20kW. All members with maximum 15-minute integrated demands in excess of 20kW will be billed under the Large General Service rate schedule.

#### Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Julian Title: Chief Executive Officer

RCA NO.:	8	56 <sup>th</sup> Revision	Sheet No.	87
		Canceling		
		55 <sup>th</sup> Revision	Sheet No.	_ 87

## LARGE GENERAL SERVICE - SECONDARY VOLTAGE (Over 20 kW)

Available for general purposes at 120/240 volts, single-phase; 120, 240, 480, 120/208, 2,300/4,160 and 7,200/12,470 volts, three-phase where service is provided at secondary voltage.

#### **Monthly Rates**

Customer Charge:	\$55.00	per Month	
Demand Charge: All kW of Billing Demand at	\$21.98	per kW	I
Energy Charge:	\$0.04775	per kWh	I

#### **Billing Demand**

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month.

#### **Fuel and Purchased Power Cost Adjustment**

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: <u>Chugach Electric Association, Inc.</u>

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.:	_8_	32 <sup>nd</sup> Revision	Sheet No.	87.1
		Canceling		
		31 <sup>st</sup> Revision	Sheet No.	87.1

### LARGE GENERAL SERVICE - PRIMARY VOLTAGE (Over 20 kW)

Available for general purposes at three-phase primary voltage available at the customer location.

#### **Monthly Rates**

Customer Charge:	\$55.00	per Month

Demand Charge: All kW of Billing Demand at \$22.73 per kW I

Energy Charge: \$0.04964 per kWh I

#### **Billing Demand**

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month.

#### **Fuel and Purchased Power Cost Adjustment**

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Title: Chief Executive Officer

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

RCA NO.:	_8_	36 <sup>th</sup> Revision	Sheet No.	89.1
		Canceling		
		35 <sup>th</sup> Revision	Sheet No.	89.1

### LARGE GENERAL SERVICE - COMBINED METERING SERVICE (Combined Metered Demand Exceeding 500 kW)

Available for general purposes at primary voltage, where customer primary voltage facilities are geographically contiguous and interconnected, or have the ability to be interconnected, at primary voltage on the customer side of the primary meter.

#### **Monthly Rates**

Customer Charge: \$150.00 per Month

Demand Charge: \$22.73 per kW I

Energy Charge: \$0.04964 per kWh I

#### **Billing Demand**

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month and will be determined on the basis of the simultaneous combined total demand of all qualified meters.

#### **Fuel and Purchased Power Cost Adjustment**

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.: 8 33<sup>rd</sup> Revision Sheet No. 89.2 Canceling 32<sup>nd</sup> Revision Sheet No. 89.2

Chugach Electric Association, Inc.

#### ECONOMIC VIABILITY RATE

Available for new or incremental industrial loads used in a manufacturing process with a monthly demand level reasonably expected by Chugach to equal or exceed 2,000 kW at 120/240 volts, single phase, 120, 240, 480, 120/208, 2,300/4, 160 and 7,200/12,470 volts, three-phase, within two years of receiving such service.

Applicants for this rate must demonstrate that this rate is important for the economic viability of the operation, Customers receiving service under this schedule must enter into a separate service contract with Chugach, which will address unique circumstances of service including the period of time over which the demand rate will be discounted. The contract must be approved by the Regulatory Commission of Alaska.

#### **Contract Length**

The length of the contract will be twice the length of time a demand rate reduction is granted.

#### **Monthly Rates**

**Customer Charge:** \$150.00 per Month **Energy Charge:** \$0.04775 per kWh I Demand Charge: \$21.98 per kW

#### **Demand Charge Discount**

For that portion of the customer's Billing Demand that qualifies for this tariff, the demand rate shall be discounted using the following formula:

Percent Discount<sub>i</sub> =  $(100 - (100/N)*Y_i)$ 

Where: N = Number of Years Required to Phase in Full Demand Rate Payment

Y = Year of Phase-in Period

i = 1 to N

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

> Chugach Electric Association, Inc. Issued by:

> > P.O. Box 196300, Anchorage, Alaska 99519-6300

Lee D. Thibert

Title: Chief Executive Officer

By:

RCA NO.: 8 31<sup>st</sup> Revision Sheet No. 89.4

Canceling

30<sup>th</sup> Revision Sheet No. 89.4

Chugach Electric Association, Inc.

#### STANDBY AND BUYBACK SERVICE

Available for retail customers who are wholly or partly served by their own generation, where such generation has a nameplate capacity of at least 100 kW. The buyback provisions of this service do not apply where a special contract approved by the Commission establishes the price of power purchased from customer-owned generation.

#### **Monthly Rates**

The customer shall pay charges for unbundled Generation, Transmission, and Distribution Service. Unbundled Distribution and Transmission Service

			Li	arge General Service		_
		Small		Primary Single &		_
Description	Residential	General	34.5kV	Combined Metering	g Secondary	, _
<b>Distribution Service</b>						_
Customer Charge, per month:	\$8.00	\$17.00	\$150.00	\$55.00 - Single	\$55.00	
				\$150.00 - Combined	d	
Energy Charge, per kWh:	\$0.06010	\$0.03936		\$0.01504	\$0.01461	I,I,I,I
Demand Charge, per kW:				\$10.53	\$10.57	I,I
Subtransmission						
Energy Charge, per kWh:	\$0.00345	\$0.00250	\$0.00002	\$0.00002	\$0.00002	I,I
Demand Charge, per kW:			\$0.79	\$0.79	\$0.72	I,I,I
Transmission Service						
Energy Charge, per kWh:	\$0.01675	\$0.01186	\$0.00114	\$0.00114	\$0.00110	I,I,I,I,I
Demand Charge, per kW:			\$3.38	\$3.38	\$3.12	I,I,I

Large Coneral Service

The Distribution and Subtransmission Service energy charge shall be applied to the greater of: a) all kWh delivered by Chugach; or b) all kWh provided to Chugach during the billing period. The distribution and subtransmission billing demand shall be the greater of: a) the average kW supplied by Chugach during the 15-minute period of maximum use during the current month or the preceding 11 months or b) the average kW provided to Chugach during the 15-minute period of maximum net customer production during the current month of the preceding 11 months. Demand registered within 90 minutes after service is restored immediately following an outage occuring on the Chugach side of the customer's meter shall not be used to establish the demand used for the eleven month demand ratchet for computing subtransmission and distribution demand charges.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.:	_8_	31 <sup>st</sup> Revision	Sheet No.	89.4.1	
		Canceling			
	_	30 <sup>th</sup> Revision	Sheet No.	89.4.1	

#### STANDBY AND BUYBACK SERVICE (Continued)

#### <u>Unbundled Distribution and Transmission Service (Continued)</u>

The Transmission Service energy charge shall be applied to the greater of: a) all kWh delivered by Chugach; or b) all kWh provided to Chugach during the billing period. The billing demand shall be the greater of: (a) the average kW supplied by Chugach during the 15-minute period of maximum use during the month; or (b) the average kW provided to Chugach during the 15-minute period of maximum net customer production during the month.

#### **Unbundled Generation Service**

Chugach shall purchase any generation output in excess of the customer's needs and shall provide generation service whenever the customer's load is greater than the generation output.

1) When the customer's load exceeds the customer's power production, the following unbundled generation charges will be assessed:

			]	Large General Service		_
		Small		Primary Single &		
Description	Residential	General	34.5kV	Combined Metering	Secondary	_
<b>Generation Service</b>						
Energy Charge, per kWh:	\$0.05476	\$0.04297	\$0.03297	\$0.03297	\$0.03205	I,I,I,I,I
Demand Charge, per kW:			\$8.07	\$8.07	\$7.55	I,I,I

#### **Fuel and Purchased Power Cost Adjustment**

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

2) When the customer's load is less than the customer's power production, the customer shall receive a billing credit (rather than pay a charge) equal to the product of: (a) the excess of the customer's production over the customer's load (in kWh); times (b) the hourly buyback rate as identified on Sheet No. 89.4.2.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: <u>Chugach Electric Association, Inc.</u>

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer

RCA NO.: <u>8</u>	64 <sup>th</sup> Revision	Sheet No.	99
	Canceling		
	63 <sup>rd</sup> Revision	Sheet No.	99

#### SALE FOR RESALE

Available to either "All Power Requirements" or "Partial Requirements" Wholesale customers who have long-term special contracts with Chugach which have been approved by the Regulatory Commission of Alaska. Available from Chugach's integrated transmission system at various points of delivery.

#### **Monthly Rates**

Customer Charge:	\$150.00	per Meter	
Energy Charge: Seward Electric System	\$0.01483	per kWh	I
Demand Charge: Seward Electric System	\$14.88	per kW	I

#### **Billing Demand**

For "All Requirements" consumers, the billing demand shall be the maximum 15-minute integrated demand in the billing month. For "Partial Requirements" consumers, the monthly billing demand will be the demand level specified in the consumer's contract with Chugach. The premium demand charge will be applied to each kW of peak demand in excess of the contract capacity, if Chugach supplies the power to meet the excess demand.

#### **Power Factor**

The customer will make reasonable effort to maintain unity power factor. Demand charges will be adjusted to correct for average power factors less than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

#### **Fuel and Purchased Power Cost Adjustment**

In accordance with Tariff Sheet Nos. 90 - 96, a surcharge reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: <u>Chugach Electric Association, Inc.</u>

P.O. Box 196300, Anchorage, Alaska 99519-6300

Title: Chief Executive Officer