



ELECTRONICALLY FILED WITH RCA

March 2, 2026

Regulatory Commission of Alaska
701 W. 8th Avenue, Suite 300
Anchorage, AK 99501

Subject: *Tariff Advice No. 588-8; Chugach Electric Association, Inc. Net Metering Compliance Filing*

Commissioners:

The tariff filing described below is hereby transmitted to you for filing in compliance with the Alaska Public Utilities Commission Act and Sections 3 AAC 48.200 – 3 AAC 48.430 of the Alaska Administrative Code. The purpose of this filing is to update Chugach Electric Association, Inc.’s (Chugach) tariff for Certificate of Public Convenience and Necessity (CPCN) No. 8 to reflect 2025 operating results for net metering installations on the Chugach system.

<u>TARIFF SHEET NUMBER</u>		<u>CANCELS SHEET NUMBER</u>		<u>SCHEDULE OR</u>
<u>ORIGINAL</u>	<u>REVISED</u>	<u>ORIGINAL</u>	<u>REVISED</u>	<u>RULE NUMBER</u>
89.3.3	18th Revision	89.3.3	17th Revision	Net Metering Rule 9

Section 3 AAC 50.910(d) of the Alaska Administrative Code requires electric utilities to file a tariff advice letter on or before March 1 of each year to update the maximum allowed nameplate capacity of customer-installed generation for customers that receive electric service under the net metering tariff. The tariff changes in this filing are administrative in nature and do not conflict with any other schedule or rate, do not impact system revenues, and do not otherwise adversely impact customers on the system. Chugach provides electric service to approximately 90,000 retail members (113,000 meters) and wholesale member City of Seward d/b/a Seward Electric System. Chugach is projecting annual revenues of \$394.3 million for calendar-year 2026.

Summary

In Letter Order L2200048, approving Tariff Advice No. 516-8 dated February 23, 2022, the Commission approved Chugach’s request to increase the allowable nameplate capacity of eligible generation under the net metering program from 1.5% to 5.0% of average retail demand, as provided for in 3 AAC 50.910(e). For calendar-year 2025, retail sales totaled 1,860,674,366 kWh and the average retail demand was approximately 212,406 kW. The total maximum allowed nameplate capacity of all net metered installations on the retail distribution system is 10,620.29 kW. As of December 31, 2025, Chugach had 1,113 net metered renewable distributed generation systems (1,108 photovoltaic and 5 wind) plus the 500 kW Community Solar installation

that collectively own 6,705 kW of renewable generation based on nameplate capacity. Chugach's distribution system is at 63 percent of the authorized net metered capacity of 5 percent of average retail demand.

Pursuant to Letter Order L2500076, approving Tariff Advice No. TA567-8, the Commission directed utilities to include additional data in their tariff advice letter. Attachment 1 includes the additional information requested by the Commission, presenting a detailed breakdown of key components for calendar year 2025. This data encompasses the number of net metered customers, the installed capacity of net metered systems, and the amount of energy fed into the Chugach system, categorized by customer class and generation type, specifically solar and wind.

Description of Tariff Sheet Changes

Tariff Sheet No. 89.3.3: Average retail demand, maximum allowed nameplate capacity, and nameplate capacity of net metered customers on the Chugach system have been updated to reflect 2025 operating results.

Please contact Colin Palmer, Financial Analyst, at 907-762-4846 if additional information is needed.

Sincerely,

CHUGACH ELECTRIC ASSOCIATION, INC.



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Attachments

RCA No. 8

18th Revision

Sheet No. 89.3.3



Canceling

17th Revision

Sheet No. 89.3.3

Chugach Electric Association, Inc.

NET METERING SERVICE (CONTINUED)

(Applicable to Eligible On-Site Generation Systems 25 kW or Less)

Conditions (Continued)

- 8) Chugach may request by tariff advice letter to adjust the limit on total nameplate capacity of eligible consumer generation systems participating in the net metering program above 5.0 percent of the electric utility's average retail demand.
- 9) Chugach reserves the right to limit net metering installations in portions of its distribution system that are reasonably necessary to address system stability constraints or other operational issues. Chugach shall notify the Commission no later than 30 days after refusal to interconnect with a consumer requesting net metering service.
- 10) Chugach may require the installation of additional metering equipment for net metering consumers, including the metering of individual generating facilities. For these installations, Chugach is responsible for all costs related to the purchase, installation, and maintenance of the additional metering equipment and the customer shall not be assessed any recurring charges for the additional metering equipment.
- 11) Chugach expects net metering customers to acquire liability insurance to cover any damages caused to the Chugach system by the consumer generation system, if that coverage is available at a reasonable cost to the consumer.
- 12) Pursuant to 3 AAC 50.910 (d), below is a summary of Chugach's average retail demand, maximum allowed nameplate capacity of eligible net metered generation facilities on the system, and total nameplate capacity of net metered customers:
 - a. Average retail demand (calendar year 2025): 212,405.75 kW R
 - b. Maximum allowed net metered nameplate capacity (5.0% of (a)): 10,620.29 kW R
 - c. System net metered generation capacity: 6,705.46 kW I

ATTACHMENT 1

Chugach Electric Association, Inc.
Anchorage, Alaska

Attachment 1
Net Metering Service by Customer Class and Renewable Type
(North and South District, at Year-End 2025 and 2024)

Customer Class	Number of Meters ²				Installed Nameplate Capacity (kW)				Total Energy Fed into Grid (kWh) ¹			
	2024	2025	Difference	% Diff	2024	2025	Difference	% Diff	2024	2025	Difference	% Diff
Solar												
Residential	934	1,029	95	10%	4,673	5,348	675	14%	1,629,619	1,936,152	306,533	19%
Small Commercial	55	59	4	7%	483	534	51	11%	82,374	88,890	6,515	8%
Large Commercial	19	20	1	5%	272	303	31	12%	9,440	8,547	(893)	(9%)
Subtotal	1,008	1,108	100	10%	5,428	6,185	757	14%	1,721,433	2,033,589	312,156	18%
Community Solar												
Residential	-	273	273	-	-	478	478	-	-	150,127	150,127	-
Small Commercial	-	6	6	-	-	10	10	-	-	3,023	3,023	-
Large Commercial	-	2	2	-	-	13	13	-	-	4,030	4,030	-
Subtotal	-	281	281	-	-	500	500	-	-	157,180	157,180	-
Wind												
Residential	1	1	-	0%	10	10	-	0%	21,711	20,106	(1,606)	(7%)
Small Commercial	2	2	-	0%	5	5	-	0%	1,153	1,200	48	4%
Large Commercial	2	2	-	0%	5	5	-	0%	0	0	0	0%
Subtotal	5	5	-	0%	20	20	-	0%	22,864	21,306	(1,558)	(7%)
System Total												
Residential	935	1,303	368	39%	4,683	5,836	1,152	25%	1,651,330	2,106,385	455,055	28%
Small Commercial	57	67	10	18%	488	549	61	13%	83,527	93,113	9,586	11%
Large Commercial	21	24	3	14%	277	321	44	16%	9,440	12,577	3,137	33%
Total	1,013	1,394	381	38%	5,448	6,705	1,257	23%	1,744,297	2,212,075	467,778	27%

¹ Represents the sum of all energy (kWh) received, generated from net-metered customers. Should not be conflated with net-metered purchases, which represent the net-metered energy purchased at the applicable buyback rate.

² "Number of Meters" represents total number of subscribers for Community Solar.